

User Manual

3KW/5KW Rack

MPPT SOLAR INVERTER

Model Number STR-ZTR3000-48 STR-ZTR5000-48

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. **CAUTION** Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, MPPT solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Built-in MPPT solar charge controller
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload/ Over temperature/ short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function
- Zero-transfer Time

Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

- · Generator or Utility.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements. This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

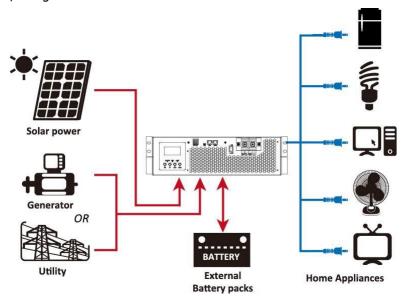
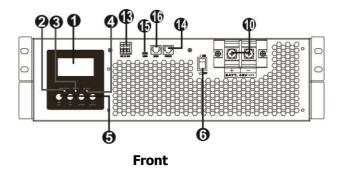
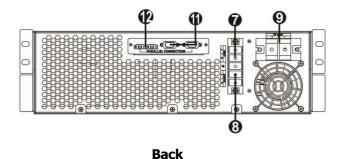


Figure 1 Hybrid Power System

Product Overview





- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input
- 8. AC output
- 9. PV input
- 10. Battery input
- 11. Parallel communication cable (only for parallel model)
- 12. Current sharing cable (only for parallel model)
- 13. Dry contact
- 14. RS-232 communication port
- 15. USB port
- 16. BMS communication port: CAN and RS232 or RS485

NOTE: For parallel model installation and operation, please check separate parallel installation guide for the details.

INSTALLATION

Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- The unit x 1
- User manual x 1
- · Communication cable x 1
- Software CD x 1
- Parallel cable x 2

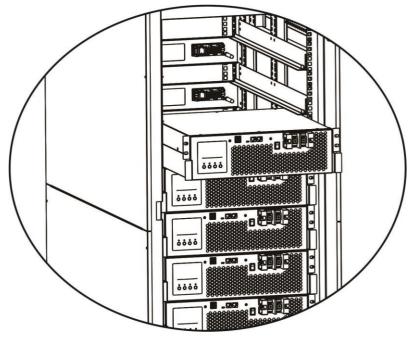
Installation

Consider the following points before selecting where to install:

- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between 0°C and 40°C to ensure optimal operation.

Rack Mounting

Please follow the diagram below to install the Inverter module in a 19-inch bay at the desired height in the upright cabinet. Secure the device adequately and fix it to the cabinet with six screws.



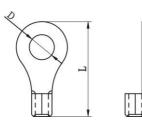
Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Ring terminal:

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

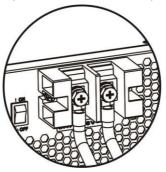


Recommended battery cable and terminal size:

Model	Typical	Battery	Wire Size	Ring Terminal		nal	Torque					
	Amperage	Capacity		Cable	Dime	nsions	Value					
				mm²	D (mm)	L (mm)						
21/1/1 24/1	1404	20041	1*1/0AWG	60	8.4	49.7	4.5 Nm					
3KW-24V	1 1 0A .	1 1 0A	140A	ITUA	200AH	140A 200AH	110A 200AII	2*4AWG	44	8.4	49.7	4.5 IVIII
3K-48V	70A	100A	1*4AWG	22	6.4	33.2	4.5 Nm					
FIZM	1104	200411	1*1/0AWG	60	8.4	49.7	4 F Neo					
5KW	110A	200AH	2*4AWG	44	8.4	49.7	4.5 Nm					

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- 2. Connect all battery packs as units requires. It's suggested to connect at least 200Ah capacity battery for 3KW-24 model, 100Ah for 3KW-48V and at least 200Ah capacity battery for 5KW model.
- 3. Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the bolts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.





WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.



CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 30A for 3KW and 50A for 5KW.

CAUTION!! There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

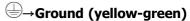
WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Typical	Wire Size	Ring Terminal		nal	Torque Value	
	Amperage		Cable	Dime	nsions		
			mm ²	D (mm)	L (mm)		
3KW-24V 3KW-48V	20A	10 AWG	5.5	5.3	19	1.4~1.6 Nm	
5KW	40A	8 AWG	8	5.3	19	1.4~1.6 Nm	

Please follow below steps to implement AC input/output connection:

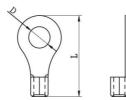
- 1. Assemble the ring terminal based on the recommended cable and terminal size
- 2. Insert the ring terminal of the cable flatly into AC input connector of inverter and make sure the bolts are tightened with torque of 2-3 Nm. Make sure the terminals are tightly screwed. Be sure to connect PE protective conductor () first.

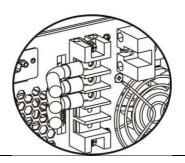


L→LINE (brown or black)

N→Neutral (blue)









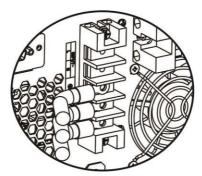
WARNING:

Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

- 3. Then, Insert the ring terminal of the cable flatly into AC output connector of inverter and make sure the bolts are tightened with torque of 2-3 Nm. Make sure the terminals are tightly screwed. Be sure to connect PE protective conductor () first.
 - Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)



4. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

CAUTION: Important

When input source is the generator, it's suggested to choose the generator by following parameters:

- The recommend generator rating should be at least 2X of inverter capacity.

- Generator output: Pure Sine Wave

Generator output voltage rms range: 180 ~ 270Vac
 Generator output frequency range: 45Hz ~ 63Hz

It's recommended to test the generator with the inverter before the installation. Few generators complied above parameters may still not be accepted by the inverter as the input source.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It'' very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

Model	Typical	Wire Size	Ring Terminal			Torque
	Amperage		Cable	Dime	nsions	Value
			mm ²	D (mm)	L (mm)	
3KW-24V	60A	8 AWG	8	6.4	29.8	2~3 Nm
3KW-48V 5KW	80A	6 AWG	14	6.4	29.8	2~3 Nm

PV Module Selection:

When selecting proper PV modules, please be sure to consider below parameters:

- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Solar Charging Mode					
INVERTER MODEL 3KW-24V 3KW-48V 5KW					
Max. PV Array Open Circuit Voltage	145Vdc				
PV Array MPPT Voltage Range	30~115Vdc 60~115Vdc				

Please follow below steps to implement PV module connection:

- 1. Assemble the ring terminal based on the recommended cable and terminal
- 2. Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.



3. Make sure the wires are securely connected.

Communication Connection

Serial Connection

Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

Wi-Fi Connection

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find "WatchPower" app from the Apple® Store or "WatchPower Wi-Fi" in Google® Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please check Appendix III.



Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

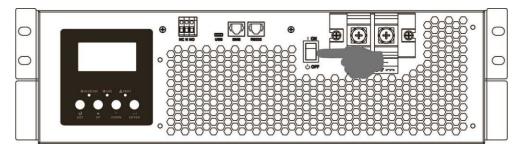
Unit Status		Condition			ct port: NC C NO
				NC & C	NO & C
Power Off	Unit is off an	d no output is	powered.	Close	Open
	Output is por	wered from Util	ity.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Daway On	from Battery power or	(utility first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Power On	Solar energy.	Program 01 is set as	Battery voltage < Setting value in Program 12	Open	Close
		SBU (SBU priority) or SUB (solar first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

BMS Communication

If connecting to lithium battery, it's requested to buy a special communication cable. For the detailed BMS communication and installation, please check Appendix B – BMS Communication Installation.

OPERATION

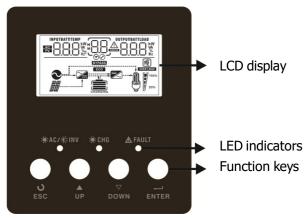
Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch (located on the button of the case) to turn on the unit.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



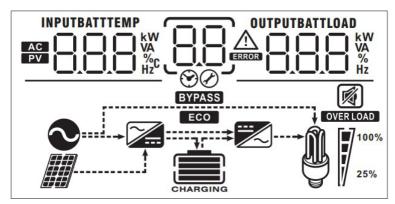
LED Indicator

LED Indicator			Messages
AC/ INV Green Solid		Solid On	Output is powered by utility in Line mode.
*AU/ *INV	Green Green		Output is powered by battery or PV in battery mode.
★ CHG	10		Battery is fully charged.
CHG Green		Flashing	Battery is charging.
⚠ FAULT Red Solid		Solid On	Fault occurs in the inverter.
Z!\ FAULI	Red	Flashing	Warning condition occurs in the inverter.

Function Keys

Function Key	Description
ESC	To exit setting mode
UP	To go to previous selection
DOWN	To go to next selection
ENTER	To confirm the selection in setting mode or enter setting mode

LCD Display Icons



Icon	Fu	Inction description				
Input Source In	Input Source Information					
AC	Indicates the AC input.					
PV	Indicates the PV input					
INPUTBATT KW WA HZC	Indicate input voltage, input for charger current.	requency, PV voltage, battery voltage and				
Configuration Pr	ogram and Fault Information	1				
88	Indicates the setting programs	5.				
	Indicates the warning and fault codes. Warning: flashing with warning code. Fault: lighting with fault code					
Output Informat	tion					
OUTPUTBATTLOAD KW VA % Hz	Indicate output voltage, output Watt and discharging current.	ut frequency, load percent, load in VA, load in				
Battery Informa	tion					
CHARGING	Indicates battery level by 0-24%, 25-49%, 50-74% and 75-100% in battery mode and charging status in line mode.					
In AC mode, it will	In AC mode, it will present battery charging status.					
Status	Battery voltage	LCD Display				
	<2V/cell	4 bars will flash in turns. Bottom bar will be on and the other three				
Constant	2 ~ 2.083V/cell	bars will flash in turns.				
Current mode / Constant	2.083 ~ 2.167V/cell	Bottom two bars will be on and the other				
Voltage mode	> 2.167 V/cell	Bottom three bars will be on and the top bar will flash.				
Floating mode. B	atteries are fully charged.	4 bars will be on.				

In battery mode, it will present battery capacity.						
Load Percentage	Ba	ttery Voltage	LCD Display			
	<	1.717V/cell				
	1.3	717V/cell ~ 1.8V/cell				
Load >50%		8 ~ 1.883V/cell				
	>	1.883 V/cell				
	<	1.817V/cell				
		817V/cell ~ 1.9V/cell				
50%> Load > 20%		9 ~ 1.983V/cell				
	>	1.983				
	<	1.867V/cell				
	1.8	867V/cell ~ 1.95V/cell				
Load < 20%	1.9	95 ~ 2.033V/cell				
	>	2.033				
Load Information	1					
OVERLOAD	Indicates overlo	ad.				
	Indicates the loa	ad level by 0-24%, 25-4	19%, 50-74% and 75-	100%.		
M 1 100%	0%~24%	25%~49%	50%~74%	75%~100%		
25%	[]	!	!	7		
Mode Operation 1	Information					
	Indicates unit co	onnects to the mains.				
	Indicates unit co	onnects to the PV panel				
BYPASS	Indicates inverter will work in Bypass mode					
ECO	Indicates inverter will work in ECO mode					
	Indicates the utility charger circuit is working.					
	Indicates the DC/AC inverter circuit is working.					
Mute Operation						
	Indicates unit al					

LCD Setting

After pressing and holding ENTER button for 3 seconds, the unit will enter setting mode. Press "UP" or "DOWN" button to select setting programs. And then, press "ENTER" button to confirm the selection or ESC button to exit.

Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape	
01	Output source priority: To configure load power source priority	SUB: Solar first SUB: Solar first SBU priority SBU priority SBU priority	Utility will provide power to the loads as first priority. If Utility energy is unavailable, solar energy and battery provides power the loads. Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, utility energy will supply power to the loads at the same time. Battery provides power to the loads only when solar and utility is not sufficient. Solar energy provides power to the loads only when solar and utility is not sufficient. Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12 or solar and battery is not sufficient.

02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	The setting range is from 10A to 120A for 3K-24 model and from 10A to 140A for 3K-48 and 5K models. Increment of each click is 10A.
		AGM (default) OS RON User-Defined OS USE Pylontech battery OS PUL	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No
05	Battery type	WECO battery S LEC	need for further setting. If selected, programs of 02, 12, 26, 27 and 29 will be auto-configured per battery supplier recommended. No need for further adjustment. Setting parameters in Programs 12 and 13 parameters change to SOC (State of charge) of battery.
		Soltaro battery Soltaro battery	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		LIb-protocol compatible battery	Select "LIb" if using Lithium battery compatible to Lib protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		3 rd party Lithium battery	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.

	A. to weatout when a second	Restart disable (default)	Restart enable
06	Auto restart when overload occurs	0 <u>6</u>	0 <u>6</u>
	Auto restart when over	Restart disable (default)	Restart enable
07	temperature occurs		<u> </u>
09	Output frequency	50Hz (default)	60Hz
			ØHz
		Automatically (default)	If selected and utility is available, inverter will work in line mode. Once utility frequency is unstable, inverter will work in bypass mode if bypass function is not forbidden in program 23.
10	Operation Logic	Online mode	If selected, inverter will work in line mode when
		ECO Mode	utility is available.
		ECO Mode	If selected and bypass is not forbidden in program 23, inverter will work in ECO mode when utility is
		2A	available.
	Maximum utility charging	20A	30A (default)
11		I ₀ I <u>208</u>	
11	current	40A	50A
			_∅ <u>SOR</u>
		60A 	
		Available options for 24V models	
		Default setting: 23.0V	The setting range is from 22.0V to 28.5V and
		15 5,30^	increment of each click is
	Setting voltage point back to utility source when	<u> </u>	1.0V.
12	selecting "SBU" (SBU	Available options for 48V models	
	priority) or "SUB" (Solar first) in program 01	Default setting: 46.0V	The setting range is from 44.0V to 57.0V and
			44.0V to 57.0V and increment of each click is 1.0V.
		If "WECO battery" is selected in	
L	1	l .	

		Default setting: 10%	The parameter will be fixed at 10% SOC of battery.
Setting voltage point back to battery mode when selecting "SBU" (SBU priority) or "SUB" (Solar first) in program 01		Available options for 24V mod Battery fully charged 27V (default) Available options for 48V mod Battery fully charged 54.0V (default) BATT SHATT V SHATT SHATT V SHATT V SHATT SHATT V SHATT SHATT V SHATT SHATT V SHATT S	The setting range is from 24.0V to 32.0V and increment of each click is 1.0V.
		If "WECO battery" is selected 15% BATT BATT BATT A BATT A BATT	in program 5 This parameter will refer to the SOC of battery and adjustable from 15 to 100%. Increment of each click is 5%. 15% is default setting.
	Solar energy priority:	SbL: Solar energy for battery first UCB: Allow utility to charge battery (Default)	Solar energy charges battery first and allow the utility to charge battery.
16	To configure solar energy priority for battery and load	SbL: Solar energy for battery first UdC: Disallow utility to charge battery	Solar energy charge battery first and disallow the utility to charge battery.

		SLb: Solar energy for load first UCb: Allow utility to charge battery	Solar energy provides power to the load first and also allow the utility to charge battery.
1.5	Solar energy priority:	<u>5Lb 15 UCb</u>	
16	To configure solar energy priority for battery and load	SLb: Solar energy for load first UdC: Disallow utility to charge battery	Solar energy provides power to the load first and disallow the utility to charge battery.
		<u>5Lb 6 UdC</u>	
18	Alarm control	Alarm on (default)	Alarm off B B B F
19	Auto return to default display screen	Return to default display screen (default)	If selected, no matter how users switch display screen, it will automatically return to default display screen (Input voltage /output voltage) after no button is pressed for 1 minute.
		Stay at latest screen	If selected, the display screen will stay at latest screen user finally switches.
20	Backlight control	Backlight on (default)	Backlight off Compared to the compared to t
22	Beeps while primary source is interrupted	Alarm on (default)	Alarm off 22 ROF
		Bypass Forbidden	If selected, inverter won't work in bypass/ECO modes.
23	Bypass function:	Bypass disable	If selected and power ON button is pressed on, inverter can work in bypass/ECO mode only if utility is available.
		Bypass enable (default)	If selected and no matter power ON button is pressed on or not, inverter can work in bypass mode if utility is available.
25	Record Fault code	Record enable	Record disable (default)

		24V model default setting: 28	3.2V
			PATT DV
	Dulle also vales as	Default setting: 56.4V	
26	Bulk charging voltage (C.V voltage)		<u>D. 4 v</u>
			orogram 5, this program can be to 32V for 24V model and 48.0V ement of each click is 0.1V.
		24V model default to 27.0V	
27	Floating charging voltage	<u> </u>	BATT V
		48V model default setting: 54	I.0V
27	Floating charging voltage	<u> </u>	SATT SUPPLY
27			orogram 5, this program can be to 32V for 24V model and 48.0V ement of each click is 0.1V.
		Single:	When the units are used in parallel with single phase, please select "PAL" in program 28.
	AC output mode *This setting is able to set up only when the inverter is in standby mode. Be sure that on/off switch is in "OFF" status	Parallel:	It is required to have at least 3 inverters or maximum 9 inverters to support three-phase equipment. It's
28		L1 phase:	required to have at least one inverter in each phase or it's up to four inverters in one phase. Please refers to 5-2 for detailed information.
		L2 phase:	Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in
		L3 phase:	program 28 for the inverters connected to L3 phase.
		28 <u>3</u> P3	Be sure to connect share current cable to units which are on the same phase.
			Do NOT connect share current cable between units on different phases.

		24V model default setting: 2	1.0V	
		[80 5 <u>%</u> 5	BATT V	
		40)/ madel defeath authors 42.0//		
		48V model default setting: 42	BATT	
29	Low DC cut-off voltage	<u> [</u> 00 58 r	<u> 150,</u>	
		If self-defined is selected in program 5, this program can be set up. Setting range is from 20.0V to 27.0V for 24V model and 40.0V to 54.0V for 48V model. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.		
		Automatically (Default):	If selected, inverter will judge this charging time automatically.	
32	Bulk charging time (C.V stage)	5 min 5	If "User-Defined" is selected in program 05, this program can be set up. Setting range is from 5min to 900min. Increment of	
		900 min 32 900	each click is 5min. Otherwise, Keeping auto-charging time.	
		If "USE" is selected in program Battery equalization enable	m 05, this program can be set up. Battery equalization disable	
33	Battery equalization	33 EEN	(default)	
			d" is selected in program 05, this	
		program can be set up. 24V model default setting: 29	9.2V	
		En 34 9	BATT V	
34	Battery equalization voltage	48V model default setting: 58.4V		
		EU_34_5814 <u>v</u>		
		Setting range is 24.0V to 32V for 24V model and 48.0V to		
		64.0V for 48V model. Increm 60min (default)	Setting range is from 5min to	
35	Battery equalized time	3 <u>5</u> 60	900min. Increment of each click is 5min.	
36	Battery equalized timeout	120min (default)	Setting range is from 5min to 900 min. Increment of each	
37	Equalization interval	30days (default)	click is 5 min. Setting range is from 0 to 90 days. Increment of each click is 1 day	

	T	7	
39	Equalization activated immediately	can be set up. If "Enable" is se	is selected, it will cancel t activated equalization time setting. At this time, " " " " " " " " " " " " " " " " " " "
40	Reset all stored data for PV generated power and output load energy	Not reset(Default)	Reset
42	Re-write USB internal parameter	Re-write function disable (Default)	RE-write function enable
43	Export data log function	Export log function disable (Default)	Export log function enable
93	Erase all data log	Reset log function disable	Reset log function enable
94	Data log recorded interval *The maximum data log number is 1440. If it's over 1440, it will overwrite as first log.	3 minutes 3 minutes 10 minutes(default) 30 minutes 9	5 minutes 9
95	Time setting – Minute	<u> -1 N 95 00</u>	For minute setting, the range is from 00 to 59.
96	Time setting – Hour	<u>HOU 96 00</u>	For hour setting, the range is from 00 to 23.
97	Time setting- Day	<u> </u>	For day setting, the range is from 00 to 31.
98	Time setting- Month	<u>-00 98 01</u>	For month setting, the range is from 01 to 12.
99	Time setting – Year	<u> 468 89 18</u>	For year setting, the range is from 18to 99.

Display Setting

The LCD display information will be switched in turns by pressing "UP" or "DOWN" key. The selectable information is switched as below order: input voltage, input frequency, PV voltage, MPPT charging current, MPPT charging power, battery voltage, output voltage, output frequency, load percentage, load in VA, load in Watt, DC discharging current, main CPU Version and second CPU Version.

Selectable information	LCD display
Input voltage/Output voltage (Default Display Screen)	Input Voltage=230V, output voltage=230V
Input frequency	Input frequency=50Hz INPUT OUTPUT OUTPUT OUTPUT OUTPUT 2 3 0 v Francisco Characina
PV voltage	PV voltage=60V INPUT OUTPUT OUTPUT OUTPUT 100% 25%
PV current	PV current=5.0A BATT A OUTPUT V 100% 25%
PV power	PV power =500W BATT W OUTPUT V CHARGING
Charging current	charging current=50A BATT OUTPUT V CHARGING CHARGING

	PV power = 500W
PV power	SATT OUTPUT OUTPUT OUTPUT
	CHARGING 100%
	Battery voltage=50V, output voltage=230V
Battery voltage and output voltage	<u> 50.0°</u> <u>"230°</u>
	Output frequency=50Hz
Output frequency	SOOV SOON
	25%
	Load percent=70%
Load percentage	
	100% CHARGING 25%
	When connected load is lower than 1kVA, load in VA will present xxxVA like below chart.
	SOLO va 350 va
	100% CHARGING
Load in VA	When load is larger than 1kVA (≥1KVA), load in VA
	will present x.xkVA like below chart.
	<u> 500°</u> <u>150°</u>
	CHARGING 100%

	When load is lower than 1kW, load in W will present xxxW like below chart.
	INPUT LOAD
	○>
Load in Watt	CHARGING 25%
Load III Water	When load is larger than 1kW (≥1KW), load in W
	will present x.xkW like below chart.
	2
	CHARGING 25%
	Battery voltage=50V, discharging current=1A
	BATT BATT
Pottom welto so /DC discharging gument	<u> 2010.</u>
Battery voltage/DC discharging current	
	<u></u>
	₩ 1/25%
	Main CPU version 00014.04
	111 14 00
Main CPU version checking	BYPASS
	7100%
	Secondary CPU version 00003.03
	כח 13 כוו
Secondary CPU version checking	BYPASS
	→ 7100%
	25%
	SCC version 00003.03.
	07 CO 65
SCC version checking	
	○
	1
	CHARGING U

Operating Mode Description

Operation mode	Description	LCD display
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by utility. Charging by utility. Charging by PV energy. No charging.
Bypass Mode	The unit will provide output power from the utility. PV energy and utility can charge batteries.	Charging by utility and PV energy. EYPASS Charging by PV EYPASS CHARGING CHARGING EYPASS CHARGING EYPASS OHARGING OHARGING EYPASS OHARGING OHAR

	Г	
ECO Mode	The unit will provide output power from the utility. PV energy and utility can charge batteries.	Charging by utility and PV energy. Charging by PV Charging by utility Charging by utility
Fault mode Note: *Fault mode: Errors are caused by inside circuit error or external reasons such as over temperature, output short circuited and so on.	Utility can bypass.	No charging and Bypass BYPASS No charging No charging
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by utility and PV energy. Charging by utility. Charging by utility. Charging by utility.
Battery Mode	The unit will provide output power from battery and PV power.	Power from battery and PV energy. Power from battery only.



Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	
02	Over temperature	
03	Battery voltage is too high	
04	Battery voltage is too low	
05	Output short circuited or over temperature is detected by internal converter components.	[05]
06	Output voltage is abnormal. (For 1K/2K/3K model) Output voltage is too high. (For 4K/5K model)	
07	Overload time out	
08	Bus voltage is too high	08
09	Bus soft start failed	
50	PFC over current	50
51	Over current or surge	5]
52	Bus voltage is too low	[5]
53	Inverter soft start failed	[5]
55	Over DC voltage in AC output	
56	Battery connection is open	(56 ₎
57	Current sensor failed	57
58	Output voltage is too low	58,

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
02	Over temperature	None	<u>~</u> 50
03	Battery is over-charged	Beep once every second	<u> </u>
04	Low battery	Beep once every second	
07	Overload	Beep once every 0.5 second	OVER LOAD ₩ 7 25%
10	Output power derating	Beep twice every 3 seconds	
72	No USB disk is detected.	None	<u> </u>
73	USB disk is protected from copying.	None	
74	Document inside the USB disk contains the wrong format.	None	[74] ^A
<i>E9</i>	Battery equalization	None	[E9]

Battery Equalization

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

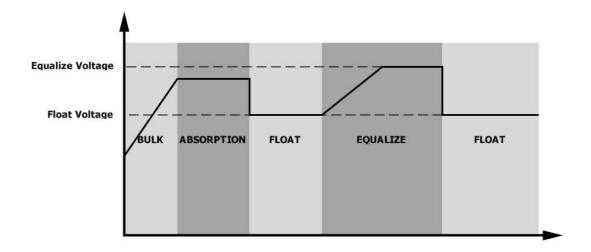
How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

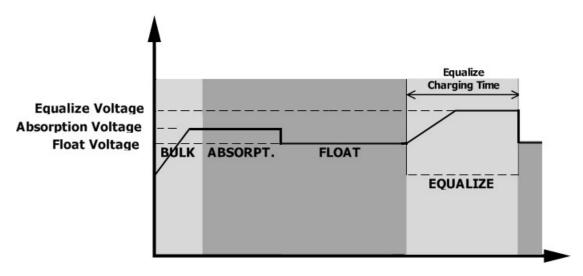
When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

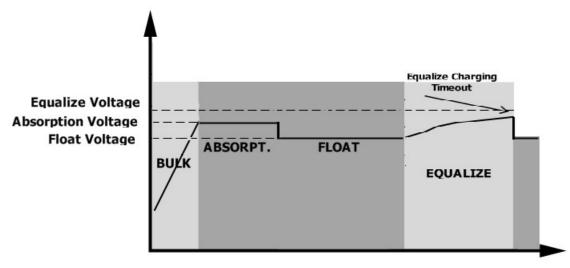


• Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	3KW-24V 3KW-48V 5KW		5KW	
Input Voltage Waveform	Sinusoidal			
Nominal Input Voltage		230Vac		
Low Loss Voltage		110Vac±7V		
Low Loss Return Voltage		120Vac±7V		
High Loss Voltage		280Vac±7V		
High Loss Return Voltage		270Vac±7V		
Max AC Input Voltage	300Vac			
Nominal Input Frequency	50Hz / 60Hz (Auto detection)			
Low Loss Frequency	46(56)±1Hz			
Low Loss Return Frequency	46.5(57)±1Hz			
High Loss Frequency	54(64)±1Hz			
High Loss Return Frequency	53(63)±1Hz			
Power Factor	>0.98			
Output Short Circuit Protection	Line mode: Circuit Breaker Battery mode: Electronic Circuits			
Efficiency (Line Mode)	93% (Peak Efficiency)			
Transfer Time	Line mode←→Battery mode 0ms Inverter←→Bypass 4ms			

Table 2 Battery Mode Specifications

INVERTER MODEL	3KW-24V	3KW-48V	5KW	
Rated Output Power	3KVA/3KW	3KVA/3KW	5KVA/5KW	
Output Voltage Waveform	Pure Sine Wave			
Output Voltage Regulation		230Vac±5%		
Output Frequency		50Hz or 60Hz		
Peak Efficiency		90%		
Overload Protection	5s@≥150%	% load; 10s@105%~150)% load	
Surge Capacity	2* ra	ated power for 5 second	S	
Nominal DC Input Voltage	24Vdc	48Va	48Vdc	
Operating Range	20Vdc -34Vdc	40Vdc -66Vdc		
Cold Start Voltage	23Vdc	46Vdc		
Low DC Warning Voltage				
@ load < 50%	22.5Vdc	45.0Vdc		
@ load ≥ 50%	22.0Vdc 44.0Vdc		/dc	
Low DC Warning Return Voltage				
@ load < 50%	23.5Vdc		47.0Vdc	
@ load ≥ 50%	23.0Vdc	46.0Vdc		
Low DC Cut-off Voltage				
@ load < 50%	21.5Vdc	43.0\	43.0Vdc	
@ load ≥ 50%	21.0Vdc	42.0Vdc		
High DC Recovery Voltage	32Vdc 64Vdc		dc	
High DC Cut-off Voltage	34Vdc 66Vdc		dc	
No Load Power Consumption	<75W <75W		5W	

Table 3 Charge Mode Specifications

Utility Char	rging Mode					
INVERTER MODEL		3KW-24V	3	KW-48V	5KW	
Charging Current @ Nominal Input Voltage		Default: 30A, max: 60A				
Bulk Charging	Flooded Battery	29.2Vdc		58.4Vdc		
Charging Voltage Battery		28.2Vdc		56.4Vdc		
Floating Ch	arging Voltage	27Vdc		54Vdc		
Overcharge	e Protection	34Vdc		66Vdc		
Charging Algorithm		3-Step				
Charging Curve		Bulk			Voltage 100% Current Time	

Solar Charging Mode (MP	PPT type)		
INVERTER MODEL	3KW-24V	3KW-48V	5KW
Rated Power	1500W	4000W	4000W
Maximum charging current	60A	80A	80A
Efficiency		98.0% max.	
Max. PV Array Open Circuit Voltage		145Vdc	
PV Array MPPT Voltage Range	30~115Vdc	60~115Vdc	60~115Vdc
Battery Voltage Accuracy	+/-0.3%		
PV Voltage Accuracy	+/-2V		
Charging Algorithm	3-Step		
Joint Utility and Solar Cha	nrging		
Max Charging Current	120A	140A	140A
Default Charging Current	60A		

Table 4 ECO/Bypass Mode Specifications

Bypass Mode				
INVERTER MODEL	3KW-24V	3KW-48V	5KW	
Input Voltage Waveform		Sinusoidal		
Low Loss Voltage	176Vac±7V			
Low Loss Return Voltage	186Vac±7V			
High Loss Voltage	280Vac±7V			
High Loss Return Voltage	270Vac±7V			
Nominal Input Frequency	50Hz / 60Hz (Auto detection)			
Low Loss Frequency	46(56)±1Hz			
Low Loss Return Frequency	46.5(57)±1Hz			
High Loss Frequency	ligh Loss Frequency 54(64)±1Hz			
High Loss Return Frequency	53(63)±1Hz			

Table 5 General Specifications

INVERTER MODEL	3KW-24V	3KW-48V	5KW	
SCC type	МРРТ			
Parallel-able	YES			
Communication	RS232 and WiFi			
Safety Certification	CE			
Operating Temperature	000 1- 5500			
Range	0°C to 55°C			
Storage temperature	-15°C~ 60°C			
Humidity	5% to 95% Relative Humidity (Non-condensing)			
Dimension	466.3 x 438 x 130.8			
(D*W*H), mm	0.001 X 0.00T			
Net Weight, kg	14.5 14.5 15			

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	Re-charge battery. Replace battery.
No response after power on.	No indication.	The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed.	 Check if batteries and the wiring are connected well. Re-charge battery. Replace battery.
	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.
Mains exist but the unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance)
	Green LED is flashing.	Set "Solar First" as the priority of output source.	Change output source priority to Utility first.
When the unit is turned on, internal relay is switched on and off repeatedly.	LCD display and LEDs are flashing	Battery is disconnected.	Check if battery wires are connected well.
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.
		Battery is over-charged.	Return to repair center.
Buzzer beeps	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.
continuously and red LED is on.	Fault code 01	Fan fault	Replace the fan.
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	Reduce the connected load. Return to repair center
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.
	Fault code 50	PFC over current or surge.	
	Fault code 51	OP over current or surge.	Restart the unit, if the error
	Fault code 52	Bus voltage is too low.	happens again, please return to repair center.
	Fault code 55	Output voltage is unbalanced.	to repair contern
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.

PARALLEL FUNCTION

1. Introduction

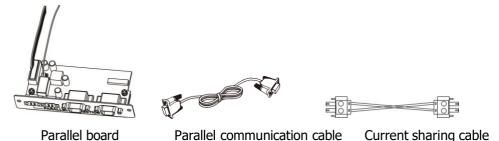
This inverter can be used in parallel for two applications.

- 1. Parallel operation in single phase with up to 9 units. The supported maximum output power is 27KW/27KVA for 3KW model and 45KW/45KVA for 5KW model.
- 2. Maximum 9 units work together to support three-phase equipment. Seven units support one phase maximum. For 3KW model, the supported maximum output power is 27KW/27KVA and one phase can be up to 21KW/21KVA. For 5KW model, the supported maximum output power is 45KW/45KVA and one phase can be up to 35KW/35KVA.

NOTE: If this unit is bundled with share current cable and parallel cable, this inverter is default supported parallel operation. You may skip section 3. If not, please purchase parallel kit and install this unit by following instruction from professional technical personnel in local dealer.

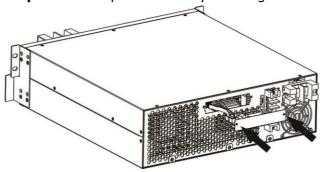
2. Package Contents

In parallel kit, you will find the following items in the package:

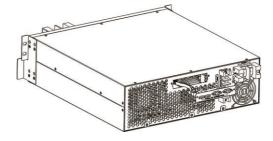


3. Parallel board installation

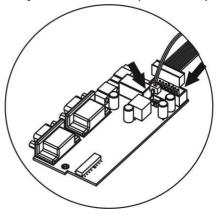
Step 1: Take out parallel cover by removing two screws as below chart and remove 2-pin and 14-pin cables.



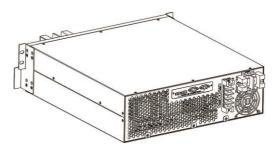
Step 2: Replace it with parallel board.



Step 3: Re-connect 2-pin and 14-pin to original position on parallel board as shown below chart.



Step 4: Put parallel cover back to the unit. Now the inverter is providing parallel operation function.



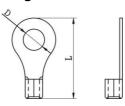
4. Wiring Connection

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter:

		F	T		
Model	Wire Size	Cable	Dimen	Torque	
		mm ²	D (mm)	L (mm)	value
21/14/24/	1*1/0AWG	60	8.4	49.7	4 E Nice
3KW-24V	2*4AWG	44	8.4	49.7	4.5 Nm
3KW-48V	1*4AWG	22	6.4	33.2	4.5 Nm
5KW	1*1/0AWG	60	8.4	49.7	4 F Nee
	2 * 4AWG	44	8.4	49.7	4.5 Nm

Ring terminal:



WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
3KW-24V/3KW-48V	10 AWG	1.4~1.6Nm
5KW	8 AWG	1.4~1.6Nm

CAUTION!! Please make sure the output neutral of each unit is connected together. Otherwise, it may cause the inverter fail.

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input. The recommended mounted location of the breakers is shown in the figures in 5-1 and 5-2.

Recommended breaker specification of battery for each inverter:

Model	1 unit*
3KW-24V	150A/60VDC
3KW-48V	80A/80VDC
5KW	125A/80VDC

^{*}If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input:

Model	2 units	3 units	4 units	5 units	6 units	7 units	8 units	9 units
3KW-24V/3KW-48V	80A	120A	160A	200A	240A	280A	320A	360A
5KW	100A	150A	200A	250A	300A	350A	400A	450A

Note1: Also, you can use 40A breaker for 3KW and 50A for 5KW for only 1 unit and install one breaker at its AC input in each inverter.

Note2: Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker should be compatible with the phase current limitation from the phase with maximum units

Recommended battery capacity

Inverter parallel numbers	2	3	4	5	6	7	8	9
Battery Capacity	800AH	1200AH	1600AH	2000AH	2400AH	2800AH	3200AH	3600AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

PV Connection

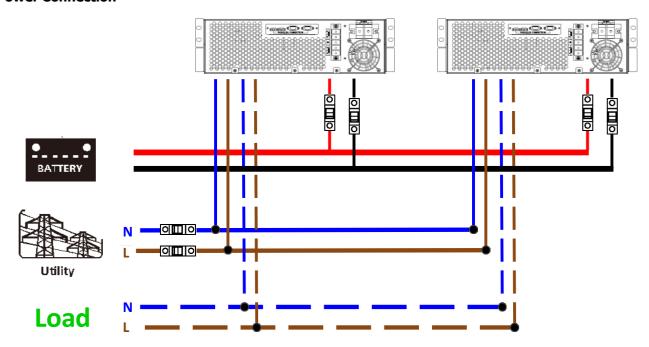
Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately.

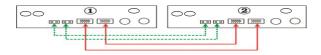
4-1. Parallel Operation in Single phase

Two inverters in parallel:

Power Connection

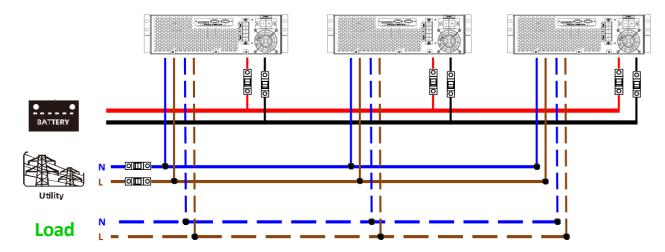


Communication Connection

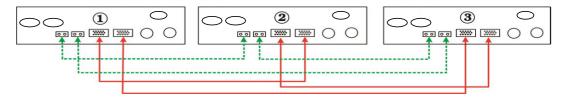


Three inverters in parallel:

Power Connection

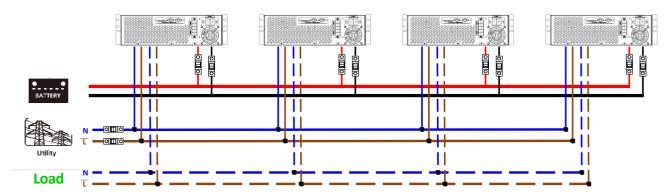


Communication Connection

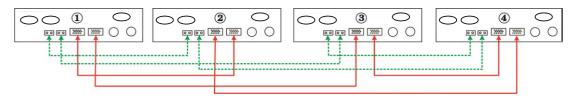


Four inverters in parallel:

Power Connection

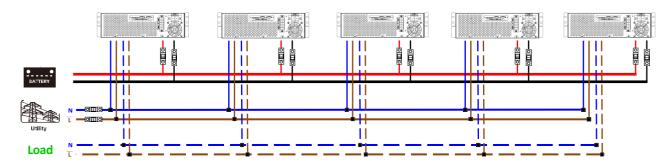


Communication Connection

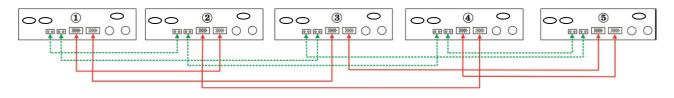


Five inverters in parallel:

Power Connection

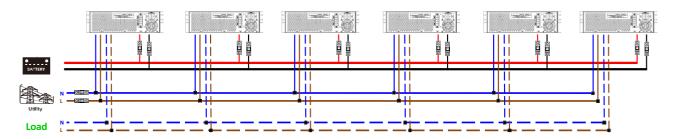


Communication Connection

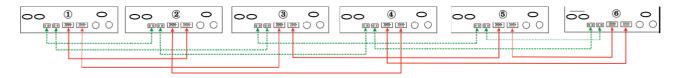


Six inverters in parallel:

Power Connection

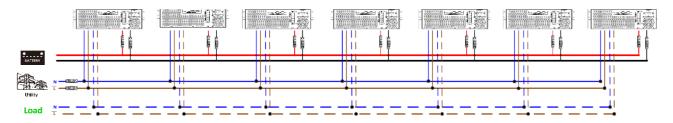


Communication Connection

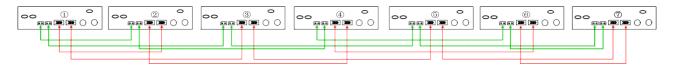


Seven inverters in parallel:

Power Connection

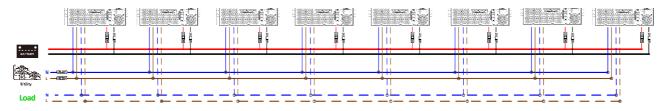


Communication Connection

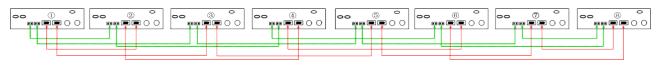


Eight inverters in parallel:

Power Connection

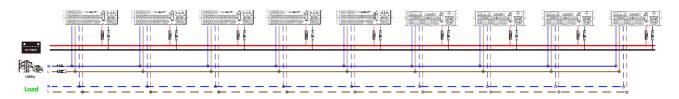


Communication Connection

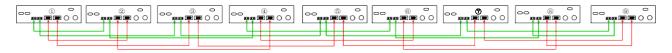


Nine inverters in parallel:

Power Connection



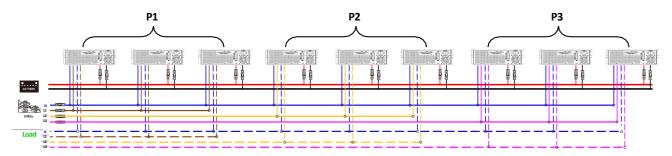
Communication Connection



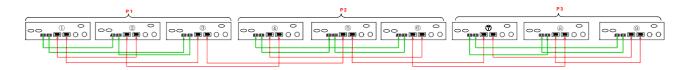
4-2. Support 3-phase equipment

Three inverters in each phase:

Power Connection



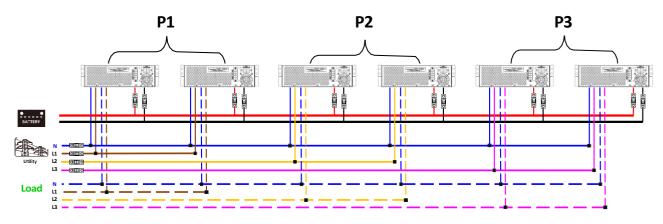
Communication Connection



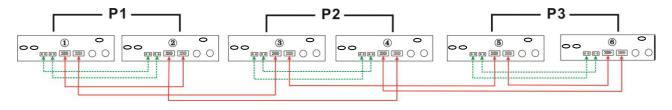
WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

Two inverters in each phase:

Power Connection

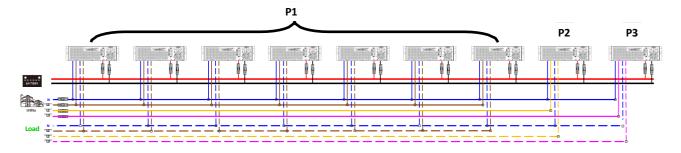


Communication Connection



Seven inverters in one phase and one inverter for the other two phases:

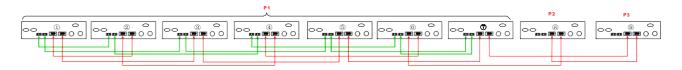
Power Connection



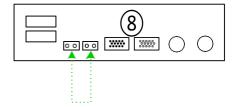
Note: It's up to customer's demand to pick 7 inverters on any phase.

P1: L1-phase, P2: L2-phase, P3: L3-phase.

Communication Connection

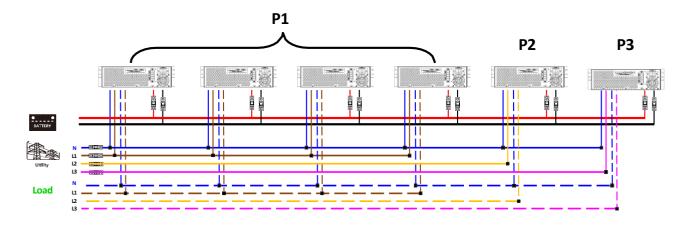


Note: If there is only one unit in one phase, this unit doesn't need to connect the current sharing cable. Or you connect it like as below:



Four inverters in one phase and one inverter for the other two phases:

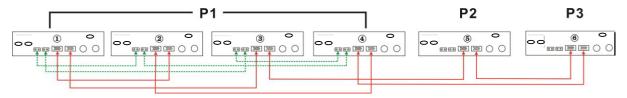
Power Connection



Note: It's up to customer's demand to pick 4 inverters on any phase.

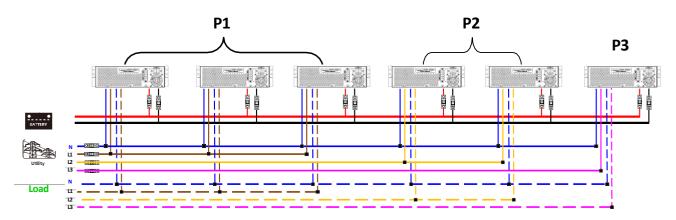
P1: L1-phase, P2: L2-phase, P3: L3-phase.

Communication Connection

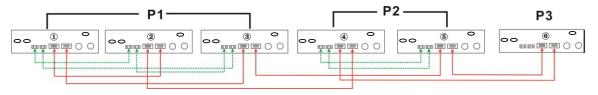


Three inverters in one phase, two inverters in second phase and one inverter for the third phase:

Power Connection

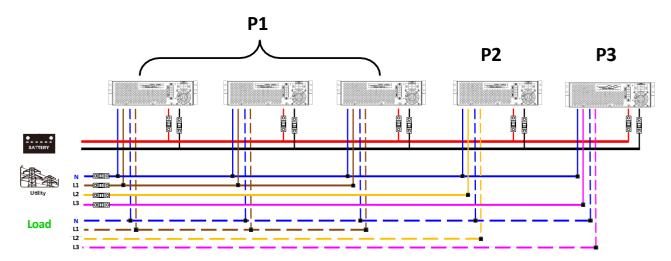


Communication Connection

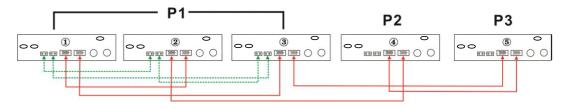


Three inverters in one phase and only one inverter for the remaining two phases:

Power Connection

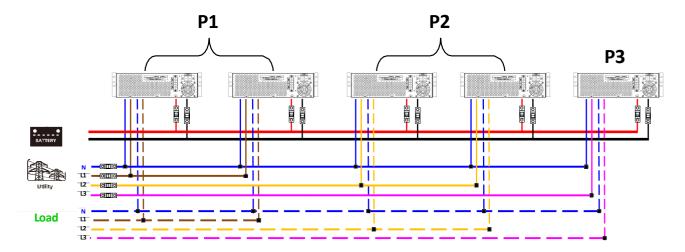


Communication Connection

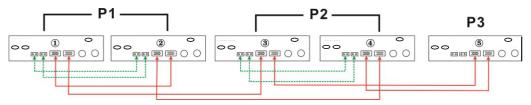


Two inverters in two phases and only one inverter for the remaining phase:

Power Connection

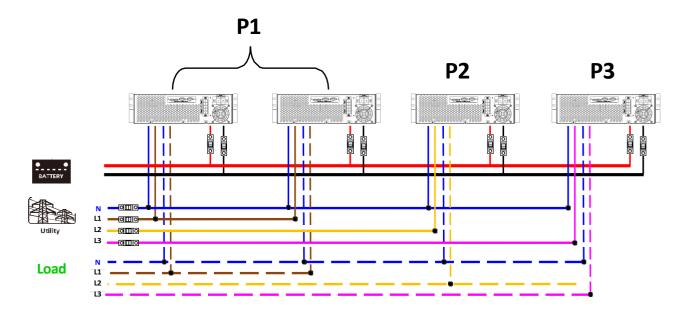


Communication Connection

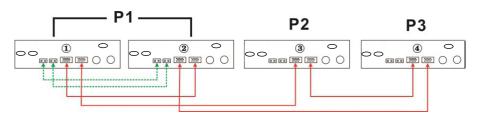


Two inverters in one phase and only one inverter for the remaining phases:

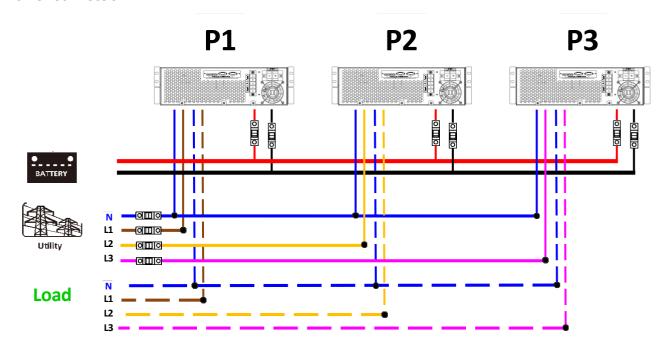
Power Connection



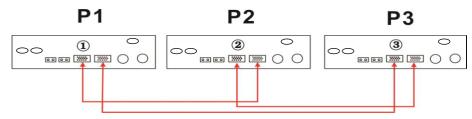
Communication Connection



Power Connection



Communication Connection



WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

5. LCD Setting and Display

Setting Program:

Program	Description	Selectable option		
28	AC output mode *This setting is able to set up only when the inverter is in	Single:	When the unit is operated alone, please select "SIG" in program 28.	
28	standby mode. Be sure that on/off switch is in "OFF" status.	Parallel: □□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□□	When the units are used in parallel for single phase application, please select "PAL" in program 28. Please refer to 5-1 for detailed information.	

		L1 phase:	When the units are operated in 3-phase application, please choose "3PX" to define each inverter. It is required to have at least 3 inverters or maximum 9 inverters to support three-phase equipment. It's required to have at least one inverter in each phase or it's up to four
	L2 phase: Contract Contract	inverters in one phase. Please refers to 5-2 for detailed information. Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the	
	L3 phase:	inverters connected to L3 phase. Be sure to connect share current cable to units which are on the same phase. Do NOT connect share current cable between units on different phases.	

Fault code display:

Fault Code	Fault Event	Icon on
60	Power feedback protection	
71	Firmware version inconsistent	
72	Current sharing fault	
80	CAN fault	
81	Host loss	
82	Synchronization loss	
83	Battery voltage detected different	
84	AC input voltage and frequency detected different	
85	AC output current unbalance	
86	AC output mode setting is different	ERROR

6. Commissioning

Parallel in single phase

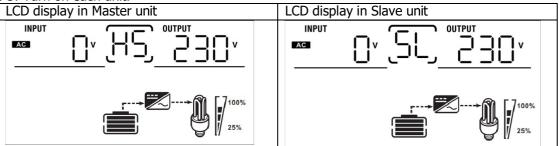
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units.

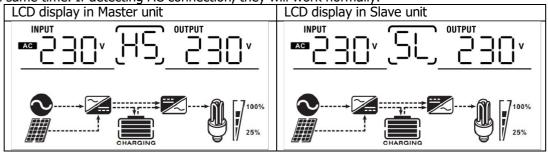
NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

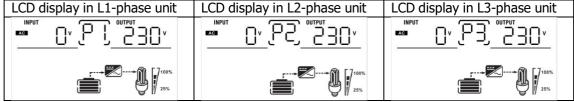
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

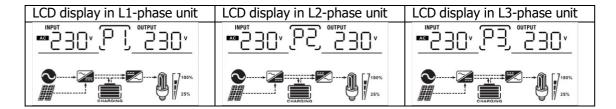
Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon will flash and they will not work in line mode.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

7. Trouble shooting

7.110	ouble shooting Situation	
Fault Code	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	 Restart the inverter. Check if L/N cables are not connected reversely in all inverters. For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	 Update all inverter firmware to the same version. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	 Check if sharing cables are connected well and restart the inverter. If the problem remains, please contact your installer.
80	CAN data loss	Check if communication cables are connected well and restart the
81 82	Host data loss Synchronization data loss	inverter. 2. If the problem remains, please contact your installer.
83	The battery voltage of each inverter is not the same.	 Make sure all inverters share same groups of batteries together. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	 Check the utility wiring connection and restart the inverter. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. If the problem remains, please contact your installer.
85	AC output current unbalance	 Restart the inverter. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. If the problem remains, please contact your installer.
86	AC output mode setting is different.	 Switch off the inverter and check LCD setting #28. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For upporting three-phase system, make sure no "PAL" is set on #28. If the problem remains, please contact your installer.

Appendix A: Approximate Back-up Time Table

Model	Load (VA)	Backup Time @24Vdc 200Ah (min)	Backup Time @24Vdc 400Ah (min)
	300	898	2200
	600	444	1050
	900	249	606
21/14/ 24/4	1200	190	454
	1500	136	328
3KW-24V	1800	112	252
	2100	96	216
	2400	70	188
	2700	62	148
	3000	56	134

Model	Load (VA)	Backup Time @ 48Vdc 200Ah (min)	Backup Time @ 48Vdc 400Ah (min)
	500	1226	2576
	1000	536	1226
	1500	316	804
	2000	222	542
3KW-48V,	2500	180	430
5KW	3000	152	364
	3500	130	282
	4000	100	224
	4500	88	200
	5000	80	180

Note: Backup time depends on the quality of the battery, age of battery and type of battery. Specifications of batteries may vary depending on different manufacturers.

Appendix B: BMS Communication Installation

1. Introduction

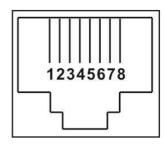
If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

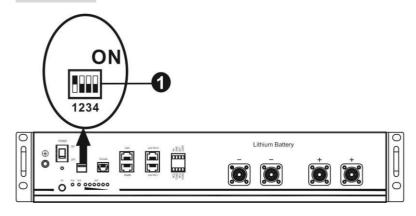
- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

2. Pin Assignment for BMS Communication Port

	Definition
PIN 1	RS232TX
PIN 2	RS232RX
PIN 3	RS485B
PIN 4	NC
PIN 5	RS485A
PIN 6	CANH
PIN 7	CANL
PIN 8	GND



3. Lithium Battery Communication Configuration PYLONTECH



Dip Switch: There are 4 Dip Switches that sets different baud rate and battery group address. If switch position is turned to the "OFF" position, it means "0". If switch position is turned to the "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are to set up battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

NOTE: "1" is upper position and "0" is bottom position.

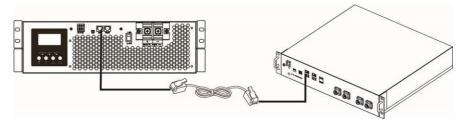
				·
Dip 1	Dip 2	Dip 3	Dip 4	Group address
1: RS485 baud rate=9600 Restart to take effect	0	0	0	Single group only. It's necessary to set up master battery with this setting and slave batteries are unrestricted.
	1	0	0	Multiple group condition. It's necessary to set up master battery on the first group with this setting and slave batteries are unrestricted.
	0	1	0	Multiple group condition. It's necessary to set up master battery on the second group with this setting and slave batteries are unrestricted.
	1	1	0	Multiple group condition. It's necessary to set up master battery on the third group with this setting and slave batteries are unrestricted.
	0	0	1	Multiple group condition. It's necessary to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's necessary to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

4. Installation and Operation

PYLONTECH

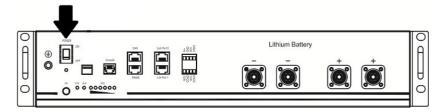
After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



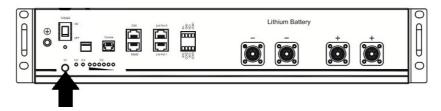
Note for parallel system:

- 1. Only support common battery installation.
- 2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "PYL" in LCD program 5. Others should be "USE".

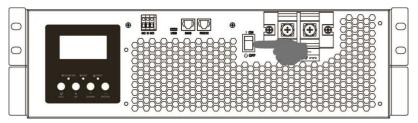
Step 2. Switch on Lithium battery.



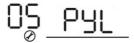
Step 3. Press more than three seconds to start Lithium battery, power output ready.



Step 4. Turn on the inverter.

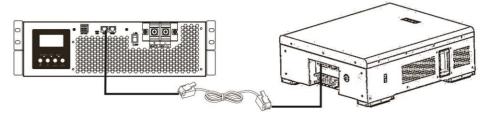


Step 5. Be sure to select battery type as "PYL" in LCD program 5.



WECO

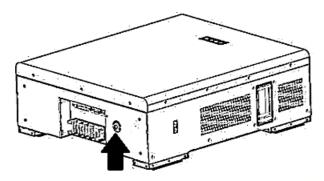
Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



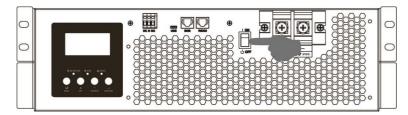
Note for parallel system:

- 1. Only support common battery installation.
- 2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "WEC" in LCD program 5. Others should be "USE".

Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.

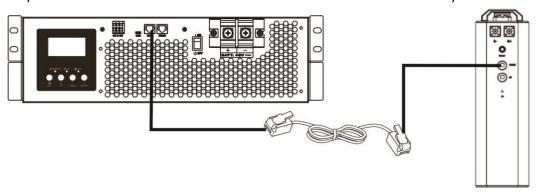


Step 4. Be sure to select battery type as "WEC" in LCD program 5.



SOLTARO

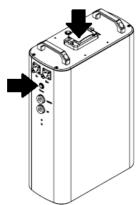
Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



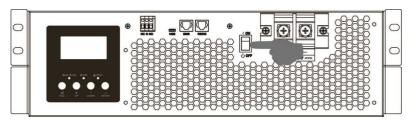
Note for parallel system:

- 1. Only support common battery installation.
- 2. Use custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set this inverter battery type to "SOL" in LCD program 5. Others should be "USE".

Step 2. Open DC isolator and switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "SOL" in LCD program 5.



5. LCD Display Information

Press "UP" or "DOWN" key to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as below screen.

Selectable information	LCD display
Battery pack numbers & Battery	Battery pack numbers = 3, battery group numbers = 1
group numbers	



6. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description	Action
	If battery status is not allowed to charge and discharge after the communication	
[5 0] ⁴	between the inverter and battery is	
	successful, it will show code 60 to stop	
	charging and discharging battery.	
[5 <u> </u> ^	Communication lost (only available when the battery type is setting as "Pylontech Battery" or "WECO Battery" or "Soltaro Battery" or "BAK Battery".) After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately.	
[52]	Battery number is changed. It probably is because of communication lost between battery packs.	Press "UP" or "DOWN" key to switch LCD display until below screen shows. It will have battery number re-checked and 62 warning code will be clear. BATT BATT BATT 100% 25%
[59 <u>^</u>	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.	
	If battery status must to charge after the communication between the inverter and battery is successful, it will show code 70 to charge battery.	
[] <u></u>	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop charging battery.	

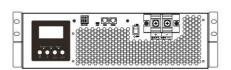
Appendix C: The Wi-Fi Operation Guide in Remote Panel

1. Introduction

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with WatchPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.







2. WatchPower App

2-1.Download and install APP

Operating system requirement for your smart phone:

- iOS system supports iOS 9.0 and above
- '#' Android system supports Android 5.0 and above

Please scan the following QR code with your smart phone and download WatchPower App.





Android system

iOS system

Or you may find "WatchPower" app from the Apple® Store or "WatchPower Wi-Fi" in Google® Play Store.



2-2.Initial Setup

Step 1: Registration at first time

After the installation, please tap the shortcut icon to access this APP on your mobile screen. In the screen, tap "Register" to access "User Registration" page. Fill in all required information and scan the remote box PN by tapping icon. Or you can simply enter PN directly. Then, tap "Register" button.



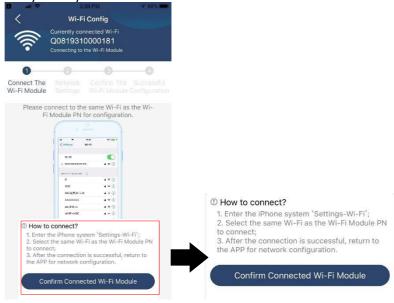
Then, a "Registration success" window will pop up. Tap "Go now" to continue setting local Wi-Fi network

connection.



Step 2: Local Wi-Fi Module Configuration

Now, you are in "Wi-Fi Config" page. There are detailed setup procedure listed in "How to connect?" section and you may follow it to connect Wi-Fi.



Enter the "Settings→Wi-Fi" and select connected Wi-Fi name. The connected Wi-Fi name is the same to your Wi-Fi PN number and enter default password "12345678".



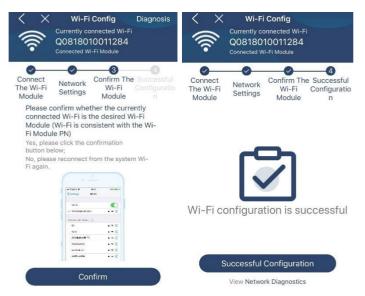
Then, return to WatchPower APP and tap " Confirm Connected Wi-Fi Module " button when Wi-Fi module is connected successfully.

Step 3: Wi-Fi Network settings

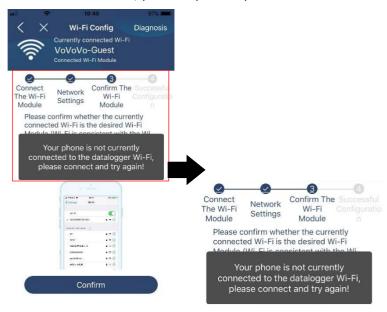




Step 4: Tap "Confirm" to complete the Wi-Fi configuration between the Wi-Fi module and the Internet.

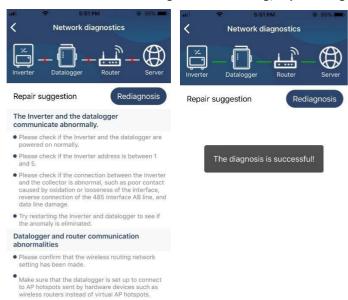


If the connection fails, please repeat Step 2 and 3.



Diagnose Function

If the module is not monitoring properly, please tap "Diagnosis" on the top right corner of the screen for further details. It will show repair suggestion. Please follow it to fix the problem. Then, repeat the steps in the chapter 4.2 to re-set network setting. After all setting, tap "Rediagnosis" to re-connect again.



2-3.Login and APP Main Function

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login. Note: Tick "Remember Me" for your login convenience afterwards.



Overview

After login is successfully, you can access "Overview" page to have overview of your monitoring devices, including overall operation situation and Energy information for Current power and Today power as below diagram.



Devices

Tap the icon (located on the bottom) to enter Device List page. You can review all devices here by adding or deleting Wi-Fi Module in this page.

Add device Delete device





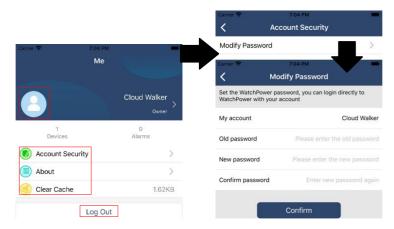
Tap icon on the top right corner and enter part number by scanning bar code to add Wi-Fi module. This part number is pasted on the front panel and manually enter it. Tap "Confirm" to add Wi-Fi module in the

Device list. Add Device Please scan the PN OR code for scanning Part number label is pasted on front panel. (GMT +08:00) Beijing, Chongqing, Hong Kong Special Admini...Lumpur, Singapore Confirm Manual input Confirm

For more information about Device List, please refer to the section 2.4.

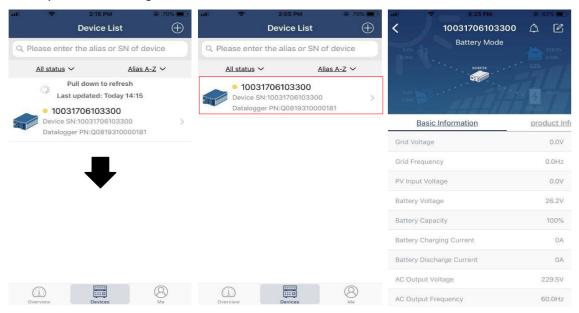
ME

In ME page, users can modify "My information", including 【User's Photo】, 【Account security】, 【Modify password】, 【Clear cache】, and 【Log-out】, shown as below diagrams.



2-4.Device List

In Device List page, you can pull down to refresh the device information and then tap any device you want to check up for its real-time status and related information as well as to change parameter settings. Please refer to the parameter setting list.



Device Mode

On the top of screen, there is a dynamic power flow chart to show live operation. It contains five icons to present PV power, inverter, load, utility and battery. Based on your inverter model status, there will be <code>[Standby Mode]</code>, <code>[Line Mode]</code>, <code>[Battery Mode]</code>.

[Standby Mode] Inverter will not power the load until "ON" switch is pressed. Qualified utility or PV source can charge battery in standby mode.



[Line Mode] Inverter will power the load from the utility with or without PV charging. Qualified utility or PV source can charge battery.



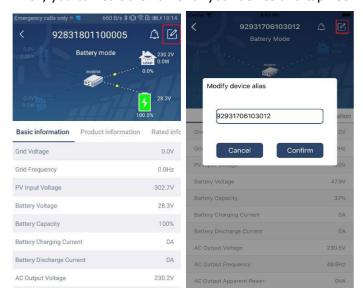
(Battery Mode) Inverter will power the load from the batter with or without PV charging. Only PV source can charge battery.



Device Alarm and Name Modification

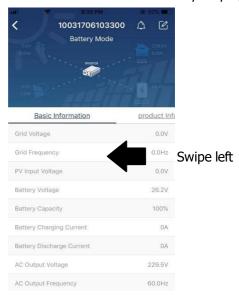
In this page, tap the 🚨 icon on the top right corner to enter the device alarm page. Then, you can review

alarm history and detailed information. Tap the icon on the top right corner, a blank input box will pop out. Then, you can edit the name for your device and tap "Confirm" to complete name modification.



Device Information Data

Users can check up 【Basic Information】, 【Product Information】, 【Rated information】, 【History】, and 【Wi-Fi Module Information】 by swiping left.



(Basic Information) displays basic information of the inverter, including AC voltage, AC frequency, PV input voltage, Battery voltage, Battery capacity, Charging current, Output voltage, Output frequency, Output apparent power, Output active power and Load percent. Please slide up to see more basic information.

[Production Information] displays Model type (Inverter type), Main CPU version and secondary CPU version.

(Rated Information) displays information of Nominal AC voltage, Nominal AC current, Rated battery voltage, Nominal output voltage, Nominal output frequency, Nominal output current, Nominal output apparent power and Nominal output active power. Please slide up to see more rated information.

(History) displays the record of unit information and setting timely.

[Wi-Fi Module Information] displays of Wi-Fi Module PN, status and firmware version.

Parameter Setting

This page is to activate some features and set up parameters for inverters. Please be noted that the listing in "Parameter Setting" page in below diagram may differ from the models of monitored inverter. Here will briefly

highlight some of it, 【Output Setting】, 【Battery Parameter Setting】, 【Enable/ Disable items】, 【Restore to the defaults】 to illustrate.



There are three ways to modify setting and they vary according to each parameter.

- a) Listing options to change values by tapping one of it.
- b) Activate/Shut down functions by clicking "Enable" or "Disable" button.
- c) Changing values by clicking arrows or entering the numbers directly in the column. Each function setting is saved by clicking "Set" button.

Please refer to below parameter setting list for an overall description and be noted that the available parameters may vary depending on different models. Please always see the original product manual for detailed setting instructions.

Parameter setting list:

Item		Description
Output setting	Output source	To configure load power source priority.
	priority	
	AC input range	When selecting "UPS", it's allowed to connect personal computer.
		Please check product manual for details.
		When selecting "Appliance", it's allowed to connect home appliances.
	Output voltage	To set output voltage.
	Output frequency	To set output frequency.
Battery	Battery type:	To set connected battery type.
parameter	Battery cut-off	To set the battery stop discharging voltage.
setting	voltage	Please see product manual for the recommended voltage range based
		on connected battery type.
	Back to grid	When "SBU" or "SOL" is set as output source priority and battery
	voltage	voltage is lower than this setting voltage, unit will transfer to line mode
		and the grid will provide power to load.
	Back to discharge	When "SBU" or "SOL" is set as output source priority and battery
	voltage	voltage is higher than this setting voltage, battery will be allowed to
		discharge.
	Charger source	To configure charger source priority.
	priority:	
	Max. charging	
	current	It's to set up battony charging parameters. The selectable values in
	Max. AC charging	It's to set up battery charging parameters. The selectable values in different inverter model may vary. Please see product manual for the details.
	current:	
	Float charging	

	voltage		
	Bulk charging voltage	It's to set up battery charging parameters. The selectable values in different inverter model may vary. Please see product manual for the details.	
	Battery	Enable or disable battery equalization function.	
	equalization		
	Real-time	It's real-time action to activate battery equalization.	
	Activate Battery		
	Equalization		
	Equalized Time	To set up the duration time for battery equalization.	
	Out		
	Equalized Time	To set up the extended time to continue battery equalization.	
	Equalization	To set up the frequency for battery equalization.	
	Period		
	Equalization	To set up the battery equalization voltage.	
	Voltage		
Enable/Disable	LCD Auto-return	If enable, LCD screen will return to its main screen after one minute	
Functions	to Main screen	automatically.	
	Fault Code	If enabled, fault code will be recorded in the inverter when any fault	
	Record	happens.	
	Backlight	If disabled, LCD backlight will be off when panel button is not operated	
		for 1 minute.	
	Bypass Function	If enabled, unit will transfer to line mode when overload happened in	
		battery mode.	
	Beeps while	If enabled, buzzer will alarm when primary source is abnormal.	
	primary source		
	interrupt		
	Over	If disabled, the unit won't be restarted after over-temperature fault is	
	Temperature	solved.	
	Auto Restart Overload Auto	If disabled the unit won't be restarted after everland assure	
	Restart	If disabled, the unit won't be restarted after overload occurs.	
	Buzzer	If disabled, buzzer won't be on when alarm/fault occurred.	
	Enable/disable	Turn on or off RGB LEDs	
	Brightness	Adjust the lighting brightness	
RGB LED Setting	Speed	Adjust the lighting brightness Adjust the lighting speed	
NOD LLD SCUING	Effects	Change the light effects	
	Color selection	Adjust color combination to show energy source an battery status	
Restore to the		restore all settings back to default settings.	
default	The familiar is to restore an estange such to defidult settings.		
acidaic	1		