

# User Manual

SMART X96-5-MID

96mm<sup>2</sup> Smart Energy Meter for Single and Three Phase Electrical Systems

## 1 Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W,) and Three Phase Four Wire (3P4W) networks

The measuring parameters include Voltage (V), Current (A), Frequency (Hz), Power Factor (PF), Active, Reactive & Apparent Power (kW/kVA/kVAr), Imported, Exported and Total Active Energy (kWh), Imported, Exported and Total Reactive Energy (kVArh).

The unit also measures Maximum Demand Current & Maximum Demand Power, this is measured over preset time periods of up to 60 minutes

This unit is a 1A or 5A Current Transformer operated and can be configured to work with a wide range of CTs. The unit can also be configured to work with a Voltage Transformer

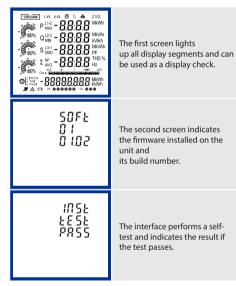
Unlike other alternatives, our 96mm<sup>2</sup> panel meter has built-in Pulsed outputs and RS485 Modbus RTU communications; no separate modules are required to add comms to this device.

Instead of programming the meter through modbus, we have incorporated a password protected set-up menu within the meters software, allowing configuration without having to interrogate through comms

This unit does not require a separate auxiliary supply for power. The self-supplied auxiliary comes from any Phase that is connected to the voltage inputs, meaning should one of the Phases fail, the unit will power itself from another Phase, ensuring the meter continues to measure usage.

The SMART X96 meter comes with sealable terminal covers to ensure that the installation is safe and tamper-proof.

## 2 Start Up Screens



\*After a short delay, the screen will display active energy measurements.

## **3** Measurements

The buttons operate as follows



S	screens. In Set-up Mode, this is the "Escape" button.
A	Selects the Voltage and Current display screens. In Set-up Mode, this is the

Selects the Phase Summary display

"Left" button.

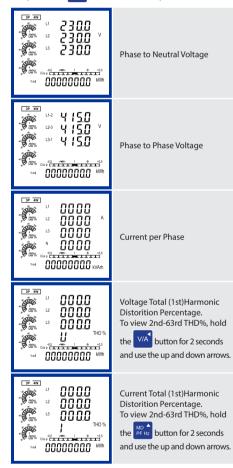


Select the Frequency and Power factor display screens. In Set-up Mode, this is the "Up" button.

3.2 Phase Summary Each press of the Ph S button selects a new parameter:		
	Phase 1 Summary: Active Power Live to Neutral Voltage Current Total kWh	
	Phase 2 Summary: Active Power Live to Neutral Voltage Current Total kWh	
	Phase 3 Summary: Active Power Live to Neutral Voltage Current Total kWh	
	Phase 1 Summary: Active Power Live to Neutral Voltage Current Total kVArh	
	Phase 2 Summary: Active Power Live to Neutral Voltage Current Total kVArh	
₩ 0.0.00 0.00	Phase 3 Summary: Active Power Live to Neutral Voltage Current Total kVArh	
2.2.Velters and Comment		

## 3.3 Voltage and Current

Each press of the V/A button selects a new parameter:





3P 4W SPR



**P**ick JP 4W 00% Q<sup>12</sup> 000.0 000.0 100% L3 0000 Reactive Power per Phase **1**00% 00000000 \*\*\* Total JP 4W 000.0 **Pick** L2 000.0 CON SL3 000.0 Apparent Power per Phase - Cark 00000000 Total JP 4W 000.0 **P**iox 000.0 Total Active Power e any 000.0 **Total Reactive Power** CON 2 **Total Apparent Power** 

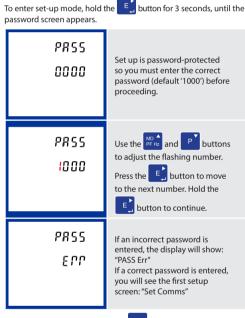
Active Power per Phase

## 3.6 Energy Measurements

0000000.0

Each press of the 트 button selects a new range:		
10000000.0 KWh	Total Active Energy	
Teal 000000000 kVArh	Total Reactive Energy	
"" 0000000.0 KWh	Imported Active Energy	
<sup>ee</sup> 0000000.0 <sup>kWh</sup>	Exported Active Energy	
<sup>110</sup> 00000000 kVArh	Imported Reactive Energy	
<sup>Ee</sup> 00000000 kVArh	Exported Reactive Energy	

## 4 Set Up



To exit setting-up mode, press the PhS button and you will return to a parameter screen.

## 4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a fourdigit number entry while others, such as supply system, require selection from a number of options.

## 4.1.1 Menu Option Selection

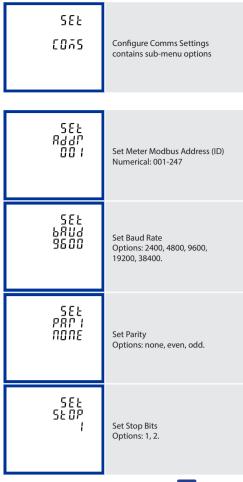
1. Use the	MD A PF Hz	and	Р	buttons to scroll through the different
options	of th	e set	up m	enu.

2. Hold the E button to confirm your selection.

3. If an item flashes, then it can be adjusted by using the

## 4.2 Communication

There is a RS485 port that can be used for communication using Modbus RTU protocol. For Modbus RTU, parameters are programmed through the set-up menu.



On completion of the entry procedure, press the PhS button and you will return to a parameter screer

## 4.3 Current Transformer (CT)

This unit is CT Operated, the primary (CT1) and secondary (CT2) of the current transformer need to be programmed correctly for the meter to scale the inputs accordingly.



#### Please note as this is a MID approved device, you will only have one opportunity to set CT Primary/Secondary.

## 4.4 Voltage Transformer (PT)

This unit can be used with voltage (potential) transformers, the primary (PT1) and secondary (PT2) of the voltage transformer need to be programmed correctly for the meter to scale the inputs accordingly.

5EŁ PŁ	Configure PT Settings contains sub-menu options
SEF	



Select the Power display screens. In Set-up Mode, this is the "Down" button.



Select the Energy display screens. In Set-up mode, this is the "Right" or "Enter" button.

3.1 Phase Sequence Toggle through the VIA screens to check your Phase Sequence connections are aligned: 3P 4W PSER **Car** (Carry U 123 U (Voltage) sequence I (Current) sequence 1 123 **C**in 

Total Frequency Total Power Factor
Power Factor per Phase
Maximum Current Demand per Phase
Max Demand Active Power Max Demand Reactive Power Max Demand Apparent Power



5. Once you have adjusted the option appropriately, you will need to save the change by holding the E button. The word "Good" should appear briefly, then the menu option will stop flashing.

6. On completion of all setting-up, press the PhS button and you will return to a parameter screen.

#### 4.1.2 Number Entry Procedure

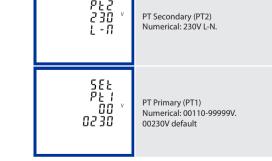
When Setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

1. The current digit to be set flashes and then can be adjusted using

the  $\frac{MD}{PFH2}$  and P buttons.

2. To move to the next digit, press the E button.

3. Save the change by holding the E button. The word "Good" should appear briefly, then the menu option will stop flashing.

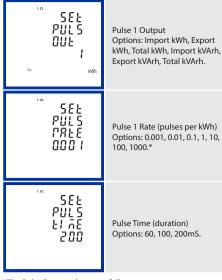


Please note as this is a MID approved device, you will only have one opportunity to set PT Primary/Secondary

#### 4.5 Pulse Settings

The SMART X96 has two pulsed outputs. Pulse 1 is configurable; you can set the pulse rate and duration, as well as the parameter to pulse for. Pulse 2 is factory set and cannot be modified.





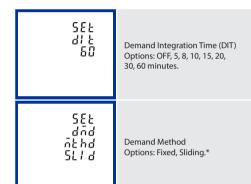
\* The Pulse Rate can be set as follows:

- = 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh) = 1 pulse per 10 Wh/VArh (100 pulses per kWh/kVArh) 0.001 0.01
- = 1 pulse per 100 Wh/VArh (10 pulses per kWh/kVArh) = 1 pulse per 1 kWh/kVArh 0.1
- 10 = 1 pulse per 10 kWh/kVArh = 1 pulse per 100 kWh/kVArh 100
- = 1 pulse per 1000 kWh/kVArh 1000

#### 4.6 Maximum Demand

This sets the period of time (in minutes) in which the Current and Power readings are recorded for maximum demand measurements.





\* The Demand Method can be configued as follows: Sliding = 0~60 minutes, 1~61 minutes, 2~62 minutes etc Fixed = 0~60 minutes, 60~120 minutes, 120~180 minutes etc

#### 4.7 Time Settings

The time options of the meter are stored in this menu option.

SEE	Configure Time Settings
EI ñE	contains sub-menu options

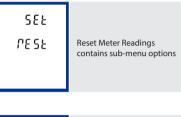


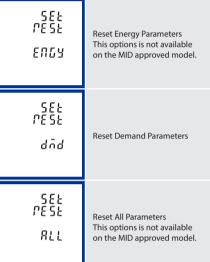
4.8 System Settings This menu option allows the parameters to be set to 0.

545 [[[] Ph-2 Frd	CT Phase 2 Direction Options: Forward, Reverse.
535 [N[L Ph-3 Frd	CT Phase 3 Direction Options: Forward, Reverse.
582 PR55 2007 1000	Set Password Numeric: 0001-9999. 1000 (default)
5EL RULD di 5P SCPL	Enable Auto Display Scroll Options: ON, OFF.

## 4.9 Reset Settings

This menu option allows the parameters to be reset to 0.





## **5** Specifications

#### 5.1 Measured Parameters

The unit can monitor and display the following parameters of a Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) system

## 5.1.1 Voltage and Current

- Phase to Neutral Voltages 100 to 276V AC (not for 3P3W supplies).
- Phase to Phase Voltages 174 to 480V AC (3 Phase supplies only).
- Percentage total Voltage Harmonic Distortion (U THD%) for each Phase to N (not for 3P3W supplies).
- Percentage Voltage THD% between Phases (3 Phase supplies only)
- Percentage total Current Harmonic Distortion (I THD%) for each Phase

#### 5.1.2 Power factor and Frequency and Max. Demand

- Frequency in Hz (45~66Hz) Instantaneous power:
- Power 0 to 999MW
- Reactive power 0 to 999MVAr

## 5.3 Accuracy

• Voltage (L-N / L-L)
Current
Frequency
Power Factor
Active Power (W)
Reactive Power (VAr)
Apparent Power (VA)
Active Energy (Wh)
Reactive Energy (VArh)
Total Harmonic Distortion

## 5.4 Auxiliary Supply

This unit does not require a separate auxiliary supply; the unit draws the necessary power from the voltage inpu connections. If a three phase supply is connected, and the phase that is powering the unit fails, it will change the phase supply to avoid shutting down.

0.5% of range maximum

0.2% of mid-frequency

±1% of range maximum ±1% of range maximum

Class 1 IEC 62053-21 or

Class 0.5 IEC 62053-22

Class 2 IEC 62053-23 1% up to 63rd Harmonic

0.5% of nominal

1% of unity (0.01) ±1% of range maximum

## 5.5 Interfaces for External Monitoring

Three interfaces are provided

- RS485 communication channel that can be programmed for Modbus RTU protocol
- Relay output indicating real-time measured energy. (configurable)
- Pulse output 3200imp/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh, import/export etc.) are configured through the set-up screens.

## 5.5.1 Pulsed Outputs

The pulsed outputs are "passive type" and comply with Class A IEC 62053-31. The pulse output can be set to generate pulses to represent kWh or kVArh.

#### The Pulse Rate can be set as follows

- 0.001 = 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh) 0.01
- = 1 pulse per 10 Wh/VArh (100 pulses per kWh/kVArh) = 1 pulse per 100 Wh/VArh (10 pulses per kWh/kVArh) 0.1
- = 1 pulse per 1 kWh/kVArh
- 10 = 1 pulse per 10 kWh/kVArh = 1 pulse per 100 kWh/kVArh 100
- = 1 pulse per 1000 kWh/kVArh 1000

The Pulse width can we set as 200/100/60 mS

## 5.5.2 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400

Parity none (default) / even / odd

Stop bits 1 or 2

RS485 network address three digit number, 001 to 247 Response Time <100mS

#### 5.6 Reference Conditions of Influence **Ouantities**

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

Ambient temperature	23°C ±1°C
Input waveform	50 or 60Hz $\pm 2\%$
Input waveform	Sinusoidal (distortion factor < 0∙005)
<ul> <li>Auxiliary supply voltage</li> </ul>	Nominal ±1%
<ul> <li>Auxiliary supply frequency</li> </ul>	Nominal ±1%
Auxiliary supply waveform (if AC)	Sinusoidal (distortion factor < 0∙05)
<ul> <li>Magnetic field of external origin</li> </ul>	Terrestrial flux

## 5.7 Environment

Vibration

<ul> <li>Operating temperature</li> </ul>	-25°C to +55°C*
Storage temperature	-40°C to +70°C*
Relative humidity	0 to 95%, non-condensing
• Altitude	<2000m
• Warm up time	1 minute
Vibuation	10Hz to 50Hz, IEC

nute to 50Hz, IEC 60068-2-6, 2g

96mm x 96mm x

74mm (W x H x D) 92mm<sup>2</sup> Panel Cutout

Self-extinguishing

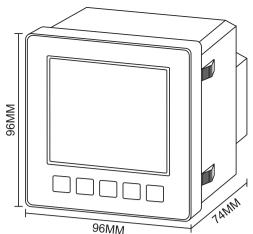
IP52 indoo

UL 94 V-0

Pollution Degree

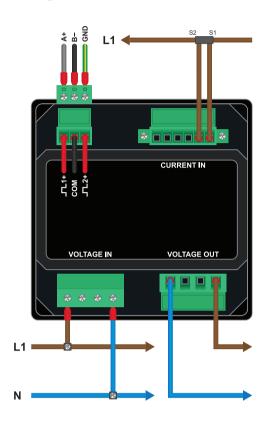
\*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

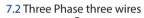
## 6 Dimensions

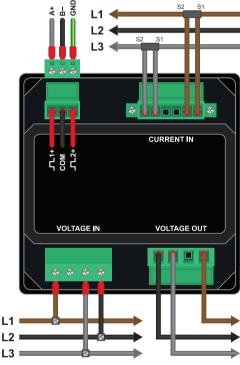


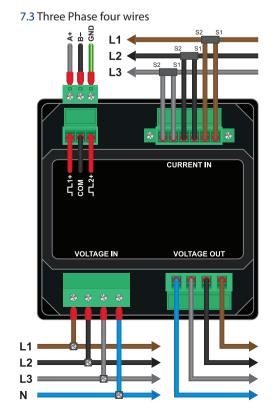
The panel meter fits in a 92mm x 92mm cutout. 7 Installation

7.1 Single Phase two wires









#### 535

Set Meter Readings contains sub-menu options

588 595 2978 Options: 1P2, 3P3, 3P4.

582 595 CNC2

System Connection: CTs You can adjust the flow of current on the meter if you have installed a CT incorrectly. contains sub-menu options

System Type

Volt-amps 0 to 999MVA

- Maximum demanded power since last Demand reset Power factor
- Maximum neutral demand current, since the last Demand reset (for 3 Phase supplies only)

## 5.1.3 Energy Measurements

Imported/Exported Active Energy	0 to 9999999.9 kWh
Imported/Exported Reactive Energy	0 to 9999999.9 kVArh
Total Active Energy	0 to 9999999.9 kWh
Total Reactive Energy	0 to 9999999.9 kVArh

#### 5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm<sup>2</sup> stranded wire capacity. Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from L1 Voltage or L3 Voltage. Three Current inputs (six physical terminals) with 2.5mm<sup>2</sup> stranded wire capacity for connection of external CTs. Nominal rated input Current 5A or 1A AC RMS.

#### 5.8 Mechanics

 Dimensions Mounting Sealing Material

#### 5.9 Declaration of Conformity

We, Eastron (Metering) Europe Limited, declare under our sole responsibility as the manufacturer that the poly Phase multifunction electrical energy meter "SMART X96-5" correspond to the production model described in the EC-type examination certificate and to the requirements of the Directive 2014/32/EU EU type examination certificate number 0120/SGS0288. Identifcation number of the NB 0120.

Seller Details:

Smart Process & Control LTD Unit 11, Totman Close, Brook Road Industrial Estate Rayleigh, Essex, SS6 7UZ Telephone: 01268 773422 www.smartprocess.co.uk enquiry@smartprocess.co.uk

545 <u>E</u>ŪĒĒ Ph-1 Frd

CT Phase 1 Direction Options: Forward, Reverse.