

User Manual

SDM630MCT-RJ

DIN Rail Smart Energy Meter for Single and Three **Phase Electrical Systems**

1 Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of Single Phase Two Wire (1P2W) and Three Phase Four Wire (3P4W) networks. The measuring parameters include Voltage (V), Current (A), Frequency (Hz), Power (kW/KVA/KVAr), Power Factor (PF), Imported, Exported and Total Energy (kWh/kVArh). The unit also measures Maximum Demand Current and Power, this is measured over preset periods of up to 60 minutes.

This particular model accommodates 100mA Current Transformers and can be configured to work with a wide range of CTs. It also comes with a complete comms capability with built in RS485 Modbus RTU outputs, configuration is password protected.

This unit can be powered from a separate auxiliary supply (AC or DC). Alternatively, it can be powered from the monitored supply by linking the voltage reference and neutral reference in to terminals 5 & 6 (Please refer to wiring diagram)

1.1 Unit Characteristics

The SDM630MCT-RJ can measure and display:

- Phase to Neutral Voltage and THD% (Total Harmonic Distortion) of all Phases
- · Line Frequency
- Current, Maximum Demand Current and Current THD% of all Phases
- Power, Maximum Power Demand and Power Factor
- Imported, Exported & Total Active Energy
- Imported, Exported & Total Reactive Energy

The unit has a Password-Protected set up menu for:

- · Changing the Password
- System Configuration 1P2W & 3P4W.
- Demand Interval Time
- Reset for Demand Measurements

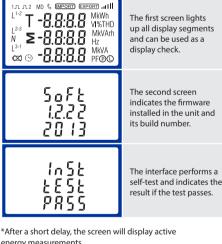
1.2 Current Transformer Primary Current

This unit requires configuring to operate with the appropriate curren transformer(s), thesecondary current is 0.1A. It is programmed by inputting the ratio (CT Primary). It can be used on primary currents up to 6000A.

1.3 RS485 Serial – Modbus RTU

This unit is compatible with remote monitoring through RS485 Modbus RTU. Set-up screens are provided for configuring the RS485 port. Refers to section 4.8.

2 Start Up Screens



energy measurements

3 Measurements

The buttons operate as follows:



Selects the Voltage and Current display screens. In Set-up Mode, this is the 'Left" (press) or "Escape" (hold 3sec)



Select the Frequency and Power factor display screens. In Set-up Mode, this is the "Up" (press) button.



Select the Power display screens. In Set-up Mode, this is the "Down" (press) button.



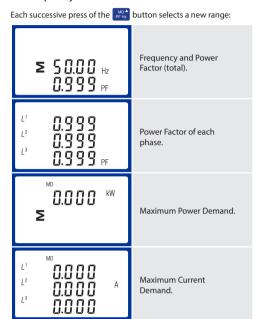
Select the Energy display screens. In Set-up mode, this is the "Right" (press) or "Enter" (hold 3sec)

3.1 Voltage and Current

Each successive press of the W/A¹ button selects a new parameter: 000.0 v Phase to neutral voltages. 0.00.0 0.00.0 0.000 L^2 Current on each phase. 0.000 0.000**□ □ □ □ □ □ □ □ □ □** L^2 Phase to neutral voltage 00.00 00.00 Current THD% for each L^2 00.00

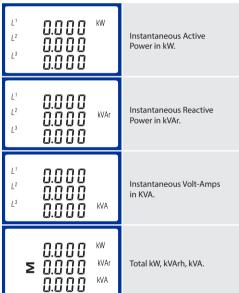
3.2 Frequency and Power Factor and Demand

00.00



3.3 Power

Each successive press of the D button select a new range:



3.4 Energy Measurements

Each successive press of the button selects a new range:

button selects a new range.	
0000 kwh 0.3 14	Imported active energy in kWh.
0000 kWh 0000.0	Exported active energy in kWh.
0000 0000 kvarh	Imported reactive energy in kVArh.
OOOO kvarh	Exported reactive energy in kVArh.
0000 ^{kWh} ≥ 03 l.Y	Total active energy in kWh.
0000 ≥ 00000 kvArh	Total reactive energy in kVArh.

Please note the register is 9999999.9 display over two lines.

4 Set Up

To enter set up mode, hold the button for 3 seconds,

The set up is password-P855 protected so you must enter the correct password (default'1000') before 0000 processing If an incorrect password PRSS is entered, the display will show: Err PASS Err (Error)

To exit the set up menu, hold the MA for 3 seconds, the measurement screen will display

4.1 Set up Entry Methods

Some menu items, such as Password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of menu options.

4.1.1 Menu Option Selection

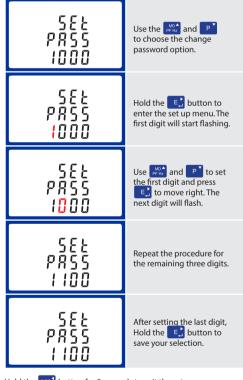
- 1. Use the PF and P buttons to scroll through the different options of the set up menu.
- 2. Hold the button for 3 seconds to confirm your selection.
- 3. If an item flashes, then it can be adjusted by the buttons. $\mathbb{P}^{\mathbf{v}}$
- 4. Having selected an option from the current layer, hold the button for 3 seconds to confirm your selection.
- 5. Having completed a parameter setting, hold the WA
- 6. On completion of all setting-up, hold the was button for 3 seconds, the measurement screen will then be restored.

4.1.2 Number Entry Procedure

When setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

- 1. The current digit to be set flashes and then can be adjusted using the representation between the control of the current digit to be set flashes and then can be adjusted using the representation of the current digit to be set flashes and then can be adjusted using the representation of the current digit to be set flashes and then can be adjusted using the representation of the current digit to be set flashes and then can be adjusted using the representation of the current digit to be set flashes and then can be adjusted using the representation of the representat
- 2. Press the button to more right to the next digit.
- 3. After setting the last digit, hold the button for 3

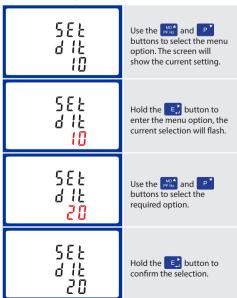
4.2 Change Password



Hold the WA button for 3 seconds to exit the set up menu.

4.3 DIT (Demand Integration Time)

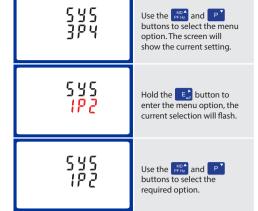
This sets the period (in minutes) in which the Current and Power readings are integrated for maximum demand measurement. The options are off; 5; 10; 15; 30 or 60 minutes.



Hold the WA button for 3 seconds to exit the set up menu.

4.4 Supply System

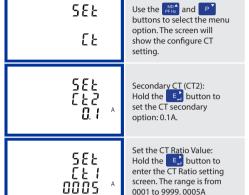
The unit has a default setting of 3 Phase 4 Wire (3P4W). Use this section to set the type of electrical system.



Hold the button to confirm your adjustment. Hold the utton for 3 seconds to exit the set up menu.

4.5 CT Configuration

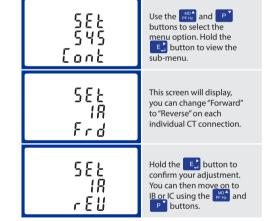
This unit is CT Operated, the primary (CT1) and secondary (CT2) of the current transformer need to be programmed correctly for the meter to scale the inputs accordingly.



The CT Rate is the primary rate/ratio of the CT. For Example: 200/100mA Current Transformers, so the CT Rate would be 0200 and the CT2 would be 0.1A.

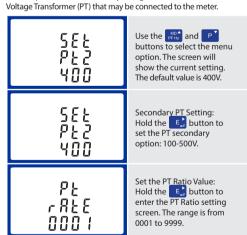
4.5.1 CT Reversal

If the CT connections are incorrectly wired, they can be reversed through the "Set System Continued" menu:



Hold the WA button for 3 seconds to exit the set up menu.

The PT option sets the Secondary Voltage (PT2 100-500V) of the

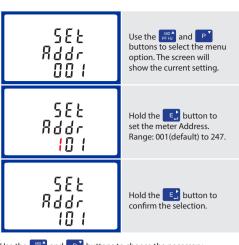


The PT Rate is the PT Primary divided by the PT Secondary. For Example: Voltage Transformer - 11000÷110=100, so the PT Rate would be 0100 and the PT2 would be 110.

4.7 Communication

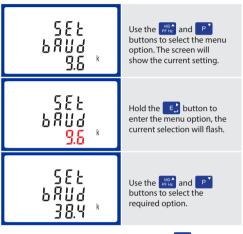
The RS485 port can be used for communication using Modbus RTU Protocol. To configure the Modbus settings, such as Address and Baud Rate, this is also done within the Password-protected set up menu.

4.7.1 RS485 Address



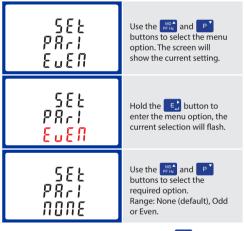
Use the press the buttons to choose the necessary number, then press the button to move along to the next number. To save the new setting, hold the button for 3 seconds until the selection stops flashing.

4.7.2 Baud Rate



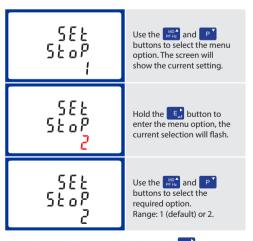
On completion of the entry procedure, hold the button to

4.7.3 Parity



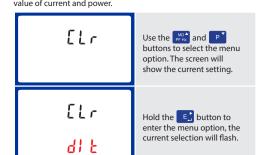
On completion of the entry procedure, hold the 📑 button for 3 seconds until the selection stops flashing

4.7.4 Stop bits



On completion of the entry procedure, hold the button for 3 seconds until the selection stops flashing

4.8 CLR The meter provides a function to reset the maximum demand



Hold the button to confirm the setting and press wind to return to the main set up menu.

5 Specifications

5.1 Measured Parameters

The unit can monitor and display the following parameters of a Single Phase Two Wire (1P2W) or Three Phase Four Wire (3P4W) system.

5.1.1 Voltage and Current

- Phase to Neutral Voltages 100-289V AC (not for 3P3W supplies)
- Phase to Phase Voltages 173-500V AC (3 Phase supplies only)
- Percentage Total Voltage Harmonic Distortion (V %THD) for each Phase to Neutral (not for 3P3W supplies)
- Percentage Total Voltage Harmonic Distortion (V% THD) between Phases (3 Phase supplies only)
- · Current %THD for each Phase.

5.1.2 Power factor and Frequency and Max. Demand

- Frequency in Hz
- · Instantaneous power:
- Power 0-3600 MW
- Reactive power 0-3600 MVAr
- · Volt-amps 0-3600 MVA
- Maximum Demand Power since last reset
- · Power factor
- · Maximum Neutral Demand Current, since the last reset (for
- Three Phase supplies only)

5.1.3 Energy Measurements

• Imported/Exported active energy 0 to 9999999.9 kWh • Imported/Exported reactive energy 0 to 9999999.9 kVArh • Total active energy 0 to 9999999.9 kWh Total reactive energy 0 to 9999999.9 kVArh

5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. Single Phase Two Wire (1P2W)OR Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from L1 Voltage

or L3 Voltage. Three current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input current 0.1A AC RMS.

5.3 Accuracy

 Voltage 0.5% of range maximum 0.5% of nominal Frequency 0.2% of mid-frequency · Power factor 1% of unity (0.01) · Active power (W) ±1% of range maximum · Reactive power (VAr) $\pm 1\%$ of range maximum • Apparent power (VA) $\pm 1\%$ of range maximum · Active energy (Wh) Class 1 IEC 62053-21 • Reactive energy (VARh) ±1% of range maximum Total harmonic distortion 1% up to 31st harmonic Response time to step input 1s, typical, to >99% of final reading, at 50 Hz.

5.4 Auxiliary Supply

Two-way fixed connector with 2.5mm² stranded wire capacity. 85-275V AC 50/60Hz $\pm 10\%$ or 120-380V DC $\pm 20\%$. Consumption < 2W 10VA

5.5 Interfaces for External Monitoring

Three interfaces are provided

- RS485 communication channel that can be programmed for Modbus RTU protocol
- Relay output indicating real-time measured energy. (configurable)
- Pulse output 3200IMP/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh) are configured through the set-up screens.

5.5.1 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate: 2400, 4800, 9600, 19200, 38400 Parity: none (default) / odd / even

Stop bits: 1 or 2

RS485 Network Address: 3 digit number - 001-247

Modbus[™] Word order Hi/Lo byte order is set automatically to normal or reverse. It cannot be configured from the set-up menu.

5.6 Reference Conditions of Influence Quantities

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

 Ambient temperature 23°C ±1°C Input waveform 50 or 60Hz ±2% Sinusoidal (distortion · Input waveform factor < 0.005) Auxiliary supply voltage Nominal ±1% Nominal ±1% Auxiliary supply frequency Auxiliary supply waveform (if AC) Sinusoidal (distortion factor < 0.05) Terrestrial flux

5.7 Environment

· Magnetic field of external origin

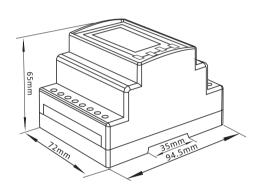
• Operating temperature -25°C to +55°C* Storage temperature -40°C to +70°C* Relative humidity 0 to 95%, non-condensing Altitude Up to 3000m · Warm up time 1 minute 10Hz to 50Hz, IEC Vibration 60068-2-6, 2g Shock 30g in 3 planes

*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

5.8 Mechanics

 DIN rail dimensions 72 x 94.5 mm (WxH) per DIN 43880 Mounting DIN rail (DIN 43880) Sealing IP51 indoor Self-extinguishing UL Material 94 V-0

6 Dimensions



7 Installation

7.1 Three Phase Four Wire

