

User Manual

SMART X96-5E

96mm² Smart Energy Meter for Single and Three Phase Electrical Systems

1 Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of Single Phase Two Wire (1P2W) and Three Phase Four Wire (3P4W) networks.

The measuring parameters include Voltage (V), Current (A), Frequency (Hz), Power Factor (PF), Active, Reactive & Apparent Power (kW/kVA/kVAr), Imported, Exported and Total Active Energy (kWh), Imported, Exported and Total Reactive Energy (kVArh).

The unit also measures Maximum Demand Current & Maximum Demand Power, this is measured over preset time periods of up to 60 minutes.

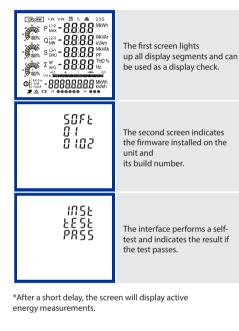
This unit is a 1A or 5A Current Transformer operated and can be configured to work with a wide range of CTs. The unit can also be configured to work with a Voltage Transformer.

Unlike other alternatives, our 96mm² panel meter has built-in Pulsed outputs and R5485 Modbus RTU communications; no separate modules are required to add comms to this device.

Instead of programming the meter through modbus, we have incorporated a password protected set-up menu within the meters software, allowing configuration without having to interrogate through comms.

The SMART X96 meter comes with sealable terminal covers to ensure that the installation is safe and tamper-proof.

2 Start Up Screens



3 Measurements

The buttons operate as follows:



Selects the Voltage and Current display screens. In Set-up Mode, this is the "Left" button.

"Escape" button.

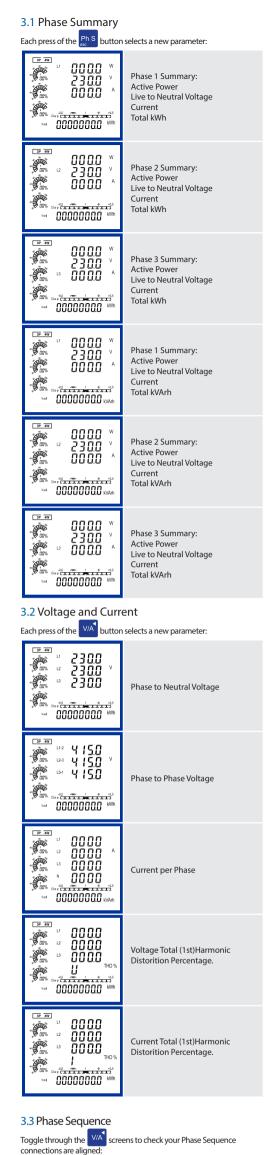


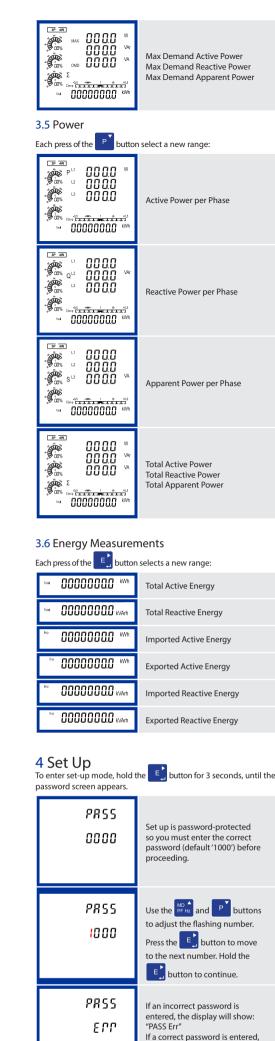
Select the Frequency and Power factor display screens. In Set-up Mode, this is the "Up" button.

Selects the Phase Summary display

screens. In Set-up Mode, this is the







To exit setting-up mode, press the PhS button and you will return to a parameter screen.

you will see the first setup

screen: "Set Comms"

4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a fourdigit number entry while others, such as supply system, require selection from a number of options. should appear briefly, then the menu option will stop flashing.

4.2 Communication

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There is a RS485 port that can be used for communication using Modbus RTU protocol. For Modbus RTU, parameters are programmed through the set-up menu.

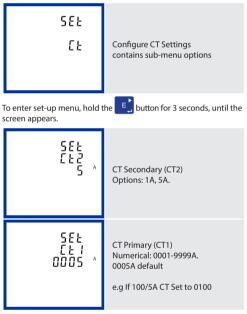
grannied through the set up menta.	
SEŁ CORS	Configure Comms Settings contains sub-menu options
nter set-up menu, hold the E button for 3 seconds, until the en appears.	



On completion of the entry procedure, press the $\frac{PhS}{rec}$ button and you will return to a parameter screen.

4.3 Current Transformer (CT)

This unit is CT Operated, the primary (CT1) and secondary (CT2) of the current transformer need to be programmed correctly for the meter to scale the inputs accordingly.



Please note as this is a MID approved device, you will only have one opportunity to set CT Primary/Secondary.

4.4 Pulse Settings

The SMART X96 has two pulsed outputs. Pulse 1 is configurable; you can set the pulse rate and duration, as well as the parameter to pulse for. Pulse 2 is factory set and cannot be modified.

Fuise 2 is factory set and carnot be mounted.			
SEŁ PULS	Configure Pulse 1 contains sub-menu options		
To enter set-up menu, hold t screen appears.	To enter set-up menu, hold the E, button for 3 seconds, until the screen appears.		
`^ SEŁ PULS DUŁ ≀	Pulse 1 Output Options: Import kWh, Export kWh, Total kWh, Import kVArh, Export kVArh, Total kVArh.		
`^SEE PULS PREE DDD1	Pulse 1 Rate (pulses per kWh) Options: 0.001, 0.01, 0.1, 1, 10, 100, 1000.*		
`^ SEŁ ₽ULS ŁI⊼E 200	Pulse Time (duration) Options: 60, 100, 200mS.		



Ρ

Select the Energy display screens. In Set-up mode, this is the "Right" or "Enter" button.

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3.4 Frequency and Power Factor and Demand Each press of the Price button selects a new range:		
	Total Frequency Total Power Factor	
	Power Factor per Phase	
	Maximum Current Demand per Phase	

3P 4W

Pos

PSE9

4.1.1 Menu Option Selection

1. Use the PFHZ and P buttons to scroll through the different options of the set up menu.

2. Hold the E button to confirm your selection.

3. If an item flashes, then it can be adjusted by using the

 $\mathbb{P}^{\mathsf{MD}}_{\mathsf{PFHz}}$ and \mathbb{P}^{T} buttons.

5. Once you have adjusted the option appropriately, you will need to save the change by holding the E, button. The word "Good" should appear briefly, then the menu option will stop flashing.

6. On completion of all setting-up, press the PhS button and you will return to a parameter screen.

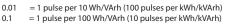
4.1.2 Number Entry Procedure

When Setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

The current digit to be set flashes and then can be adjusted using the price and price buttons.
 To move to the next digit, press the E, button.

3. Save the change by holding the E button. The word "Good"

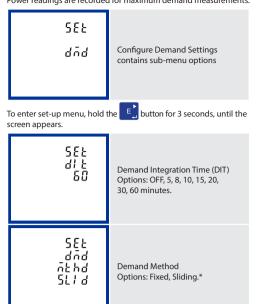
* The Pulse Rate can be set as follows: 0.001 = 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh)



- 0.1
- = 1 pulse per 1 kWh/kVArh = 1 pulse per 10 kWh/kVArh 10
- 100 = 1 pulse per 100 kWh/kVArh
- 1000 = 1 pulse per 1000 kWh/kVArh

4.5 Maximum Demand

This sets the period of time (in minutes) in which the Current and Power readings are recorded for maximum demand measurements.



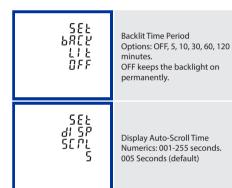
* The Demand Method can be configued as follows: Sliding = 0~60 minutes, 1~61 minutes, 2~62 minutes etc Fixed = 0~60 minutes, 60~120 minutes, 120~180 minutes etc

4.6 Time Settings

The time options of the meter are stored in this menu option.

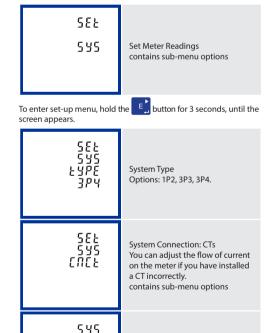
SEE	
EI ÑE	Configure Time Settings contains sub-menu options
To enter set-up menu, hold the E button for 3 seconds, until the	

screen appears.



4.7 System Settings

This menu option allows the parameters to be set to 0.





4.8 Reset Settings

This menu option allows the parameters to be reset to 0.





The unit can monitor and display the following parameters of a Single Phase Two Wire (1P2W), Tor Three Phase Four Wire (3P4W)

5.1.1 Voltage and Current

- supplies)
- only).
- each Phase to N (not for 3P3W supplies).
- (3 Phase supplies only).
- Percentage total Current Harmonic Distortion (ITHD%) for each Phase

5.1.2 Power factor and Frequency and

- Frequency in Hz (45~66Hz)
- Instantaneous power:
- Power 0 to 999MW
- Reactive power 0 to 999MVAr
- Volt-amps 0 to 999MVA Maximum demanded power since last Demand reset Power facto
- Maximum neutral demand current, since the last Demand reset (for 3 Phase supplies only)

5.1.3 Energy Measurements

Imported/Exported Active Energy	0 to 9999999.9 kWh
Imported/Exported Reactive Energy	0 to 9999999.9 kVArh
Total Active Energy	0 to 9999999.9 kWh
Total Reactive Energy	0 to 9999999.9 kVArh

5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity. Single Phase Two Wire (1P2W), or Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from L1 Voltage or L3 Voltage. Three Current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input Current 5A or 1A AC RMS.

5.3 Accuracy

- Voltage (L-N / L-L)
- Current
- Frequency Power Factor
- Active Power (W)
- Reactive Power (VAr)
 - Apparent Power (VA)
- Active Energy (Wh)

- 0.01 = 1 pulse per 10 Wh/VArh (100 pulses per kWh/kVArh) = 1 pulse per 100 Wh/VArh (10 pulses per kWh/kVArh) = 1 pulse per 1 kWh/kVArh 0.1 = 1 pulse per 10 kWh/kVArh 10
- 100
- = 1 pulse per 100 kWh/kVArh = 1 pulse per 1000 kWh/kVArh 1000

The Pulse width can we set as 200/100/60 mS.

5.5.2 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400 Parity none (default) / even / odd

Stop bits 1 or 2

RS485 network address three digit number, 001 to 247 Response Time <100mS

5.6 Reference Conditions of Influence

Quantities Influence Quantities are variables that affect measurement

errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

Ambient temperature	23°C ±1°C
Input waveform	50 or 60Hz ±2%
Input waveform	Sinusoidal (distortion factor < 0.005)
 Auxiliary supply voltage 	Nominal ±1%
 Auxiliary supply frequency 	Nominal ±1%
Auxiliary supply waveform (if AC)	Sinusoidal (distortion factor < 0∙05)
Magnetic field of external origin	Terrestrial flux
5.7 Environment	

Operating temperature	-25°C to +55°C*
Storage temperature	-40°C to +70°C*
Relative humidity	0 to 95%, non-condensing
• Altitude	<2000m
• Warm up time	1 minute
Vibration	10Hz to 50Hz, IEC 60068-2-6, 2g
Pollution Degree	П

*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation

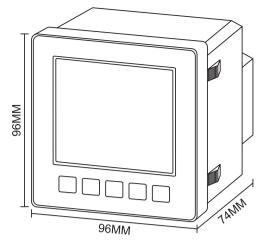
5.8 Mechanics

• Dimensions	96mm x 96mm x 74mm (W x H x D)
• Mounting	92mm ² Panel Cutout
• Sealing	IP52 indoor Self-extinguishing
• Material	UL 94 V-0

5.9 Declaration of Conformity

We, Eastron (Metering) Europe Limited, declare under our sole responsibility as the manufacturer that the poly Phase multifunction electrical energy meter "SMART X96-5E" correspond to the production model described in the EC-type examination certificate and to the requirements of the Directive 2014/32/EU EU type examination certificate number 0120/SGS0288. Identification number of the NB 0120.

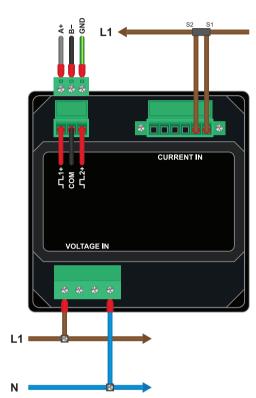
6 Dimensions



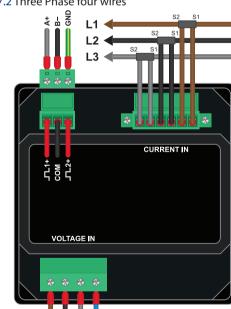
The panel meter fits in a 92mm x 92mm cutout.

7 Installation

7.1 Single Phase two wires



7.2 Three Phase four wires







system

Phase to Neutral Voltages 100 to 276V AC (not for 3P3W

- Phase to Phase Voltages 174 to 480V AC (3 Phase supplies
- Percentage total Voltage Harmonic Distortion (U THD%) for
- Percentage Voltage THD% between Phases

Max. Demand



CT Phase 1 Direction Options: Forward, Reverse,

535 ต์ที่ตี้ย์ Ph-2 Frd CT Phase 2 Direction Options: Forward, Reverse,



CT Phase 3 Direction Options: Forward, Reverse.

588 PRSS 2003 1000

Set Password Numeric: 0001-9999. 1000 (default)

Class 2 IEC 62053-23 Total Harmonic Distortion 1% up to 63rd Harmonic

0.5% of range maximum 0.5% of nominal

0.2% of mid-frequency

±1% of range maximum

±1% of range maximum

±1% of range maximum Class 1 IEC 62053-21 or

1% of unity (0.01)

5.4 Auxiliary Supply

Reactive Energy (VArh)

This unit does not require a separate auxiliary supply; the unit draws the necessary power from the voltage input connections. If a three phase supply is connected, and the phase that is powering the unit fails, it will change the phase supply to avoid shutting down.

5.5 Interfaces for External Monitoring

Three interfaces are provided:

- RS485 communication channel that can be programmed for Modbus RTU protocol
- Relay output indicating real-time measured energy. (configurable)
- Pulse output 3200imp/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh, import/export etc.) are configured through the set-up screens.

5.5.1 Pulsed Outputs

The pulsed outputs are "passive type" and comply with Class A IEC 62053-31. The pulse output can be set to generate pulses to represent kWh or kVArh.

The Pulse Rate can be set as follows: 0.001 = 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh)

