

Loom Solar 23.40 kWp

Sector 27B, Mewala Maharajpur,...

(28.44495, 77.30641)

Click here for 3D Model









Client: Nishi Chandra

Solar Labs was founded by IIT alumni in 2017 to accelerate solar adoption in the world. Our products empower the solar industry to help it succeed. We're building a platform that helps solar installers and developers design more optimised solar PV systems, increase energy yield per panel installed, reduce cost of installations and create quotations and reports for clients with just a few clicks in less than 20 minutes. Our platform has been used to estimate 1200 MW+ of solar capacity globally and serves some of the largest companies in the world including Tata Power, Adani Solar, Renew Power and thousands of small & medium solar companies spread across 50+ countries. When we succeed, the solar industry wins, and the world wins.

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System Metrics





Annual Production

30.43

x 1000 kWh (Units)



Performance Ratio

72.92%



Specific Generation

1300.6

kWh/kWp/year

Module DC Nameplate

23.40 kWp

AC Nameplate

20.00 kW

Load Ratio

1.17

Weather Dataset

Meteonorm



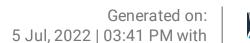
Estimated Savings



The estimated savings using solar for the next 25 years along with Total Savings, Payback Period and IRR







Components



Your installation uses latest technology in solar



Modules

Trina Solar TALLMAX TSM-450 DE17M(II) - 52 No.



Structure

Premium Structure -



Inverters

20000TL3-S Growatt - 1 No.



BOS

DC Distribution Box - 0 No.

AC Distribution Box -

Earthing -

Lightning Arrestor -



Expected Annual Production



During the first year of operations, your system is expected to produce 30.43 x 1000 kWh over the year

Expected average generation of the system **2,536.25 kWh/month**

Yearly degradation rate 1.5%/year

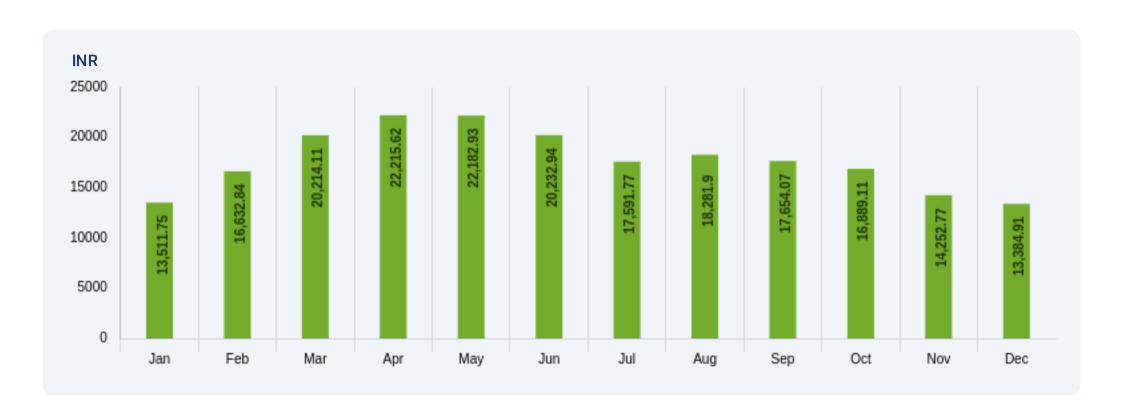




Monthly Savings



Estimated savings for each month during the first year.



Monthly Table



Months Direct Irradiance (kWh/m2) Diffused Irradiance (kWh/m2) Effective Irradiance (kWh)m2 QC Energy (kWh)m2 AC Energy (kWh)m2 Specific generation Performance Ratio January 89.09 46.2 114.24 2,030.99 1,930.25 82.49 72.21 February 111.41 53.86 141.28 2,500.12 2,376.12 101.54 71.87 March 158.4 73.61 176.66 3,038.44 2,887.73 123.41 69.86 April 174.68 82.77 185.32 3,339.29 3,173.66 135.63 73.19 May 183.92 100.57 183.09 3,334.38 3,168.99 135.43 73.97 June 170.99 103.54 164.07 3,041.27 2,890.42 123.52 75.28 August 144.78 98.91 142.35 2,644.27 2,513.11 107.4 75.03 September 140.98 77.12 153.12 2,653.63 2,522.01 107.78 70.39 Oc								
February 111.41 53.86 141.28 2,500.12 2,376.12 101.54 71.87 March 158.4 73.61 176.66 3,038.44 2,887.73 123.41 69.86 April 174.68 82.77 185.32 3,339.29 3,173.66 135.63 73.19 May 183.92 100.57 183.09 3,334.38 3,168.99 135.43 73.97 June 170.99 103.54 164.07 3,041.27 2,890.42 123.52 75.28 July 147.88 98.91 142.35 2,644.27 2,513.11 107.4 75.45 August 144.33 96.8 148.76 2,748.0 2,611.7 111.61 75.03 September 140.98 77.12 153.12 2,653.63 2,522.01 107.78 70.39 October 124.42 68.21 145.97 2,538.65 2,412.73 103.11 70.64 November 94.06 55.37 116.3 2,142.38 2,036.11 87.01 74.82 December 86.42 47.0 113.0 2,011.92 1,912.13 81.71 72.31	Months				• • • • • • • • • • • • • • • • • • • •	• • • • • • • • • • • • • • • • • • • •		Performance Ratio
March 158.4 73.61 176.66 3,038.44 2,887.73 123.41 69.86 April 174.68 82.77 185.32 3,339.29 3,173.66 135.63 73.19 May 183.92 100.57 183.09 3,334.38 3,168.99 135.43 73.97 June 170.99 103.54 164.07 3,041.27 2,890.42 123.52 75.28 July 147.88 98.91 142.35 2,644.27 2,513.11 107.4 75.45 August 144.33 96.8 148.76 2,748.0 2,611.7 111.61 75.03 September 140.98 77.12 153.12 2,653.63 2,522.01 107.78 70.39 October 124.42 68.21 145.97 2,538.65 2,412.73 103.11 70.64 November 94.06 55.37 116.3 2,142.38 2,036.11 87.01 74.82 December 86.42 47.0 113.0 2,011.92 1,912.13 81.71 72.31	January	89.09	46.2	114.24	2,030.99	1,930.25	82.49	72.21
April 174.68 82.77 185.32 3,339.29 3,173.66 135.63 73.19 May 183.92 100.57 183.09 3,334.38 3,168.99 135.43 73.97 June 170.99 103.54 164.07 3,041.27 2,890.42 123.52 75.28 July 147.88 98.91 142.35 2,644.27 2,513.11 107.4 75.45 August 144.33 96.8 148.76 2,748.0 2,611.7 111.61 75.03 September 140.98 77.12 153.12 2,653.63 2,522.01 107.78 70.39 October 124.42 68.21 145.97 2,538.65 2,412.73 103.11 70.64 November 94.06 55.37 116.3 2,142.38 2,036.11 87.01 74.82 December 86.42 47.0 113.0 2,011.92 1,912.13 81.71 72.31	February	111.41	53.86	141.28	2,500.12	2,376.12	101.54	71.87
May 183.92 100.57 183.09 3,334.38 3,168.99 135.43 73.97 June 170.99 103.54 164.07 3,041.27 2,890.42 123.52 75.28 July 147.88 98.91 142.35 2,644.27 2,513.11 107.4 75.45 August 144.33 96.8 148.76 2,748.0 2,611.7 111.61 75.03 September 140.98 77.12 153.12 2,653.63 2,522.01 107.78 70.39 October 124.42 68.21 145.97 2,538.65 2,412.73 103.11 70.64 November 94.06 55.37 116.3 2,142.38 2,036.11 87.01 74.82 December 86.42 47.0 113.0 2,011.92 1,912.13 81.71 72.31	March	158.4	73.61	176.66	3,038.44	2,887.73	123.41	69.86
June 170.99 103.54 164.07 3,041.27 2,890.42 123.52 75.28 July 147.88 98.91 142.35 2,644.27 2,513.11 107.4 75.45 August 144.33 96.8 148.76 2,748.0 2,611.7 111.61 75.03 September 140.98 77.12 153.12 2,653.63 2,522.01 107.78 70.39 October 124.42 68.21 145.97 2,538.65 2,412.73 103.11 70.64 November 94.06 55.37 116.3 2,142.38 2,036.11 87.01 74.82 December 86.42 47.0 113.0 2,011.92 1,912.13 81.71 72.31	April	174.68	82.77	185.32	3,339.29	3,173.66	135.63	73.19
July 147.88 98.91 142.35 2,644.27 2,513.11 107.4 75.45 August 144.33 96.8 148.76 2,748.0 2,611.7 111.61 75.03 September 140.98 77.12 153.12 2,653.63 2,522.01 107.78 70.39 October 124.42 68.21 145.97 2,538.65 2,412.73 103.11 70.64 November 94.06 55.37 116.3 2,142.38 2,036.11 87.01 74.82 December 86.42 47.0 113.0 2,011.92 1,912.13 81.71 72.31	May	183.92	100.57	183.09	3,334.38	3,168.99	135.43	73.97
August 144.33 96.8 148.76 2,748.0 2,611.7 111.61 75.03 September 140.98 77.12 153.12 2,653.63 2,522.01 107.78 70.39 October 124.42 68.21 145.97 2,538.65 2,412.73 103.11 70.64 November 94.06 55.37 116.3 2,142.38 2,036.11 87.01 74.82 December 86.42 47.0 113.0 2,011.92 1,912.13 81.71 72.31	June	170.99	103.54	164.07	3,041.27	2,890.42	123.52	75.28
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October 124.42 68.21 145.97 2,538.65 2,412.73 103.11 70.64 November 94.06 55.37 116.3 2,142.38 2,036.11 87.01 74.82 December 86.42 47.0 113.0 2,011.92 1,912.13 81.71 72.31	August	144.33	96.8	148.76	2,748.0	2,611.7	111.61	75.03
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December 86.42 47.0 113.0 2,011.92 1,912.13 81.71 72.31	October	124.42	68.21	145.97	2,538.65	2,412.73	103.11	70.64
	November	94.06	55.37	116.3	2,142.38	2,036.11	87.01	74.82
Annual 1626.58 903.96 1784.16 32023.33 30434.96 1300.64 72.92	December	86.42	47.0	113.0	2,011.92	1,912.13	81.71	72.31
	Annual	1626.58	903.96	1784.16	32023.33	30434.96	1300.64	72.92

Client: Nishi Chandra

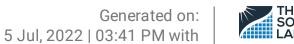


Field Segments



Orientation	Tilt	Azimuth	Row Spacing	Frame Size	Modules	Power
Portrait	20 °	180°	1.247 m	1x1	52	23.40 KW

Client: Nishi Chandra



Shading Analysis



June 21 | 9:00 AM



June 21 | 04:00 PM



Shadow Analysis



December 21 | 9:00 AM



December 21 | 04:00 PM



Summary: Panels are shadow free for 90.25% of solar time throughout the year.



Irradiance Map/ Solar Access



Irradiance Map



Solar Access



System Production Losses



Loss in generation predicted due to environmental and electrical factors

,627 kWh/m2	Horizontal Global Irradiation	1,627 kWh/m2
,784 kWh/m2	Global Incidence on PV plane	9.69%
,610 kWh/m2	Near Shading: irradiance loss	-9.75%
,563 kWh/m2	Irradiance after reflection	-2.92%
,532 kWh/m2	Soiling loss factor	-2.00%
5,860 kWh	Nominal Energy after PV conversion	35,860 kWh
3,339 kWh	PV loss due to environmental condition	-7.03%
2,839 kWh	Light Induced Degradation	-1.50%
2,346 kWh	Mismatch loss, modules and strings	-1.50%
2,023 kWh	Ohmic wiring loss	-1.00%
2,023 kWh	Clipping loss	0.00%
0,742 kWh	DC/AC conversion	-4.00%
0,742 kWh	Unavailability loss	0.00%
0,435 kWh	AC Ohmic loss	-1.00%

Irradiation

DC

AC



Cost of Not Going Solar



Your estimated annual electricity bill with and without solar for the next 25 years







Environmental Impact



You are contributing to solve Earth's biggest problem - Climate Change.

Carbon Dioxide Offset

451.38

metric tons

Equivalent Number of Trees Planted

7,470 trees

Equivalent Acres of Forest

529.91

acres/ year

Petrol Consumption Avoided

192,520.63 litres

Coal Burn Avoided

223.86

metric tons

Equivalent Kilometers Driven

1,774,877.99 Kms



Thank You



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