

User Manual

SMARTX96-1

96mm² Smart Energy Meter for Single and Three Phase Electrical Systems

1 Introduction

This document provides operating, maintenance and installation instructions. This unit measures and displays the characteristics of Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W,) and Three Phase Four Wire (3P4W) networks.

The measuring parameters include Voltage (V), Current (A), Frequency (Hz), Power Factor (PF), Active, Reactive & Apparent Power (kW/NA/WA), Imported, Exported and Total Active Energy (kWh), Imported, Exported and Total Reactive Energy (kVArh).

The unit also measures Maximum Demand Current & Maximum Demand Power, this is measured over preset time periods of up to 60 minutes.

This unit is a 1A or 5A Current Transformer operated and can be configured to work with a wide range of CTs. The unit can also be configured to work with a Voltage Transformer.

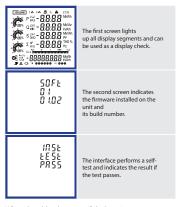
Unlike other alternatives, our 96mm² panel meter has built-in Pulsed outputs and RS485 Modbus RTU communications; no separate modules are required to add comms to this device.

Instead of programming the meter through modbus, we have incorporated a password protected set-up menu within the meters software, allowing configuration without having to interrogate

This unit does not require a separate auxiliary supply for power. The self-supplied auxiliary comes from any Phase that is connected to the voltage inputs, meaning should one of the Phases fail, the unit will power itself from another Phase, ensuring the meter continues

The SMART X96-1 meter comes with sealable terminal covers to ensure that the installation is safe and tamper-proof.

2 Start Up Screens



*After a short delay, the screen will display active energy measurements.

3 Measurements

The buttons operate as follows



3.1 Phase Sequence

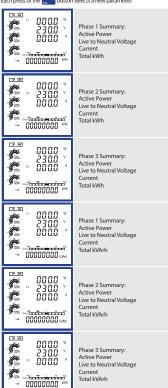




U (Voltage) sequence I (Current) sequence

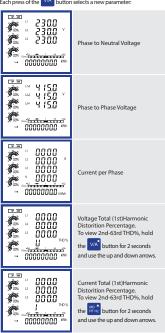
3.2 Phase Summary

Each press of the PhS button selects a new parameter:



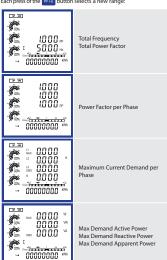
3.3 Voltage and Current

Each press of the V/A button selects a new parameter:



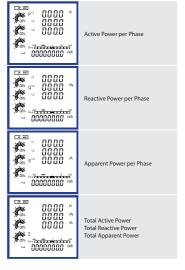
3.4 Frequency and Power Factor and Demand

Each press of the Button selects a new range:



3.5 Power

Each press of the P button select a new range:



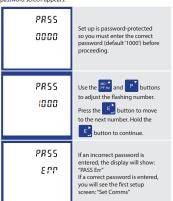
3.6 Energy Measurements

Each press of the button selects a new range:



4 Set Up

To enter set-up mode, hold the button for 3 seconds, until the password screen appears.



To exit setting-up mode, press the PhS button and you will return to

4.1 Set-up Entry Methods

Some menu items, such as password and CT, require a four-digit number entry while others, such as supply system, require selection from a number of options.

4.1.1 Menu Option Selection

- 1. Use the $\stackrel{\text{ND}}{\text{PFHz}}$ and $\stackrel{\text{P}}{\text{V}}$ buttons to scroll through the different
- 2. Hold the button to confirm your selection.
- 3. If an item flashes, then it can be adjusted by using the



- 5. Once you have adjusted the option appropriately, you will need to save the change by holding the button. The word "Good" should appear briefly, then the menu option will stop flashing.
- 6. On completion of all setting-up, press the $\frac{PhS}{ss}$ button and you will return to a parameter screen.

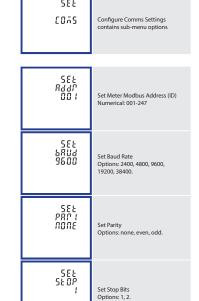
4.1.2 Number Entry Procedure

When Setting up the unit, some screens require the entering of a number. In particular, on entry to the setting up section, a password must be entered. Digits are set individually, from left to right. The procedure is as follows:

- 1. The current digit to be set flashes and then can be adjusted using the PFHz and P buttons.
- 2. To move to the next digit, press the button.
- 3. Save the change by holding the button. The word "Good" should appear briefly, then the menu option will stop flashing.

4.2 Communication

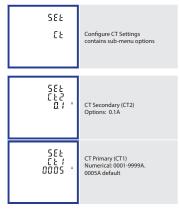
There is a RS485 port that can be used for communication using Modbus RTU protocol. For Modbus RTU, parameters are programmed through the set-up menu.



On completion of the entry procedure, press the PhS button and

4.3 Current Transformer (CT)

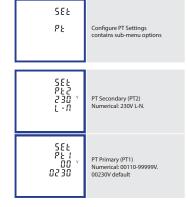
This unit is CT Operated, the primary (CT1) and secondary (CT2) of the current transformer need to be programmed correctly for the meter to scale the inputs accordingly.



Please note as this is a MID approved device, you will only have one opportunity to set CT Primary/Secondary

4.4 Voltage Transformer (PT)

This unit can be used with voltage (potential) transformers, the primary (PT1) and secondary (PT2) of the voltage transformer need to be programmed correctly for the meter to scale the inputs accordingly.



Please note as this is a MID approved device, you will only have one opportunity to set PT Primary/Secondary.

4.5 Pulse Settings

The SMART X96-1 has two pulsed outputs.

Pulse 1 is configurable; you can set the pulse rate and duration, as well as the parameter to pulse for.

Pulse 2 is factory set and cannot be modified.

SEL PULS

Configure Pulse 1

" SEE PULS OUE !	Pulse 1 Output Options: Import kWh, Export kWh, Total kWh, Import kWarh, Export kWarh, Total kWarh.
" SEŁ PULS PRŁE 000 I	Pulse 1 Rate (pulses per kWh) Options: 0.001, 0.01, 0.1, 1, 10, 100, 1000.*
" SEE PULSE EI SEE	Pulse Time (duration) Options: 60, 100, 200mS.

*The Pulse Rate can be set as follows:

= 1 pulse per 1 Wh/VArh (1000 pulses per kWh/kVArh) = 1 pulse per 10 Wh/VArh (100 pulses per kWh/kVArh) = 1 pulse per 100 Wh/VArh (10 pulses per kWh/kVArh) 0.001 0.1

- = 1 pulse per 1 kWh/kVArh = 1 pulse per 10 kWh/kVArh = 1 pulse per 100 kWh/kVArh = 1 pulse per 1000 kWh/kVArh = 1 pulse per 1000 kWh/kVArh

4.6 Maximum Demand

This sets the period of time (in minutes) in which the Current and Power readings are recorded for maximum demand measurements.

5EŁ dñd	Configure Demand Settings contains sub-menu options
5EE d1 E 60	Demand Integration Time (DIT) Options: OFF, 5, 8, 10, 15, 20, 30, 60 minutes.
SEL dad akhd SLId	Demand Method Options: Fixed, Sliding.*

*The Demand Method can be configued as follows: Sliding = 0~60 minutes, 1~61 minutes, 2~62 minutes etc Fixed = 0~60 minutes, 60~120 minutes, 120~180 minutes etc

4.7 Time Settings

The time options of the meter are stored in this menu option.



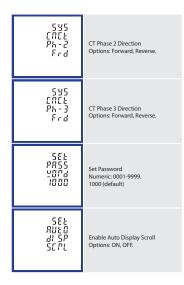
Numerics: 001-255 seconds.

005 Seconds (default)

4.8 System Settings

enu option allows the parameters to be set to 0.

mis mena option allows the parameters to be set to o.		
242 25F	Set Meter Readings contains sub-menu options	
3 3 5 4 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	SystemType Options: 1P2 & 3P4.	
CUCF 232 287	System Connection: CTs You can adjust the flow of current on the meter if you have installed a CT incorrectly. contains sub-menu options	
SYS ENEŁ Ph-I Frd	CT Phase 1 Direction Options: Forward, Reverse.	



4.9 Reset Settings

This menu option allows the parameters to be reset to 0.

SEŁ PESŁ	Reset Meter Readings contains sub-menu options
EUCA LEZF ZEF	Reset Energy Parameters This options is not available on the MID approved model.
SEE PESE	
dñd	Reset Demand Parameters

5 Specifications

5.1 Measured Parameters

The unit can monitor and display the following parameters of a Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) system.

5.1.1 Voltage and Current

- Phase to Neutral Voltages 100 to 276V AC (not for 3P3W supplies).
- Phase to Phase Voltages 174 to 480V AC (3 Phase supplies
- Percentage total Voltage Harmonic Distortion (UTHD%) for each Phase to N (not for 3P3W supplies).
- Percentage Voltage THD% between Phases (3 Phase supplies only).
- Percentage total Current Harmonic Distortion (I THD%) for each Phase.

5.1.2 Power factor and Frequency and Max. Demand

- Frequency in Hz (45~66Hz)
- · Instantaneous power:
- Power 0 to 999MW
- · Reactive power 0 to 999MVAr
- · Volt-amps 0 to 999MVA
- Maximum demanded power since last Demand reset Power factor
- Maximum neutral demand current, since the last Demand reset (for 3 Phase supplies only)

5.1.3 Energy Measurements

· Imported/Exported Active Energy 0 to 9999999.9 kWh · Imported/Exported Reactive Energy 0 to 9999999.9 kVArh Total Active Energy 0 to 9999999.9 kWh Total Reactive Energy 0 to 9999999.9 kVArh

5.2 Measured Inputs

Voltage inputs through 4-way fixed connector with 2.5mm² stranded wire capacity, Single Phase Two Wire (1P2W), Three Phase Three Wire (3P3W) or Three Phase Four Wire (3P4W) unbalanced. Line frequency measured from Li Voltage or L3 Voltage. Three Current inputs (six physical terminals) with 2.5mm² stranded wire capacity for connection of external CTs. Nominal rated input Current 5A or 1A AC RMS.

5.3 Accuracy

• Voltage (L-N / L-L) 0-5% of range maximum • Current 0.5% of nominal Frequency 0-2% of mid-frequency · Power Factor 1% of unity (0.01) Active Power (W) ±1% of range maximum • Reactive Power (VAr) ±1% of range maximum • Apparent Power (VA) ±1% of range maximum Class 1 IEC 62053-21 or · Active Energy (Wh) Class 0.5 IFC 62053-22 • Reactive Energy (VArh) Class 2 IEC 62053-23 • Total Harmonic Distortion 1% up to 63rd Harmonic

5.4 Auxiliary Supply

This unit does not require a separate auxiliary supply; the unit draws the necessary power from the voltage input connections. If a three phase supply is connected, and the phase that is powering the unit fails, it will change the phase supply to avoid shutting down.

5.5 Interfaces for External Monitoring

Three interfaces are provided:

- RS485 communication channel that can be programmed for Modbus RTU protocol
- Relay output indicating real-time measured energy.

 (configurable)
- Pulse output 3200imp/kWh (not configurable)

The Modbus configuration (baud rate etc.) and the pulse relay output assignments (kW/kVArh, import/export etc.) are configured through the set-up screens.

5.5.1 Pulsed Outputs

The pulsed outputs are "passive type" and comply with Class A IEC 62053-31. The pulse output can be set to generate pulses to represent kWh or kVArh.

Duss of represent with a kvarin.

1. The Pulse Rate can be set as follows:

1. O.001 = 1 pulse per 1 Whi/Varh (1000 pulses per kWh/kVArh)

1. = 1 pulse per 10 Whi/Varh (100 pulses per kWh/kVArh)

1. = 1 pulse per 10 Whi/Varh (10 pulses per kWh/kVArh)

1. = 1 pulse per 10 kWh/kVArh

The Pulse width can we set as 200/100/60 mS.

5.5.2 RS485 Output for Modbus RTU

For Modbus RTU, the following RS485 communication parameters can be configured from the set-up menu:

Baud rate 2400, 4800, 9600, 19200, 38400

Parity none (default) / even / odd

Stop bits 1 or 2

RS485 network address three digit number, 001 to 247

Response Time < 100mS

5.6 Reference Conditions of Influence **Ouantities**

Influence Quantities are variables that affect measurement errors to a minor degree. Accuracy is verified under nominal value (within the specified tolerance) of these conditions.

· Ambient temperature 23°C ±1°C 50 or 60Hz ±2% · Input waveform Sinusoidal (distortion factor < 0.005) Auxiliary supply voltage Nominal ±1% · Auxiliary supply frequency Nominal ±1% Sinusoidal (distortion factor < 0.05) · Auxiliary supply waveform (if AC) Magnetic field of external origin Terrestrial flux

5.7 Environment

 Operating temperature -25°C to +55°C* -40°C to +70°C* Storage temperature 0 to 95%, non-condensing <2000m 1 minute • Warm up time 10Hz to 50Hz, IEC Vibration 60068-2-6, 2g · Electromagnetic Environment F2 · Mechanical Environment M1 · Pollution Degree

*Maximum operating and storage temperatures are in the context of typical daily and seasonal variation.

5.8 Mechanics

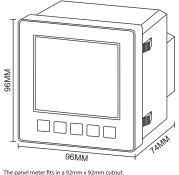
 Dimensions Mounting 92mm² Panel Cutout Sealing IP52 indoor Self-extinguishing UL 94 V-0

5.9 Declaration of Conformity

We, Eastron (Metering) Europe Limited, declare under our We, Eastron (Metering) Europe Limited, declare under our sole responsibility as the manufacturer that the poly Phase multifunction electrical energy meter "SMART X96-1" correspond to the production model described in the EC-type examination certificate and to the requirements of the Directive 2014/32/EU EU type examination certificate number 0120/SGS0288. Identifcation

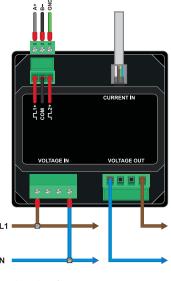
Specifications are subject to change without notice

6 Dimensions



7 Installation

7.1 Single Phase two wires



7.2 Three Phase four wires

