

# SDM630MCT-LoRaWAN

DIN Rail Smart Energy Meter for Long Range Wireless Communication



USER MANUAL 2020 V1.0

Smart Process & Control LTD

Unit 11, Totman Close, Brook Road Industrial Estate, Rayleigh, Essex, SS6 7UZ



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#### 1 Introduction

This document provides operating, maintenance and installation instructions.

The unit measures and displays the characteristics of single phase two wire(1p2w), single phase three wire(1p3w), three phase three wire(3p3w,) and three phase four wire(3p4w) supplies, including KWh, kVArh, kW, kVAr, kVA, PF, Frequency, Voltage, Current, dmd. THD etc. Energy is measured in terms of kWh, kVArh. Maximum demand current can be measured over preset periods of up to 60minutes.

The requisite current input(s) are obtained via current transformers (CT). This meter can be configured to work with a wide range of CTs, giving the unit a wide range of operation. Configuration is password protected.

This unit has a built-in LoRaWAN module which allows long range wireless communication. Two pulse outputs are available for real time energy measurement.

#### 1.1 Unit Characteristics

The Unit can measure and display:

- Line voltage and THD% (total harmonic distortion) of all phases
- Line Frequency
- Currents, Current demands and current THD% of all phases
- Power, maximum power demand and power factor
- Active energy imported and exported
- Reactive energy imported and exported

The unit has password-protected set-up screens for:

- Changing password
- Supply system selection 1p2w, 1p3w, 3p3w, 3p4w
- Demand Interval time, backlight time
- Reset for demand measurements
- Pulse output type/ duration
- Current inputs correction

#### 1.2 CT Ratio

The unit can be configured to operate with different ratio of CTs. The Primary current can up to 9999A. The secondary CT has two options: 1A/5A

#### 1.3 Pulse outputs

The unit provides two pulse outputs. Both pulse outputs are passive type.

Pulse output 1 is configurable. The pulse output can be set to generate pulses to represent total/import/ export kWh or kVArh.

The pulse constant can be set to generate 1 pulse per:

0.01 = 10 Wh/VArh

0.1 = 100 Wh/VArh

1 = 1 kWh/kVArh

10 = 10 kWh/kVArh

100 = 100 kWh/kVArh

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1000=1000 kWh/kVArh

Pulse width: 200/100(default)/60ms.

Pulse output 2 is non-configurable. It is fixed to total kWh. The constant is 3200imp/kWh.

#### 1.4. LoRaWAN Classes

Eastron LoRaWAN energy meter is implement Class C functionality. The device will upload message after receiving the data sent from the network.

### 1.5 Active Upload Mode

The device also can be customized to active upload mode. Total 30 parameters can be set for automatic uploading.

Interval time can be set from 0 to 255 through communication. 0 means the function is OFF. If there are many parameters, the interval shouldn't be set too short in case of conflicting on data uploading.

The meter will upload automatically once it joins the network. And after the interval time, it will upload again.

The interval time is calculated since the last data uploading. Sometimes the interval time may have around 1-2 minutes difference due to the timer error.

### 1.6 Join

The unit uses standard LoRaWAN protocol for long range communication. Before Communication, the meter has to join the LoRaWAN network first.

There are two Activation Ways for Joining: OTAA(Over-the-Air Activation) and ABP(Activation by Personalization).

To ensure the meter join gateway successfully, below information must be confirmed:

- I. DevEui, AppEui, AppKey or DevAddr, NwkSKey, AppSKey information are correctly recorded into the gateway.
- II. The Uplink and downlink frequency are same as the gateway.
- III. RX2 (frequency and SF) information are same as the gateway.

If the Join delay function is ON, the meter will join the network with a few seconds delay by random.

# 1.7 Communication

LoRaWAN meter communicate based on international general purpose protocol. The communication data is placed in data segment of LoRaWAN protocol, they will be appointed follow the specified command format.

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The format of standard LoRaWAN is shown below:

Radio PHY	layer:							
Preamble	PHDR	PHDR_CRC			РНҮРаз	7load		CRC*
			MHDR		MACPay1	Load	MIC	
			MHDR	FHDR	Fport	FRMPayload	MIC	
			No	te:CRC*	is only	y available	on uplin	k messages

The following description of the text is defined the data in the segment of FRMPayload region in LoRaWAN protocol. The software in PC only need to get this part of data from gateway. According to the following protocol definition to parse the data.

The data format and encoding of meter communication protocol are modified based on the Modbus ASCII transmission mode. Remove the start and end characters from the Modbus ASCII transmission mode and change LRC validation to CRC validation.

Encoding of data: communication data is encoded with ASCII, and each byte of data is sent with two ASCII characters.

E.g.: a byte data 0x5b is encoded as two characters: 0x35 and 0x62 (ASCII code 0x35= "5", 0x62= "b")

### Command format definition:

I: The data format of the gateway sending the copy command:

Reserved	Function	The first Address of The	The Number of Registers	CRC Check
	Code	Register to Read Data	to Read Data	Codes
1byte	1byte	2byte	2byte	2byte

Note: the reserved bit is fixed as 0x01

II: the data format returned by the meter after receiving the copy command:

Reserved	Function	The Length of	Specific Data Returned by The	CRC Check
	Code	Data Returned	Meter	Codes
1byte	1byte	1byte	N byte	2byte

Note: the reserved bit is fixed as 0x01

III: Note: the above commands need to be ASCII, so 1byte data will have 2 characters.

E.g.

1). Suppose to read the current data of the meter L1, the data sent by the gateway is the ASCII coded data as shown in the following table:

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Res	erved		ction			dress o			The Number o			CRC Check Codes				
0:	×01	0×	:04	0×	:00	0×	:06	0x	00	0x	:02	0x	91	0×	ca	Hexadecimal Data
0x30	0x31	0x30	0x34	0x30	0x30	0x30	0x36	0x30	0x30	0x30	0x32	0x39	0x31	0x83	0x81	ASCII Coded Data
"0"	"1"	"0"	*4*	*0*	*0*	*0*	"6"	"0"	"0"	"0"	*2*	<del>"</del> 9"	*1*	"c"	"a"	ASCII Character

Note: the first address of the register of the meter L1 current is 00 06 and the number of registers is 2.

2) After receiving the above command, the meter will return the current L1 current data of the meter, as shown in the following table after ASCII coding.

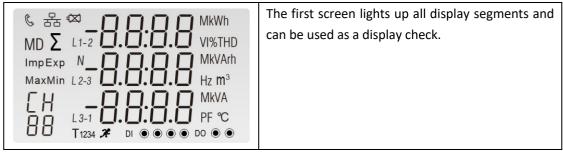
Rese	erved		ction de	Leng Da	he gth of ata urned	(	curren	t L1 cı	urrent	: data	of the	mete	r	CR	C Che	ck Coo	des	
0>	ĸ01	0x	04	Ox	(04	0>	40	0х	a0	0>	00	0x	00	0>	(ee	0x	66	Hexadecima I Data
0x30	0x31	0x30	0x34	0x30	0x30	0x34	0x30	0x61	0x30	0x30	0x30	0x30	0x30	0x65	0x65	0x36	0x36	ASCII Coded
"0"	"1"	"0"	"4"	"0"	"0"	"4"	"0"	"a"	"0"	"0"	"0"	"0"	"0"	"e"	"e"	"6"	"6"	ASCII Character

Note: Assume that the current meter's L1 current is 5.0A, since the data is in floating point format, the Hex data is converted to 0x40, 0xa0, 0x00 and 0x00.

To ensure the successful communication, below information must be confirmed:

- 1. The command is sent through Class C mode.
- 2. The command is sent in ASCII format.

# 2. Start Up Screens

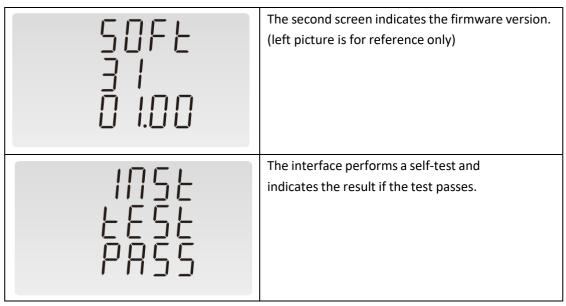


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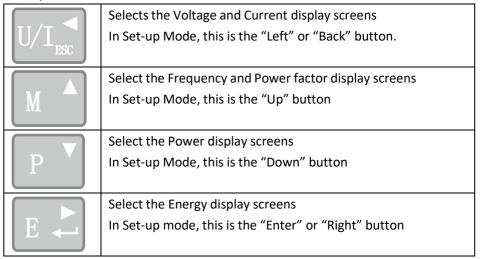




<sup>\*</sup>After a short delay, the screen will display active energy measurements.

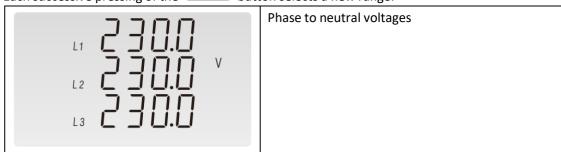
### 3. Measurements

The buttons operate as follows:



# 3.1 Voltage and Current

Each successive pressing of the button selects a new range:



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L1-2	Phase to Phase Voltages
L1 5.000 A L2 5.000	Current on each phase
N 0.058	Neutral Current
L1	Phase to neutral voltage THD%
L1	Current THD% for each phase

# 3.2 Frequency and Power factor and Demand

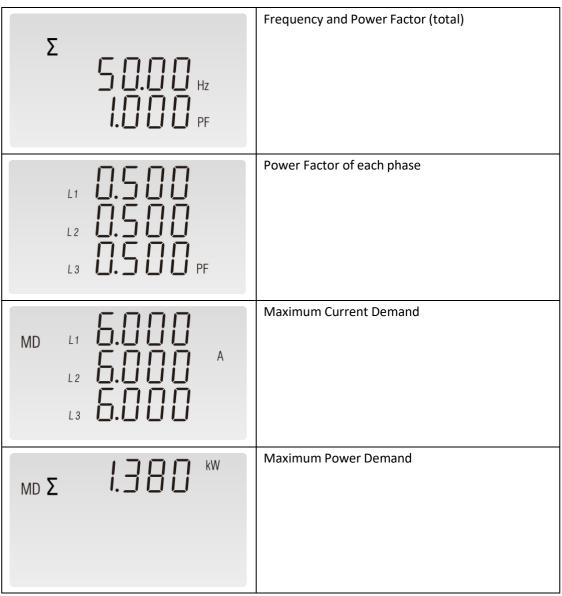
Each successive pressing of the button selects a new range:

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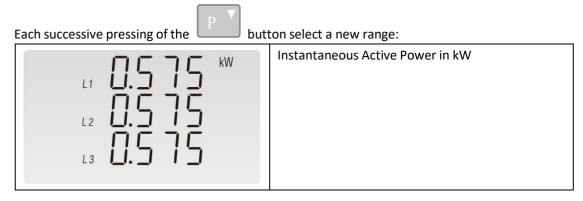
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### 3.3 Power

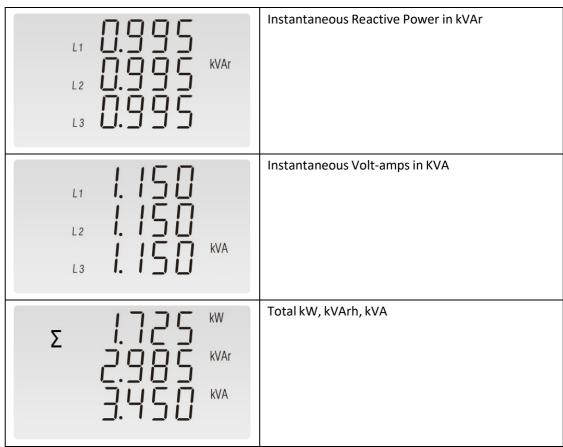


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# 3.4 Energy Measurements

Each successive pressing of the button selects a new range:

Σ	0000 kWh	Total active energy in kWh
Σ	OOO kVArh	Imported active energy in kWh Total reactive energy in kVArh



SDIVI630IVICT-L	oRaWAN User Manual	control & instrumentation
Imp	Market Report No.	Imported active energy in kWh
Exp	Market Report No.	Exported active energy in kWh
Imp		Imported reactive energy in kVArh
Exp	DD 4.5 kVArh	Exported reactive energy in kVArh
	1 d 0 138 9808	Meter ID (Serial Number)

# 4. Setting Up

To enter set-up mode, pressing the button for 3 seconds, until the password screen appears.

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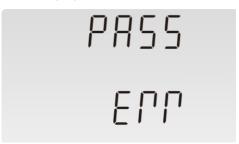
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Setting up is password-protected so you must enter the correct password before processing. If an incorrect password is entered, the display will show: PASS Err



To exit setting-up mode, press repeatedly until the measurement screen is restored.

### 4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of menu options.

# 4.1.1 Menu Option Selection

- 1) Use the and P buttons to select the required item from the menu shown in section 4.1.

  2) Press to confirm your selection
- 3) If an item flashes, then it can be adjusted by the maybe a further layer.
- 4) Having selected an option from the current layer, press to confirm your selection.
- 5) Having completed a parameter setting, press to return to last menu. and you will be able to use the and property buttons for further menu selections.
- 6) After completing all setting-up, press repeatedly until exit the setting mode.

# **4.1.2** Number Entry Procedure

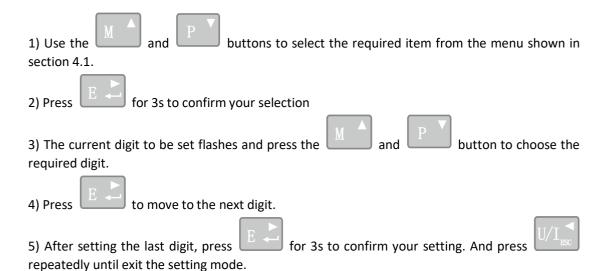
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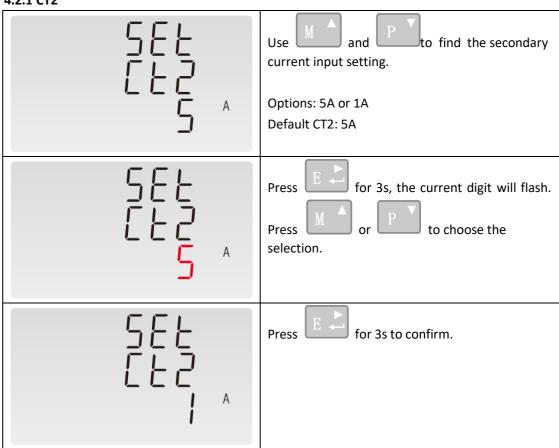
When Setting up the unit, some screens require the entering of a number. E.g. the setting of password. Digits are set individually, from left to right. The procedure is as below:



# 4.2 Setting 1

Input Password "1000", press for 3s to enter into the setting up page.

### 4.2.1 CT2



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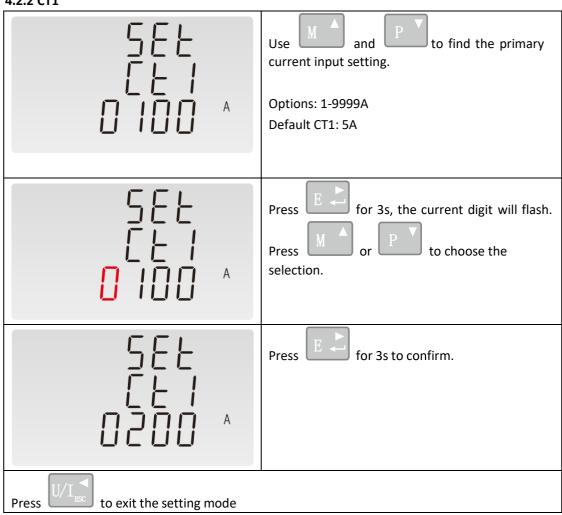
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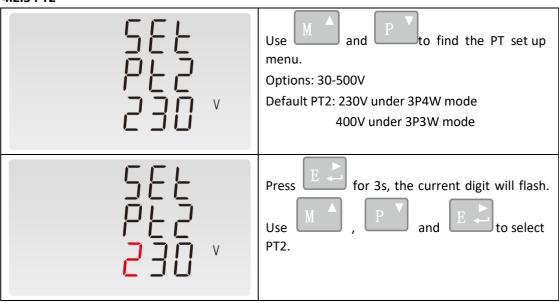




# 4.2.2 CT1



# 4.2.3 PT2

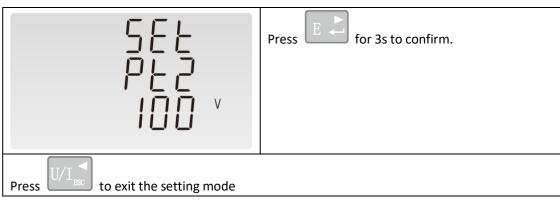


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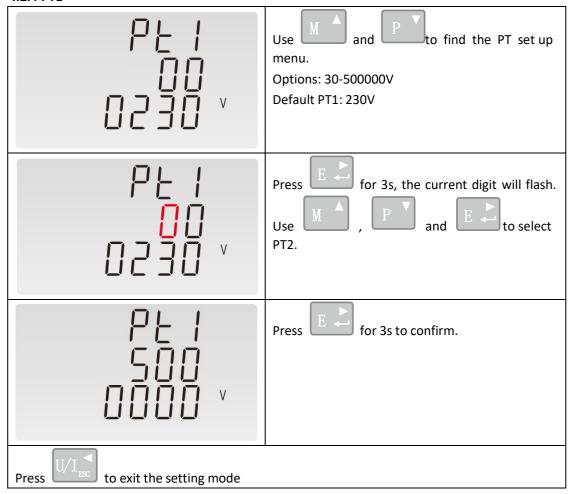
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### 4.2.4 PT1



### Note:

The PT option sets the Primary voltage and secondary voltage of the voltage transformer (PT) that give into the meter.

For example: if the PT connect to the meter is 10000/100V (Primary voltage is 10000V, secondary voltage is 100V

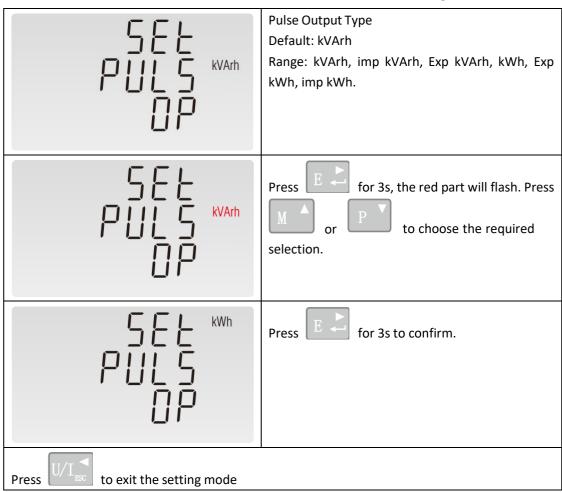
# 4.2.5 Pulse Output Type:

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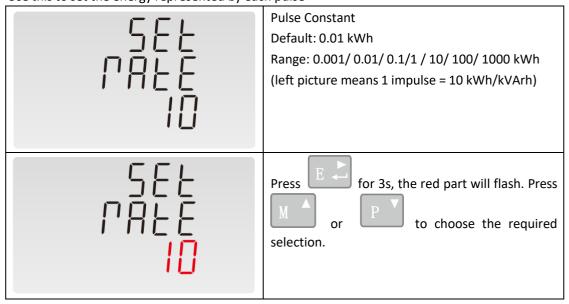
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### 4.2.6 Pulse Constant

Use this to set the energy represented by each pulse

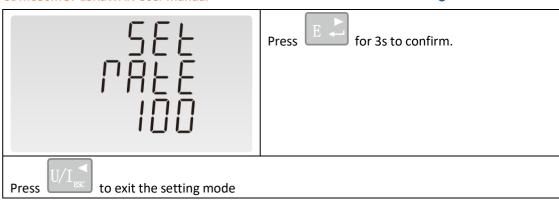


Smart Process & Control LTD

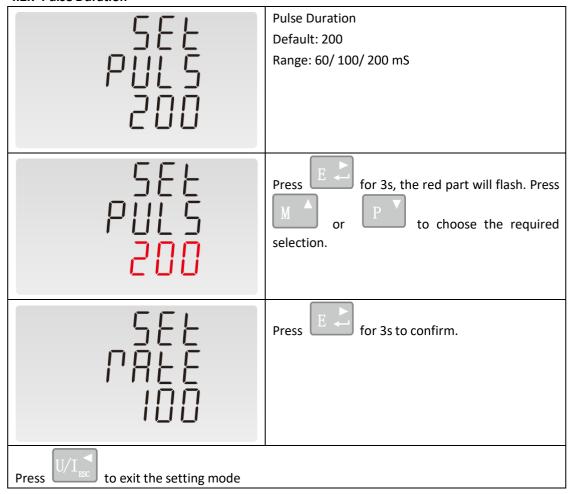
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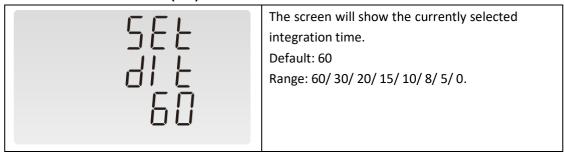




### 4.2.7 Pulse Duration



# 4.2.8 Demand Interval Time (DIT)

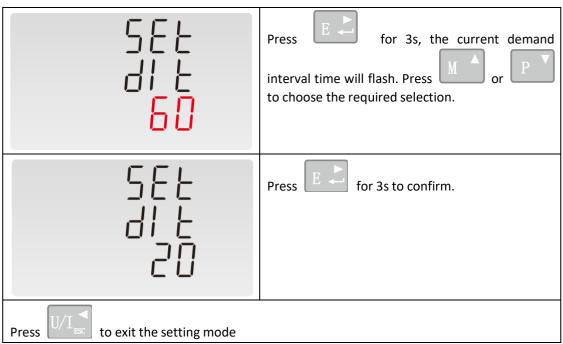


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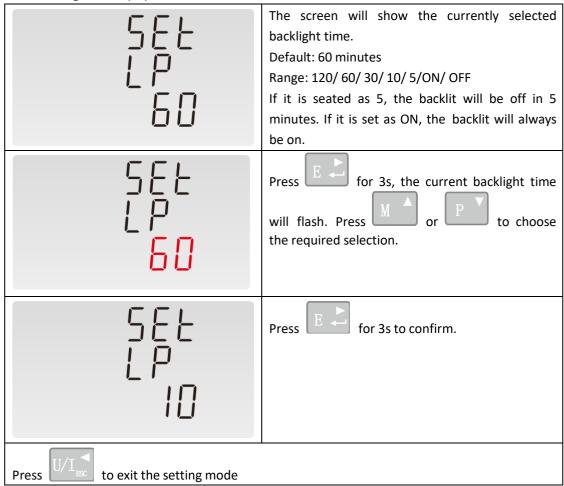
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# 4.2.9 Backlight Time (LP)



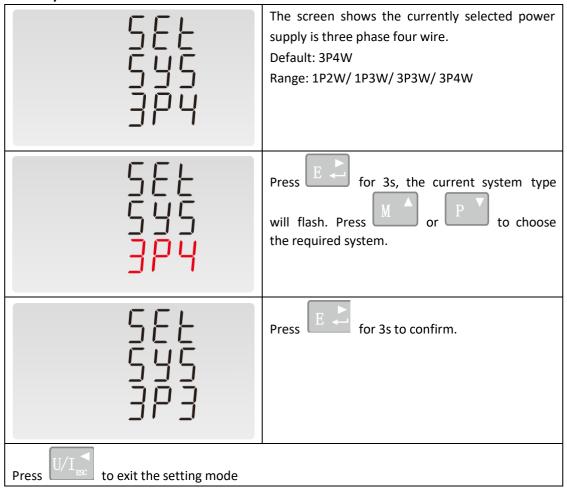
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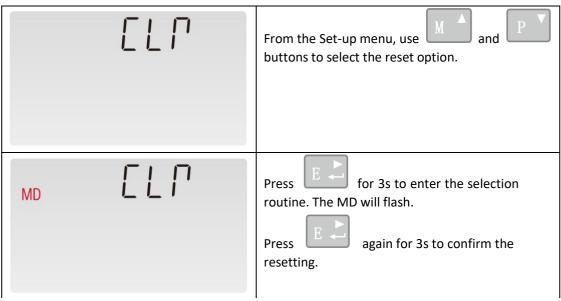


### 4.2.10 System



# 4.2.11 Clear Demand Information

This option is to reset the demand information. It would reset current and power demand information.



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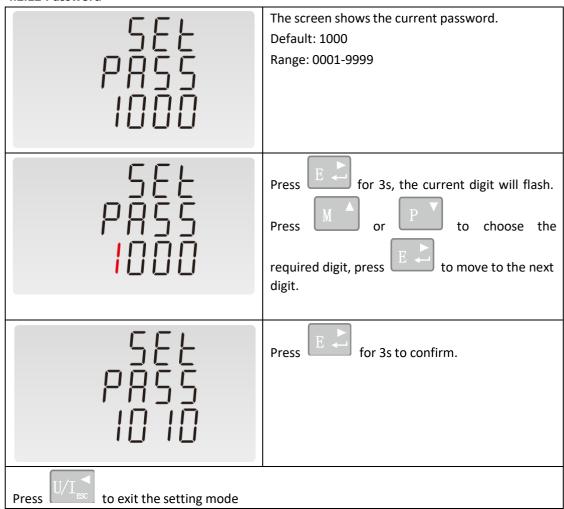
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Press U/I SSC

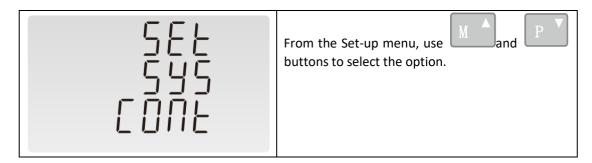
to exit the setting mode

### 4.2.12 Password



# 4.2.13 System Connect

This unit provides a function with Reverse connected current inputs correction setting.

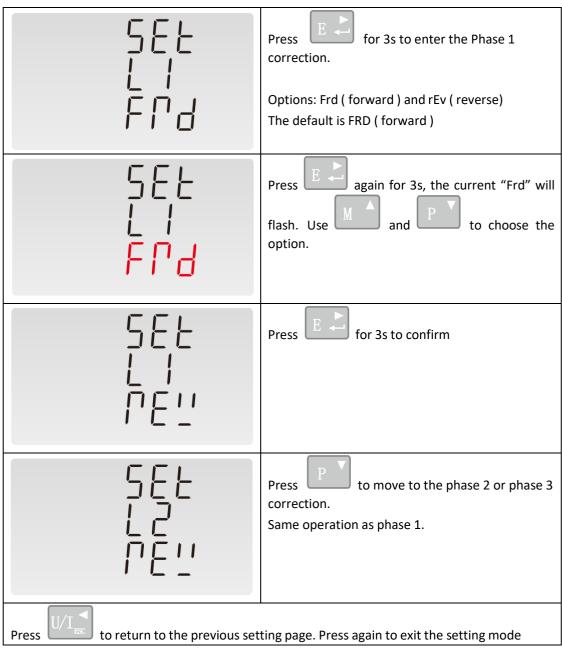


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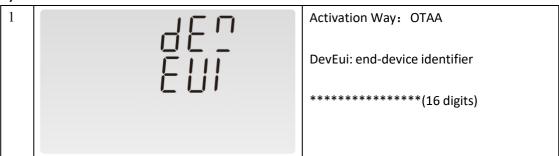




### 4.2.14 Checking Meter Information

This function allows to check meter setting information, also some of below information can be set through another password (refer to section 4.3).

### 1) Join Information



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JUIVIO	30MC1-LokaWAN User Manual	control & instrumentation
1-1	4E'' 8ddi	Activation Way: ABP  DevAddr: End-device address  ******(8 digits)
2	RPP EUI	Activation Way: OTAA  AppEui: application identifier  ****************(16 digits)
2-1	7E3	Activation Way: ABP  NwkSKey: Network session key  ***********************************
3	8PP 2E3	Activation Way: OTAA  AppKey: Application key  ***********************************
3-1	APPS YEY	Activation Way: ABP  AppSKey: Application session key  ***********************************



# 2) Join Status

_,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ii Status	
1	0F 701 U	JOIN OK Means the meter is connected to the gateway successfully
1-1	JOI O FRI L	JOIN FAIL  Means the meter is failed to connect to the gateway  Meanwhile, the display will show EER1
1-2	701 F	JOIN WAIT  Means the meter is in the process of joining.

# 3) Join Mode

1	701 N -004E 01 N	JOIN MOde: OTAA
1-2	701 N -004E	JOIN MOdE: Abp

# 4) AUTO

When AUTO function is ON, the meter will send a command to gateway automatically to check the connection status with gateway. Interval time is configurable.

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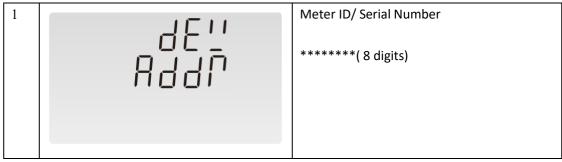
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	Solvici-Lora WAIV Oser Ivianual	
1	RULO	AUTO
1-2	LOAd ON	UP LOAd: ON Means AUTO function is open, otherwise it will show OFF
1-3	1 1 1 1 E	Interval Time Option: 5/ 10/ 20/ 30/ 90/ 120/ 150/ 180/ 210/ 240 minutes

# 5) Meter ID



# 4.3 Setting 2

Input Password "6308", press and together for 3s to enter the setting up page.

The first page will show join status between the meter and gateway. Use and to choose the options required.

Below information can be adjusted through password "6308":

### 4.3.1 Join Information:

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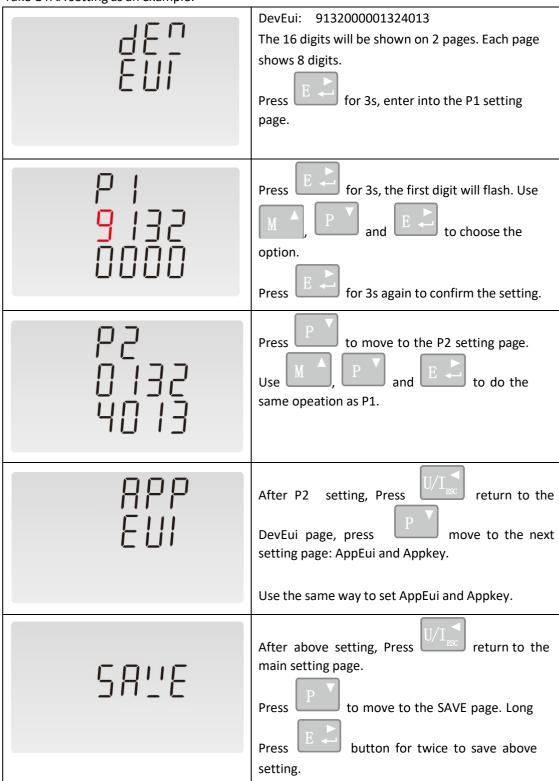
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Join information including DevEui, AppEui, AppKey under OTAA mode and DevAddr, NwkSKey, AppSKey under ABP mode.

Take OTAA setting as an example:



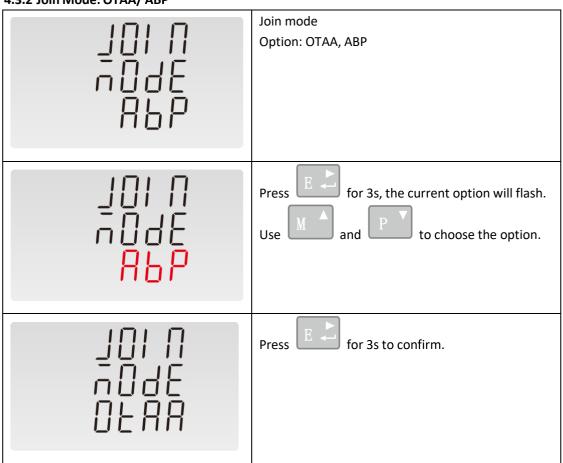
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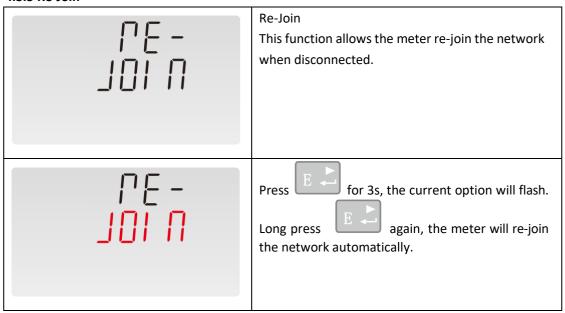
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### 4.3.2 Join Mode: OTAA/ ABP



### 4.3.3 Re-Join



# 4.3.4 Auto: Upload ON/OFF, Upload Interval Time

When Auto is ON, the meter will send a command to gateway automatically. This is for the gateway to check if the meter is still online.

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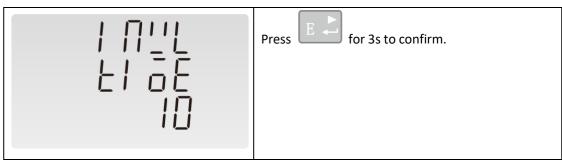
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Under Active upload mode, the Auto function is not used.

AUF D	From the Set-up menu, use Mand P v buttons to select the AUTO option.  Press for 3s enter to the setting page.
UP L 08d <mark>0</mark> 0	UP LOAd: ON Range: ON/OFF  Press for 3s, the current option will flash.  Use or to choose the option.
LOAd OOF	Press For 3s to confirm.
ΙΠ <u>''</u> Ι ΕΙ οΕ Ω5	Interval Time Option: 5/ 10/ 20/ 30/ 90/ 120/ 150/ 180/ 210/ 240 minutes  05 means the meter will send a command to gateway every 5 minutes.
	Press for 3s, the current option will flash.  Use to choose the option.

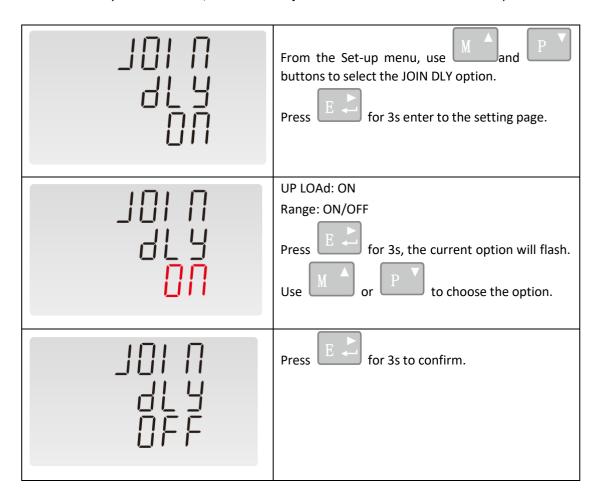




### 4.3.5 Join Delay

When Join delay function is ON, the meter will join the LoRaWAN network with a few seconds delay after booting.

When Join delay function is OFF, the meter will join the LoRaWAN network once the power is on.



### 4.3.6 OFF Line

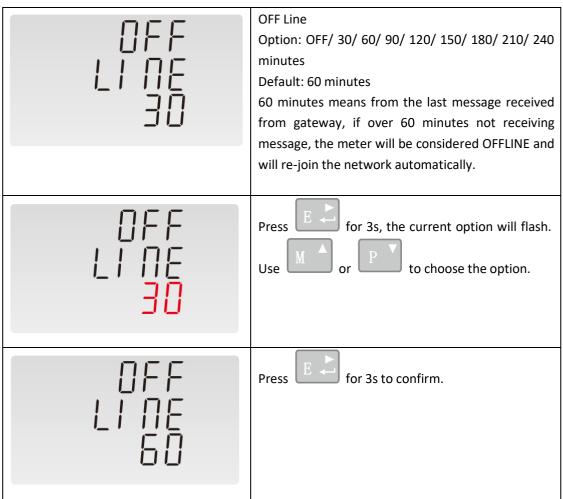
This function is used to check the connection status between meter and the netwrok/gateway. To check the connections, the network will send data to the end-device at intervals. If over a period, the meter doesn't receive data from gateway, the meter will be considered OFF line and it will re-join the network.

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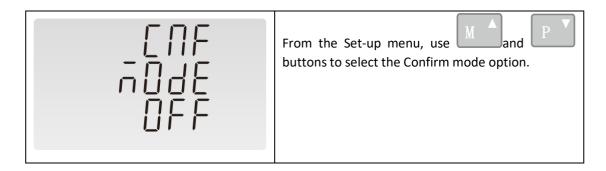


**NOTE:** Under the active upload mode, the OFF Line time should be set to a value bigger than the active upload interval time.

### 4.3.7 Confirm Mode

When the Comfirm mode is ON, the meter will request the LoRaWAN network to confirm the reception of its message.

If there is no message received, it means the network has not received the uplink. The Meter will send uplink again, upon to 3 times.

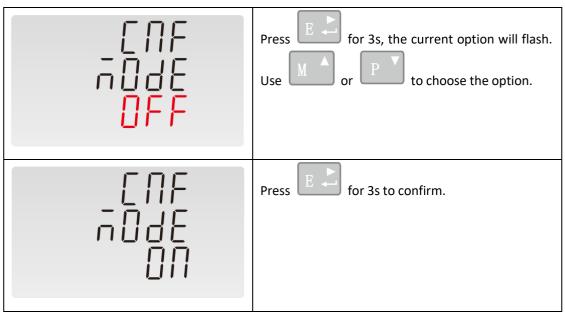


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# **5 Specifications**

Electrical character	istics		
Type of measurement			RMS including harmonics on three phase AC system (3P, 3P+N)
Measurement	Active Ene	ergy	IEC 62053-21 Class 1
accuracy	Reactive Energy		± 0.01
	Frequency		± 0.2%
	Current		± 0.5%
	Voltage		± 0.5%
	Power		± 0.01
	Power Factor		± 0.01
Data Update Rate			1 second nominal
Input-Voltage	VT Primary		30 ~ 500000 Vac
	Un		230 V L-N
	Measured Voltage		173 to 480 Vac L-L
	with Over-range		100 to 276 Vac L-N
	Impedance		1Μ Ω
	Frequency	Range	45~65Hz
Input- Current	СТ	Primary	1~9999A
	Ratings	Secondary	1A / 5A
	Measured	current	5mA~6A
	with Over-range		
	Withstand		Continuous 8A
			120A for 0.5 Seconds
	Impedance		<1M Ω
	Frequency Range		45~65Hz

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SDM630MCT-LoRaWAN U	ser Manual	control & instrumentation		
	Burden	<0.036VA at 6A		
Auxiliary Power Supply	Operating Range	85~275V AC / 120~380V DC		
	Power Consumption	<7VA/3.5W.		
	Frequency	45 to 65 Hz		
Max. reading		9999999.9 kWh/ kVArh		
Mechanical Charact	eristics			
Weight		300g		
IP Degree of Protection		IP51 (indoor)		
(IEC 60529)				
Dimensions (WxHxD)		72x94.5x65mm		
Mounting		Din rail (DIN 43880)		
Material of meter case		Self-extinguishing UL 94 V-0		
Mechanical environmen	t	M1		
Environmental Characteristics				
Operating Temperature		-25 to 55°C		
Storage Temperature		-40 to 70°C		
Humidity Rating		<95% RH at 50 °C (non-condensing)		
Pollution Degree		2		
Altitude		2000m		
Vibration		10Hz to 50Hz, IEC 60068-2-6		
Safety				
Measurement Category		Per IEC61010-1		
		CAT III		
Current Inputs		Require external Current Transformer for		
		Insulation		
Over voltage Category		CAT III		
Dielectric Withstand		As per IEC 61010-1 Double Insulated front		
		panel display		
Protective Class		II		
Communications				
Interface standard and p	protocol	LoRaWAN Specification 1.0.2		
Frequency		EU868/AS923/AU915/US902/CN470/CN433		
LoRaWAN Classes		Class C		
Auto-upload		Max. 30 parameters		
Auto-upload Interval		Configurable		
Activation Way		OTAA or ABP		
Output Power		13dBm in transmission		
Coding Format		ASCII		
Communication Distance	e	3000M in an open area		

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#### NOTE:

Voltage inputs through 4-way fixed connector with 2.5mm<sup>2</sup> stranded wire capacity. single phase two wire(1p2w), three phase three wire(3p3w) or four phase four wire(3p4w) unbalanced. Line frequency measured from L1 voltage or L3 voltage.

Three current inputs (six physical terminals) with 2.5mm<sup>2</sup> stranded wire capacity for connection of external CTs. Nominal rated input current 5A or 1A a.c. Rms.

#### 6 Maintenance

In normal use, little maintenance is needed. As appropriate for service conditions, isolate electrical power, inspect the unit and remove any dust or other foreign material present. Periodically check all connections for freedom from corrosion and screw tightness, particularly if vibration is present.

The front of the case should be wiped with a dry cloth only. Use minimal pressure, especially over the viewing window area. If necessary, wipe the rear case with a dry cloth. If a cleaning agent is necessary, isopropyl alcohol is the only recommended agent and should be used sparingly. Water should not be used. If the rear case exterior or terminals should be contaminated accidentally with water, the unit must be thoroughly dried before further use. Should it be suspected that water might have entered the unit, factory inspection and refurbishment is recommended.

In the unlikely event of a repair being necessary, it is recommended that the unit be returned to the factory or nearest Eastron distributor.

### 7 Installation

#### 7.1 Safety

The unit is designed in accordance with IEC 61010-1:2017 – Permanently connected use, Normal condition. Installation category III, pollution degree 2, basic insulation for rated voltage.

### 7.2 EMC Installation Requirements

Whilst this unit complies with all relevant EU EMC (electro-magnetic compatibility) regulations, any additional precautions necessary to provide proper operation of this and adjacent equipment will be installation dependent and so the following can only be general guidance:

Avoid routing wiring to this unit alongside cables and products that are, or could be, a source of interference.

The auxiliary supply to the unit should not be subject to excessive interference. In some cases, a supply line filter may be required.

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To protect the product against incorrect operation or permanent damage, surge transients must be controlled. It is good EMC practice to suppress transients and surges at the source. The unit has been designed to automatically recover from typical transients; however, in extreme circumstances it may be necessary to temporarily disconnect the auxiliary supply for a period of greater than 10 seconds to restore correct operation.

Screened communication leads are recommended and may be required. These and other connecting leads may require the fitting of RF suppression components, such as ferrite absorbers, line filters etc., if RF fields cause problems.

It is good practice to install sensitive electronic instruments that are performing critical functions in EMC enclosures that protect against electrical interference causing a disturbance in function.

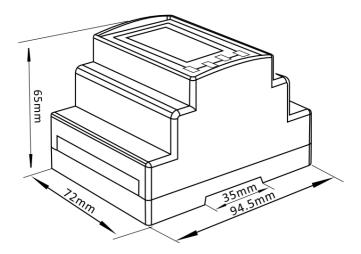
# Warning



- During normal operation, voltages hazardous to life may be present at some of the terminals of this unit. Installation and servicing should be performed only by qualified, properly trained personnel abiding by local regulations. Ensure all supplies are deenergized before attempting connection or other procedures.
- Terminals should not be user accessible after installation and external installation provisions must be sufficient to prevent hazards under fault conditions.
- This unit is not intended to function as part of a system providing the sole means of fault protection - good engineering practice dictates that any critical function be protected by at least two independent and diverse means.
- The unit does not have internal fuses therefore external fuses must be used for protection and safety under fault conditions.
- Never open-circuit the secondary winding of an energized current transformer.
- This product should only be operated with CT secondary connections Earthed.
- If this equipment is used in a manner not specified by the manufacturer, protection provided by the equipment may be impaired.

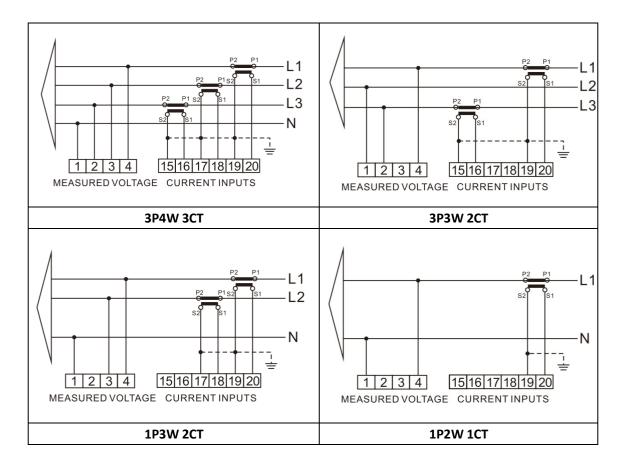


### 7.3 Dimensions



# 7.4 Wiring Diagram

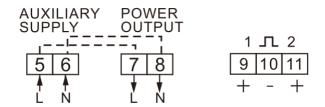
# 7.4.1 Current and Voltage Input



# 7.4.2 Definitions of Other Terminals

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If you have any questions, please feel free to contact us at:

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