User Manual

5KW/6KW INVERTER / CHARGER With Wi-Fi

Version: 1.2

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ABOUT THIS MANUAL

Purpose

This manual describes the assembly, installation, operation and troubleshooting of this unit. Please read this manual carefully before installations and operations. Keep this manual for future reference.

Scope

This manual provides safety and installation guidelines as well as information on tools and wiring.

SAFETY INSTRUCTIONS



WARNING: This chapter contains important safety and operating instructions. Read and keep this manual for future reference.

- 1. Before using the unit, read all instructions and cautionary markings on the unit, the batteries and all appropriate sections of this manual.
- 2. **CAUTION** --To reduce risk of injury, charge only deep-cycle lead acid type rechargeable batteries. Other types of batteries may burst, causing personal injury and damage.
- 3. Do not disassemble the unit. Take it to a qualified service center when service or repair is required. Incorrect re-assembly may result in a risk of electric shock or fire.
- 4. To reduce risk of electric shock, disconnect all wirings before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- 5. CAUTION Only qualified personnel can install this device with battery.
- 6. **NEVER** charge a frozen battery.
- 7. For optimum operation of this inverter/charger, please follow required spec to select appropriate cable size. It's very important to correctly operate this inverter/charger.
- 8. Be very cautious when working with metal tools on or around batteries. A potential risk exists to drop a tool to spark or short circuit batteries or other electrical parts and could cause an explosion.
- 9. Please strictly follow installation procedure when you want to disconnect AC or DC terminals. Please refer to INSTALLATION section of this manual for the details.
- 10. Fuses are provided as over-current protection for the battery supply.
- 11. GROUNDING INSTRUCTIONS -This inverter/charger should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulation to install this inverter.
- 12. NEVER cause AC output and DC input short circuited. Do NOT connect to the mains when DC input short circuits.
- 13. **Warning!!** Only qualified service persons are able to service this device. If errors still persist after following troubleshooting table, please send this inverter/charger back to local dealer or service center for maintenance.

INTRODUCTION

This is a multi-function inverter/charger, combining functions of inverter, MPPT solar charger and battery charger to offer uninterruptible power support with portable size. Its comprehensive LCD display offers user-configurable and easy-accessible button operation such as battery charging current, AC/solar charger priority, and acceptable input voltage based on different applications.

Features

- Pure sine wave inverter
- Built-in MPPT solar charge controller
- Configurable input voltage range for home appliances and personal computers via LCD setting
- Configurable battery charging current based on applications via LCD setting
- Configurable AC/Solar Charger priority via LCD setting
- Compatible to mains voltage or generator power
- Auto restart while AC is recovering
- Overload/ Over temperature/ short circuit protection
- Smart battery charger design for optimized battery performance
- Cold start function
- Zero-transfer Time

Basic System Architecture

The following illustration shows basic application for this inverter/charger. It also includes following devices to have a complete running system:

- Generator or Utility.
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements. This inverter can power all kinds of appliances in home or office environment, including motor-type appliances such as tube light, fan, refrigerator and air conditioner.

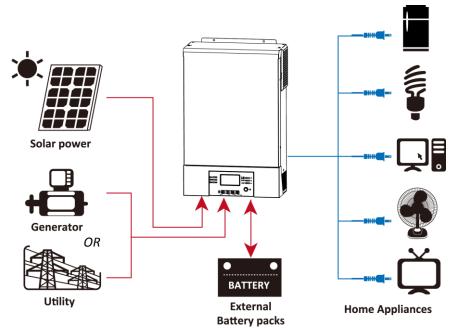
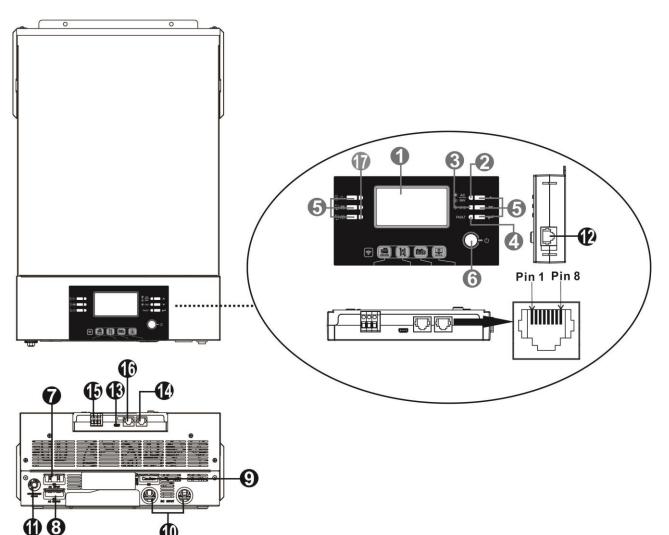


Figure 1 Hybrid Power System

Product Overview



- 1. LCD display
- 2. Status indicator
- 3. Charging indicator
- 4. Fault indicator
- 5. Function buttons
- 6. Power on/off switch
- 7. AC input
- 8. AC output
- 9. PV connectors
- 10. Battery input
- 11. Circuit breaker
- 12. Remote LCD panel communication port
- 13. USB port: for communication port and USB function port
- 14. RS-232 communication port
- 15. Dry contact
- 16. BMS communication port: CAN and RS232 or RS485
- 17. LED indicator for USB function settings

INSTALLATION

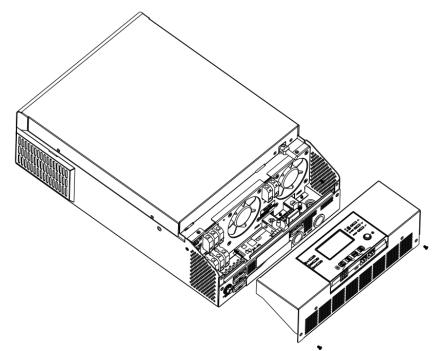
Unpacking and Inspection

Before installation, please inspect the unit. Be sure that nothing inside the package is damaged. You should have received the following items inside of package:

- The unit x 1
- User manual x 1
- Communication cable x 1
- Software CD x 1

Preparation

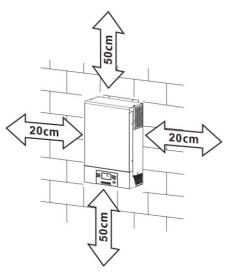
Before connecting all wirings, please take off bottom cover by removing two screws as shown below.



Mounting the Unit

Consider the following points before selecting where to install:

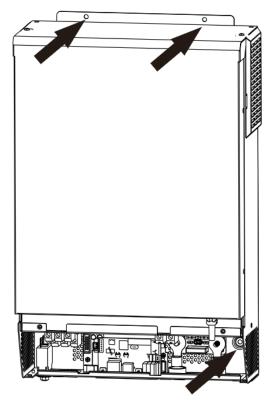
- Do not mount the inverter on flammable construction materials.
- Mount on a solid surface
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature should be between 0°C and 55°C to ensure optimal operation.
- The recommended installation position is to be adhered to the wall vertically.
- Be sure to keep other objects and surfaces as shown in the right diagram to guarantee sufficient heat dissipation and to have enough space for removing wires.





SUITABLE FOR MOUNTING ON CONCRETE OR OTHER NON-COMBUSTIBLE SURFACE ONLY.

Install the unit by screwing three screws. It's recommended to use M4 or M5 screws.



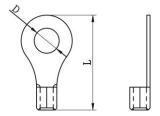
Battery Connection

CAUTION: For safety operation and regulation compliance, it's requested to install a separate DC over-current protector or disconnect device between battery and inverter. It may not be requested to have a disconnect device in some applications, however, it's still requested to have over-current protection installed. Please refer to typical amperage in below table as required fuse or breaker size.

Ring terminal:

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for battery connection. To reduce risk of injury, please use the proper recommended cable and terminal size as below.

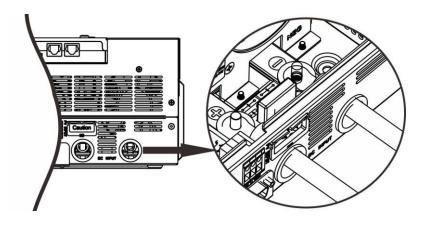


Recommended battery cable and terminal size:

Model	Typical	Battery	Wire Size	R	ing Terminal		Torque
	Amperage	Capacity		Cable	Dimer	nsions	Value
				mm ²	D (mm)	L (mm)	
		200411	1*1/0AWG	60	6.4	49.7	
5KW/6KW	125A/150A	200AH	2*4AWG	44	6.4	49.7	2~3 Nm

Please follow below steps to implement battery connection:

- 1. Assemble battery ring terminal based on recommended battery cable and terminal size.
- Insert the ring terminal of battery cable flatly into battery connector of inverter and make sure the nuts are tightened with torque of 2-3 Nm. Make sure polarity at both the battery and the inverter/charge is correctly connected and ring terminals are tightly screwed to the battery terminals.



WARNING: Shock Hazard

Installation must be performed with care due to high battery voltage in series.

CAUTION!! Do not place anything between the flat part of the inverter terminal and the ring terminal. Otherwise, overheating may occur.

CAUTION!! Do not apply anti-oxidant substance on the terminals before terminals are connected tightly.

CAUTION!! Before making the final DC connection or closing DC breaker/disconnector, be sure positive (+) must be connected to positive (+) and negative (-) must be connected to negative (-).

AC Input/Output Connection

CAUTION!! Before connecting to AC input power source, please install a **separate** AC breaker between inverter and AC input power source. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of AC input. The recommended spec of AC breaker is 50A. **CAUTION!!** There are two terminal blocks with "IN" and "OUT" markings. Please do NOT mis-connect input and output connectors.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It's very important for system safety and efficient operation to use appropriate cable for AC input connection. To reduce risk of injury, please use the proper recommended cable size as below.

Suggested cable requirement for AC wires

Model	Gauge	Torque Value
5KW/6KW	8 AWG	1.4~ 1.6Nm

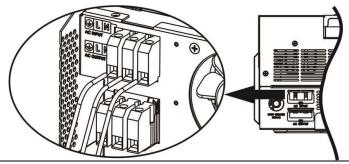
Please follow below steps to implement AC input/output connection:

- 1. Before making AC input/output connection, be sure to open DC protector or disconnector first.
- 2. Remove insulation sleeve 10mm for six conductors. And shorten phase L and neutral conductor N 3 mm.
- 3. Insert AC input wires according to polarities indicated on terminal block and tighten the terminal screws. Be sure to connect PE protective conductor () first.

Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)



WARNING:

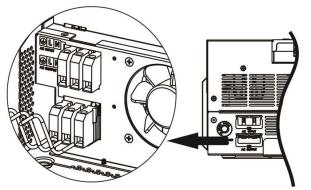
Be sure that AC power source is disconnected before attempting to hardwire it to the unit.

Then, insert AC output wires according to polarities indicated on terminal block and tighten terminal screws.
 Be sure to connect PE protective conductor () first.

\oplus \rightarrow Ground (yellow-green)

L→LINE (brown or black)

N→Neutral (blue)



5. Make sure the wires are securely connected.

CAUTION: Important

Be sure to connect AC wires with correct polarity. If L and N wires are connected reversely, it may cause utility short-circuited when these inverters are worked in parallel operation.

CAUTION: Important

When input source is the generator, it's suggested to choose the generator by following parameters:

- The recommend generator rating should be at least 2X of inverter capacity.
- Generator output: Pure Sine Wave
- Generator output voltage rms range: 180 ~ 270Vac
- Generator output frequency range: 45Hz ~ 63Hz

It's recommended to test the generator with the inverter before the installation. Few generators complied above parameters may still not be accepted by the inverter as the input source.

CAUTION: Appliances such as air conditioner are required at least 2~3 minutes to restart because it's required to have enough time to balance refrigerant gas inside of circuits. If a power shortage occurs and recovers in a short time, it will cause damage to your connected appliances. To prevent this kind of damage, please check manufacturer of air conditioner if it's equipped with time-delay function before installation. Otherwise, this inverter/charger will trig overload fault and cut off output to protect your appliance but sometimes it still causes internal damage to the air conditioner.

PV Connection

CAUTION: Before connecting to PV modules, please install **separately** a DC circuit breaker between inverter and PV modules.

WARNING! All wiring must be performed by a qualified personnel.

WARNING! It'' very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce risk of injury, please use the proper recommended cable size as below.

WARNING! Never connect the positive and negative terminals of the solar panel to the ground.

Model	Typical Amperage	Cable Size	Torque
5KW/6KW	27A	10 AWG	1.2~1.6 Nm

PV Module Selection:

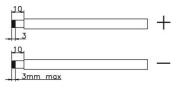
When selecting proper PV modules, please be sure to consider below parameters:

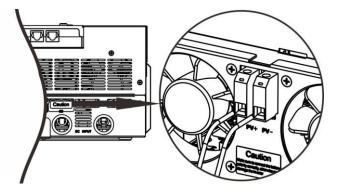
- 1. Open circuit Voltage (Voc) of PV modules not exceeds max. PV array open circuit voltage of inverter.
- 2. Open circuit Voltage (Voc) of PV modules should be higher than min. battery voltage.

Solar Charging Mode				
INVERTER MODEL 5KW/6KW				
Max. PV Array Open Circuit Voltage	500Vdc			
PV Array MPPT Voltage Range	120~430Vdc			

Please follow below steps to implement PV module connection:

- 1. Remove insulation sleeve 10 mm for positive and negative conductors.
- Check correct polarity of connection cable from PV modules and PV input connectors. Then, connect positive pole (+) of connection cable to positive pole (+) of PV input connector. Connect negative pole (-) of connection cable to negative pole (-) of PV input connector.

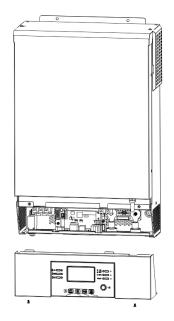




3. Make sure the wires are securely connected.

Final Assembly

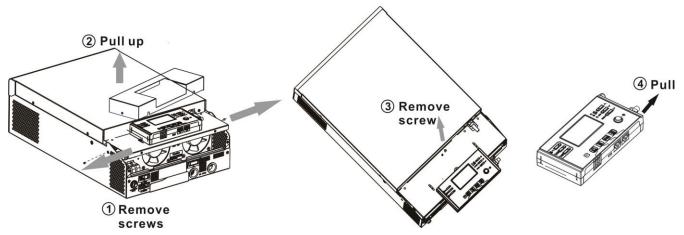
After connecting all wirings, please put bottom cover back by screwing two screws as shown on the below chart.



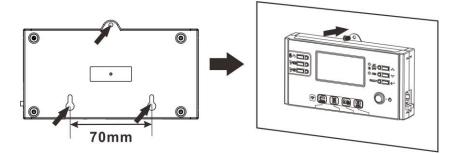
Remote Display Panel Installation

The LCD panel can be removable and installed in a remote site with an optional communication cable. Please follow below steps to implement this remote panel installation.

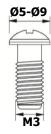
Step 1. Loosen the screw on the two sides of bottom case and push up the case cover. Then, remove screw on the top of the display panel. Now, the display can be removed from the bottom case. Then, pull out the cable from the remote communication port.



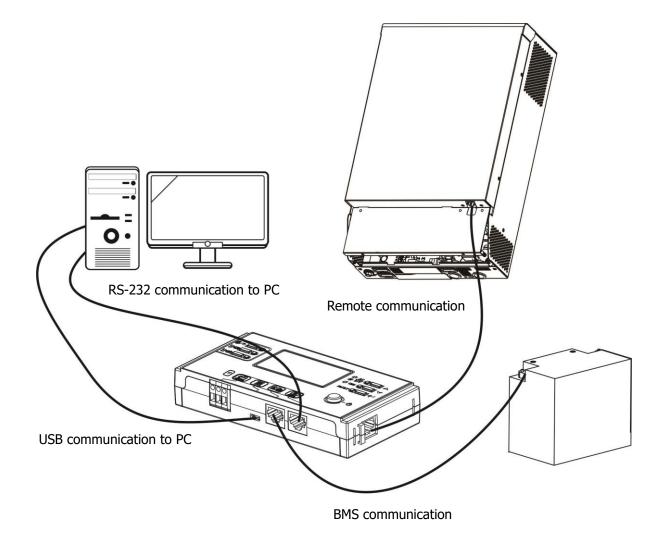
Step 2. Drill two holes in the marked locations with two screws as shown below chart. Place the panel on the surface and align the mounting holes with the two screws. Then, use one more screw on the top to fix the panel to the wall and check if the remote panel is firmly secured.



Note: Installation to the wall should be implemented with the proper screws. Refer chart for recommended spec of screws.



Step 3. Connect LCD panel to the inverter with an optional RJ45 communication cable as below chart.



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Communication Connection

Serial Connection

Please use supplied communication cable to connect to inverter and PC. Insert bundled CD into a computer and follow on-screen instruction to install the monitoring software. For the detailed software operation, please check user manual of software inside of CD.

Wi-Fi Connection

This unit is equipped with a Wi-Fi transmitter. Wi-Fi transmitter can enable wireless communication between off-grid inverters and monitoring platform. Users can access and control the monitored inverter with downloaded APP. You may find "WatchPower" app from the Apple[®] Store or "WatchPower Wi-Fi" in Google[®] Play Store. All data loggers and parameters are saved in iCloud. For quick installation and operation, please check Appendix C.

6:10 PM		
Overvie	ew	
Offline		
• Alarm		
11kW Too	day Power:0.0kWh	
6 0 10 12	14 16 16 26 3	12 24
	Overvie • Normal • Offline • Alarm • Fault	Overview • Normal 100.0% • Offline 0.0% • Aarm 0.0% • Fault 0.0%

Dry Contact Signal

There is one dry contact (3A/250VAC) available on the rear panel. It could be used to deliver signal to external device when battery voltage reaches warning level.

Unit Status		(Dry contact port:		
			NC & C	NO & C	
Power Off	Unit is off an	d no output is	powered.	Close	Open
	Output is pow	wered from Uti	lity.	Close	Open
	Output is powered	Program 01 set as USB	Battery voltage < Low DC warning voltage	Open	Close
Dannar Or	from Battery power or	(utility first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open
Power On	Solar energy.	Program 01 is set as	Battery voltage < Setting value in Program 12	Open	Close
		SBU (SBU priority) or SUB (solar first)	Battery voltage > Setting value in Program 13 or battery charging reaches floating stage	Close	Open

BMS Communication

If connecting to lithium battery, it's requested to buy a special communication cable. For the detailed BMS communication and installation, please check Appendix B – BMS Communication Installation.

OPERATION

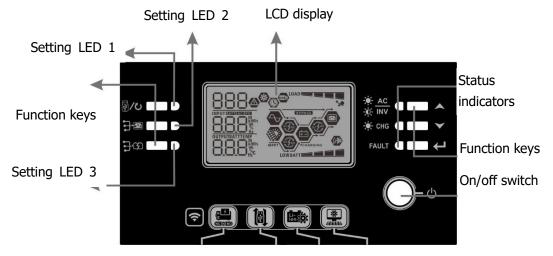
Power ON/OFF



Once the unit has been properly installed and the batteries are connected well, simply press On/Off switch to turn on the unit.

Operation and Display Panel

The operation and display panel, shown in below chart, is on the front panel of the inverter. It includes three indicators, four function keys and a LCD display, indicating the operating status and input/output power information.



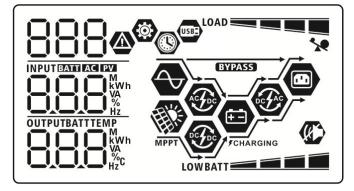
LED Indicators

	LED Indicator			Messages
Setting LED1		Green	Solid On	Output powered by utility
Setting	J LED2	Green	Solid On	Output powered by PV
Setting	J LED3	Green	Solid On	Output powered by battery
		Crean	Solid On	Output is available in bypass mode
	-)¢- INV	Green	Flashing	Output is powered by battery or AC in inverter mode
Status	-¤- CHG	Green	Solid On	Battery is fully charged
Indicator	Indicator		Flashing	Battery is charging.
	FAULT	Red	Solid On	Fault mode
	FAULI	Reu	Flashing	Warning mode

Function Keys

F	unction Key	Description
∰/ʊ ^{ESC}		Exit setting mode
₽ / ∪	USB function setting	Select USB OTG functions
	Up	To last selection
$\mathbf{\nabla}$	Down	To next selection
←	Enter	To confirm the selection in setting mode or enter setting mode

LCD Display Icons



Ιςοι	า		Function description		
Input Source In	Input Source Information				
AC	Indicates the AC input.				
PV		Indicates the PV	/ input		
		Indicate input v	oltage, input frequency, PV voltage, charger curre	nt,	
		charger power,	battery voltage.		
Configuration P	rogram and Fa	ault Informatio	n		
888 🛛		Indicates the se	tting programs.		
		Indicates the wa	arning and fault codes.		
888@		Warning: 884 flashing with warning code.			
		Fault: Fault:	lighting with fault code		
Output Informa	tion	_			
		Indicate output	voltage, output frequency, load percent, load in V	Ά,	
		load in Watt and	d discharging current.		
Battery Informa	ation	_			
BATT			y level by 0-24%, 25-49%, 50-74% and 75-100% nd charging status in line mode.) in	
In AC mode, it wil	l present batter	y charging status			
Status	Battery voltage	9	LCD Display		
	<2V/cell		4 bars will flash in turns.		
Constant Current mode /	2 ~ 2.083V/cell		Bottom bar will be on and the other three bars will flash in turns.		
Constant	2.083 ~ 2.167	V/cell	Bottom two bars will be on and the other two bars will flash in turns.		
Voltage mode	> 2.167 V/cell		Bottom three bars will be on and the top bar will flash.		
Floating mode. E	Batteries are full	y charged.	4 bars will be on.		

Load Porcontago	Battony Voltago					
Load Percentage	Battery Voltage	10	LCD Display			
	< 1.85V/cell 1.85V/cell ~ 1.933V/cell	LO	WBATT			
Load >50%	1.933V/cell ~ 2.017V/cell		BATT			
	> 2.017V/cell		BATT			
	< 1.892V/cell	10				
	1.892V/cell ~ 1.975V/cell	LU				
Load < 50%	1.975V/cell ~ 2.058V/cell					
	> 2.058V/cell	_	BATT			
.oad Information	2.00007001					
<u></u>	Indicates overload.					
		2404	2E 400/ EQ 740/ and 7E 1000/			
0AD		-24%	o, 25-49%, 50-74% and 75-100%.			
		0%~24%				
	LOAD	LOAD				
	50%~74%		75%~100%			
	LOAD					
lode Operation Informa	ation					
$\mathbf{\mathbf{b}}$	Indicates unit connects to the	ne ma	ins.			
MPPT	Indicates unit connects to the	ne PV	panel.			
BYPASS	Indicates load is supplied by	utilit	y power.			
A Chec	Indicates the utility charger	circui	t is working.			
······································	Indicates the solar charger of	Indicates the solar charger circuit is working.				
Ð	Indicates the DC/AC inverte	Indicates the DC/AC inverter circuit is working.				
	Indicates unit alarm is disab	Indicates unit alarm is disabled.				
USB	Indicates USB disk is connec	Indicates USB disk is connected.				
	Indicator times acting on tim	Indicates timer setting or time display				

LCD Setting

After pressing and holding " \checkmark " button for 3 seconds, the unit will enter setting mode. Press " \bigstar " or " \checkmark " button to select setting programs. And then, press " \bigstar " button to confirm the selection or "" button to exit.

Setting Programs:

Program	Description	Selectable option	
00	Exit setting mode	Escape	
		850	
		USB : Utility first (default)	Utility will provide power to the loads as first priority. If Utility energy is unavailable, solar energy and battery provides power the loads.
01	Output source priority: To configure load power source priority	SUB: Solar first	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, utility energy will supply power to the loads at the same time. Battery provides power to the loads only when solar and utility is not sufficient.
		SBU priority	Solar energy provides power to the loads as first priority. If solar energy is not sufficient to power all connected loads, battery energy will supply power to the loads at the same time. Utility provides power to the loads only when battery voltage drops to either low-level warning voltage or the setting point in program 12 or solar and
			battery is not sufficient.

02	Maximum charging current: To configure total charging current for solar and utility chargers. (Max. charging current = utility charging current + solar charging current)	60A (default)	5KW model setting range is from 10A to 100A and increment of each click is 10A. 6KW model setting range is from 10A to 120A and increment of each click is 10A.
		AGM (default)	Flooded
		860	FLd
		User-Defined	If "User-Defined" is selected, battery charge voltage and low DC cut-off voltage can be set up in program 26, 27 and 29.
		USE	
		Pylontech battery	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		PYL	
05	Battery type	WECO battery	If selected, programs of 02, 12, 26, 27 and 29 will be auto-configured per battery supplier recommended. No need for further adjustment.
		JJ20	
		Soltaro battery	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting.
		SOL	
		LIb-protocol compatible battery	Select " LIb" if using Lithium battery compatible to Lib
		05 👁	protocol. If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for
		LIЪ	further setting.

	1	·]
05	Battery type	3 rd party Lithium battery	If selected, programs of 02, 26, 27 and 29 will be automatically set up. No need for further setting. Please contact the battery supplier for installation procedure.
06	Auto restart when overload occurs	Restart disable (default)	Restart enable
		լեզ	146
07	Auto restart when over temperature occurs	Restart disable (default)	Restart enable
		64	646
09	Output frequency	50Hz (default)	60Hz
		50.	50 _{**}
		Automatically (default)	If selected and utility is available, inverter will work in line mode. Once utility frequency is unstable, inverter will work in bypass mode if bypass function is not forbidden in program 23.
10	Operation Logic	Online mode	If selected, inverter will work in line mode when utility is available.
		00	
		ECO Mode	If selected and bypass is not forbidden in program 23, inverter will work in ECO mode when utility is available.
		600	
	Maximum utility charging current Note: If setting value in	30A (default for 5KW)	For 5KW model, default setting is 30A and setting range is 1A, then from 10A to 100A.
11	program 02 is smaller than that in program in 11, the inverter will apply charging current from program 02 for utility charger.	30.	For 6KW model, default setting is 60A and setting range is 1A, then from 10A to 120A. Increment of each click is 10A.

		Default setting: 46.0V	Setting range is from 44.0V to
12	Setting voltage point back to utility source when selecting "SBU" (SBU	2 ©	57.0V and increment of each click is 1.0V.
	priority) in program 01		
		The setting range is from 48. click is 1.0V.	0V to 64.0V and increment of each
	Setting voltage point back	Battery fully charged	54.0V (default)
13	to battery mode when selecting "SBU" (SBU priority) in program 01] 🚳	13 👁
		SbL: Solar energy for battery first UCB: Allow utility to charge battery (Default)	Solar energy charges battery first and allow the utility to charge battery.
		16 👁	
	Solar energy priority: To configure solar energy priority for battery and load	56L UC6	
		SbL: Solar energy for battery first UdC: Disallow utility to charge battery	Solar energy charge battery first and disallow the utility to charge battery.
		15 ©	
16		56L UJC	
		SLb: Solar energy for load first UCb: Allow utility to charge battery	Solar energy provides power to the load first and also allow the utility to charge battery.
		ՏԼԵ ՍԸԵ	
		SLb: Solar energy for load first UdC: Disallow utility to charge battery	Solar energy provides power to the load first and disallow the utility to charge battery.
		516 880	

		Alarm on (default)	Alarm off
10			
		18 🖤	18 🐵
18	Alarm control		
		600	60F
		Return to default display	If selected, no matter how users
		screen (default)	switch display screen, it will automatically return to default
		9 🐵	display screen (Input voltage
			/output voltage) after no button is pressed for 1 minute.
	Auto return to default	cco	
19	display screen	ESP	
		Stay at latest screen	If selected, the display screen will
		13 4	stay at latest screen user finally switches.
		FEb	
		Backlight on (default)	Backlight off
		20 ®	50 o
20	Backlight control		
			LOC
		LON	LOF
	Beeps while primary source is interrupted	Alarm on (default)	Alarm off
		22 🚳	95 🐵
22			
		800	80F
		Bypass Forbidden	If selected, inverter won't work in
		်ဥ၃ 🚳	bypass/ECO modes.
		69F	
		Bypass disable	If colocted and newer ON button is
		bypass disable	If selected and power ON button is
			pressed on, inverter can work in
23	Bypass function:		pressed on, inverter can work in bypass/ECO mode only if utility is
23	Bypass function:	23 o	pressed on, inverter can work in
23	Bypass function:	23 ©	pressed on, inverter can work in bypass/ECO mode only if utility is available.
23	Bypass function:	23 ♥ bypass enable (default)	pressed on, inverter can work in bypass/ECO mode only if utility is available. If selected and no matter power ON
23	Bypass function:	23 ©	pressed on, inverter can work in bypass/ECO mode only if utility is available.
23	Bypass function:	23 ♥ bypass enable (default)	pressed on, inverter can work in bypass/ECO mode only if utility is available. If selected and no matter power ON button is pressed on or not, inverter
23	Bypass function:	23 ♥ bypass enable (default)	pressed on, inverter can work in bypass/ECO mode only if utility is available. If selected and no matter power ON button is pressed on or not, inverter can work in bypass mode if utility is

		Record enable	Record disable (default)
25		כ'ם 🖤	CD 🖤
25	Record Fault code		
		FEN	F3S
			If self-defined is selected in
		default setting: 56.4V	program 5, this program can be set
	Bulk charging voltage	^{10_}	up. Setting range is from 48.0V to
26	(C.V voltage)	ſυ	64.0V. Increment of each click is
			0.1V.
		<u>564'</u>	
		Default setting: 54.0V	If self-defined is selected in
		27 🐵	program 5, this program can be set
27	Floating charging voltage		up. Setting range is from 48.0V to 64.0V. Increment of each click is
		BATT	0.1V.
			0.11
		Single	When the unit is operated alone,
		28 👁	please select "SIG" in program 28.
		SEG	
		Parallel	When the units are used in parallel
		28 📽	for single phase application, please
			select "PAL" in program 28. Please
		PRL	refer to 5-1 for detailed information.
		L1 phase	When the units are operated in
	AC output mode *This setting is able to set up only when the inverter is in standby mode, Be sure that on/off Switch is in "OFF" status.	28 🐵	3-phase application, please choose "3PX" to define each inverter.
			It is required to have at least 3
28			inverters or maximum 9 inverters to support three-phase equipment. It's
		381	required to have at least one inverter
		L2 phase	in each phase or it's up to four inverters in one phase. Please refers
		88	to 5-2 for detailed information.
			Please select "3P1" in program 28 for the inverters connected to L1 phase,
			"3P2" in program 28 for the inverters
		365	connected to L2 phase and "3P3" in program 28 for the inverters
		L3 phase	connected to L3 phase.
		28 🚳	Be sure to connect share current
			cable to units which are on the same
			phase.
		383	Do NOT connect share current cable
			between units on different phases.

29	 Low DC cut-off voltage: If battery power is only power source available, inverter will shut down. If PV energy and battery power are available, inverter will charge battery without AC output. If PV energy, battery power and utility are all available, inverter will transfer to line mode and provide output power to loads. 	Default setting: 42.0V	If self-defined is selected in program 5, this program can be set up. Setting range is from 40.0V to 54.0V. Increment of each click is 0.1V. Low DC cut-off voltage will be fixed to setting value no matter what percentage of load is connected.
32	Bulk charging time		5min 32 5 in program 05, this program can be 5min to 900min. Increment of each ping auto-charging time.
33	Battery equalization	Battery equalization enable 33 EER If "Flooded" or "User-Define program can be set up.	Battery equalization disable (default) 33 EdS d" is selected in program 05, this
34	Battery equalization voltage	Default setting: 58.4V	Setting range is from 48.0V to 64.0V. Increment of each click is 0.1V.
35	Battery equalized time	60min (default) 35 © 60	Setting range is from 5min to 900min. Increment of each click is 5min.

36	Battery equalized timeout	120min (default)	Setting range is from 5min to 900 min. Increment of each click is 5 min.
		120	
37	Equalization interval	30days (default)	Setting range is from 0 to 90 days. Increment of each click is 1 day
		309	
		Disable (default)	Enable
	Equalization activated	835	86N
39	immediately	If equalization function is enable set up. If "Enable" is sele- battery equalization immedia "C"". If "Disable" is selected until next activated equalizat	abled in program 33, this program can cted in this program, it's to activate itely and LCD main page will shows d, it will cancel equalization function ion time arrives based on program 37
		setting. At this time, ""	will not be shown in LCD main page. Reset
40	Reset all stored data for PV generated power and output load energy	Not reset(Default)	
		Որե	r56
93	Erase all data log	Not reset(Default)	Reset 93 © FSE
		3 minutes	5 minutes
94	Data log recorded interval *The maximum data log number is 1440. If it's over 1440, it will re-write the first log.	Image: Second system Image: Second system	94 👁 5 20 minutes 94 👁
			28

		30 minutes	60 minutes
		30	60
		95 🐵	For minute setting, the range is from 00 to 59.
95	Time setting – Minute		
		00	
		96 🛛	For hour setting, the range is from 00 to 23.
96	Time setting – Hour	HOU	00 10 25.
		00	
		97 👁	For day setting, the range is from 00 to 31.
97	Time setting- Day	987	
		01	
		98 🐵	For month setting, the range is from 01 to 12.
98	Time setting- Month	-00	
		0.1	
			For year setting, the range is from
		33 9	17 to 99.
99	Time setting – Year	968	
		П	

USB Function Setting

Please insert USB disk into USB port (0). Press and hold 0/0 button for 3 seconds to enter USB function setting mode. These functions include to upgrade inverter firmware, export data log and re-write internal parameters from USB disk.

Procedure	LCD Screen
Step 1: Press and hold " ⁽⁾ / ⁽⁾ button for 3 seconds to enter USB function setting mode.	
Step 2: Press 『習/ひ", " 予錮 " or "予ジ" button to enter the selectable setting programs.	υρς © 581 100

Step 3: Please select setting program by following the procedure.

Program#	Operation Procedure	LCD Screen	
₩/ひ Upgrade	This function is to upgrade inverter firmware. If firmware upgrade is needed, your dealer or installer for detail instructions.	please check with	
firmware			
}® :	This function is to over-write all parameter settings (TEXT file) with settings in the On-The-Go USB disk from a previous setup or to duplicate inverter settings. Please check with your dealer		
Re-write	or installer for detail instructions.		
internal			
parameters			
	Press "🗗 " button to export data log from the inverter to USB disk. If the	L()(© ©	
	selected function is ready, LCD will display " $\Box \Box \Box$ ". Press " \eth / \Box " button to		
	confirm the selection again.	FgA	
] *\$			
Export data	• Press " button to select "Yes", LED 1 will flash once every second		
log	during the process. It will only display $lacksquare{100}$ and all LEDs will be on	98S	
	after this action is complete. Then, press ""/"" button to return to main screen.	no	
	● Or press "♪⑦" button to select "No" to return to main screen.		

If no button is pressed for 1 minute, it will automatically return to main screen.

Error message for USB On-the-Go functions:

Error Code	Messages
UO I	No USB disk is detected.
500	USB disk is protected from copy.
U03	Document inside the USB disk with wrong format.

If any error occurs, error code will only show 5 seconds. After 5 seconds, it will automatically return to display screen.

Display Setting

The LCD display information will be switched in turn by pressing the "UP" or "DOWN" button. The selective information will be switched as per the following orders:

Selectable information	LCD display
Input voltage/Output voltage (Default Display Screen)	Input Voltage=230V, output voltage=230V
Input frequency	Input frequency=50Hz
PV voltage	
PV current	PV current = 2.5A
PV power	PV power = 500W

	AC and PV charging current=50A
	OUTPUT OUTPUT OV PV charging current=50A
Charging current	OUTPUT OUTPUT OUTPUT A A Charging current=50A
	OUTPUT OUTPUT AC and PV charging power=500W
	OUTPUT OUTPUT
Charging power	OUTPUT OUTPUT OUTPUT AC charging power=500W
	Battery voltage=50.0V, output voltage=230V
Battery voltage and output voltage	

	Output frequency - EOUz
Output frequency	Output frequency=50Hz
Load percentage	LOAD
Load in VA	When connected load is lower than 1kVA, load in VA will present xxxVA like below chart. LOAD OUTPUT OUTPUT OWNER When load is larger than 1kVA (≥1KVA), load in VA will present x.xkVA like below chart. LOAD When load is larger than 1kVA (≥1KVA), load in VA will present x.xkVA like below chart.
Load in Watt	When load is lower than 1kW, load in W will present xxxW like below chart. LOAD OUTPUT OUTPUT When load is larger than 1kW (≥1KW), load in W will present x.xkW like below chart. LOAD OUTPUT OUTPUT OUTPUT COULD W When load is larger than 1kW (≥1KW), load in W will present x.xkW like below chart. LOAD OUTPUT COULD W COULD W CO
Battery voltage/DC discharging current	Battery voltage=50.0V, discharging current=50A

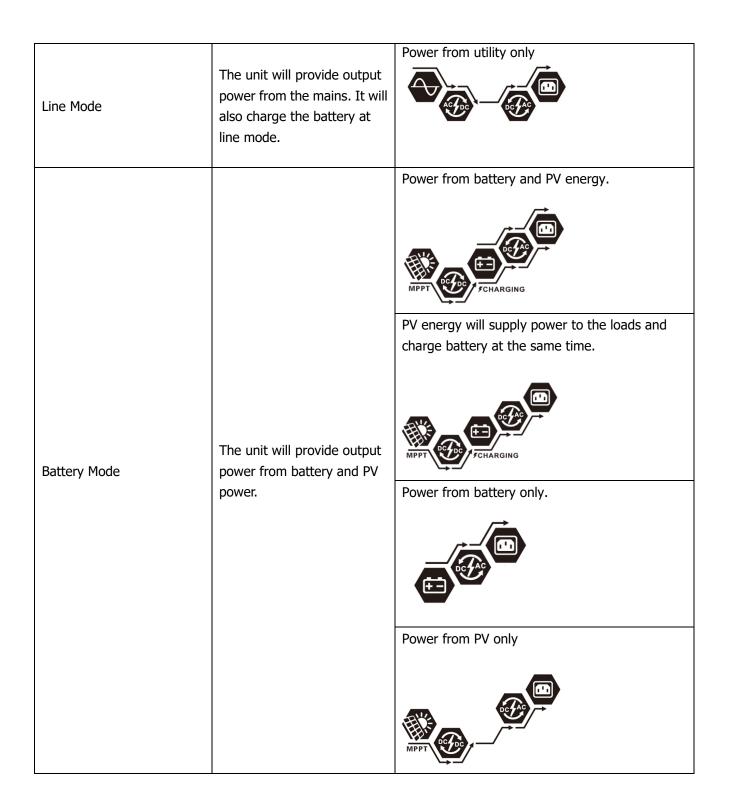
PV energy generated today and Load output energy today	PV energy generated Today = 3.88kWh, Load output energy Today = 9.88kWh.
PV energy generated this month and Load output energy this month.	This PV month energy = 388kWh, Load month energy= 988kWh.
PV energy generated this year and Load output energy this year.	This PV year energy = 3.88MWh, Load year energy = 9.88MWh.
PV energy generated totally and Load output total energy.	PV Total energy = 38.8MWh, Load Output Total energy = 98.8MWh.
Real date.	Real date Nov 28, 2017.
Real time.	Real time 13:20.

Main CPU version 00014.04.		
Main CPU version checking.		
	Secondary CPU version 00001.23.	
Secondary CPU version checking.		
······································		
	Wi-Fi version 00000.24.	
	ÜJ	
Wi-Fi version checking.		
	BATT	

Operating Mode Description

Operation mode	Description	LCD display
Standby mode Note: *Standby mode: The inverter is not turned on yet but at this time, the inverter can charge battery without AC output.	No output is supplied by the unit but it still can charge batteries.	Charging by utility and PV energy.
Fault mode		No charging and Bypass
Note:		BYPASS
*Fault mode: Errors are	Utility can bypass.	
caused by inside circuit error		
or external reasons such as		
over temperature, output short		No charging

circuited and so on.		
Bypass/ECO Mode	The unit will provide output power from the utility. PV energy and utility can charge batteries.	Charging by utility and PV energy.
Bypass/ECO Mode	The unit will provide output power from the utility. PV energy and utility can charge batteries.	Charging by utility
Line Mode	The unit will provide output power from the mains. It will also charge the battery at line mode.	Charging by utility and PV energy.



Fault Reference Code

Fault Code	Fault Event	Icon on
01	Fan is locked when inverter is off.	F8
02	Over temperature	1605
03	Battery voltage is too high	F83
04	Battery voltage is too low	F84
05	Output short circuited or over temperature is detected by internal converter components.	605
06	Output voltage is too high.	F86
07	Overload time out	F87
08	Bus voltage is too high	F08
09	Bus soft start failed	F89
50	PFC over current	FS0
51	OP over current	IFS I
52	Bus voltage is too low	IF52
53	Inverter soft start failed	IFS3
55	Over DC voltage in AC output	855
57	Current sensor failed	F57
58	Output voltage is too low	F58

Warning Indicator

Warning Code	Warning Event	Audible Alarm	Icon flashing
01	Fan is locked when inverter is on.	Beep three times every second	
02	Over temperature	None	@ 20
03	Battery is over-charged	Beep once every second	▋▋▆
04	Low battery	Beep once every second	[]Ч@
07	Overload	Beep once every 0.5 second	
10	Output power derating	Beep twice every 3 seconds	
32	Communication interrupted	None]]@
69	Battery equalization	None	E9@
68	Battery open	Beep once every second	68

Battery Equalization

Equalization function is added into charge controller. It reverses the buildup of negative chemical effects like stratification, a condition where acid concentration is greater at the bottom of the battery than at the top. Equalization also helps to remove sulfate crystals that might have built up on the plates. If left unchecked, this condition, called sulfation, will reduce the overall capacity of the battery. Therefore, it's recommended to equalize battery periodically.

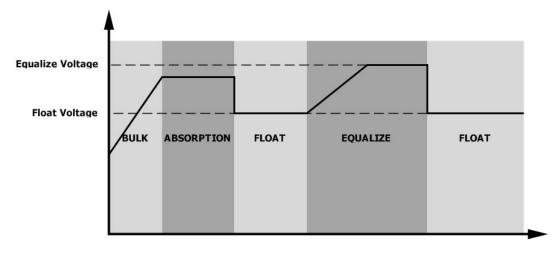
• How to Apply Equalization Function

You must enable battery equalization function in monitoring LCD setting program 33 first. Then, you may apply this function in device by either one of following methods:

- 1. Setting equalization interval in program 37.
- 2. Active equalization immediately in program 39.

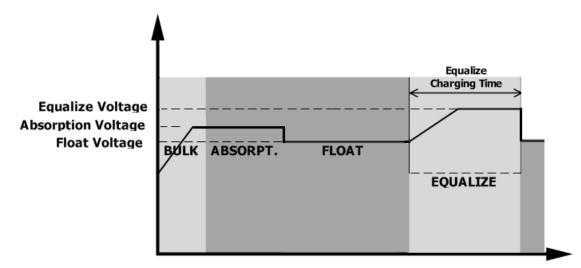
• When to Equalize

In float stage, when the setting equalization interval (battery equalization cycle) is arrived, or equalization is active immediately, the controller will start to enter Equalize stage.

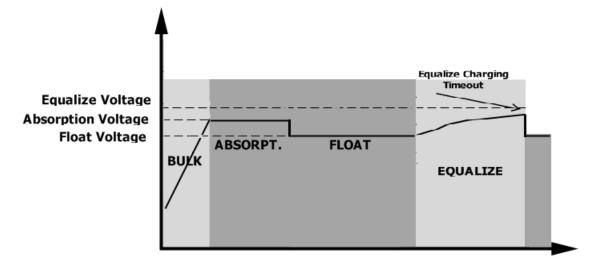


• Equalize charging time and timeout

In Equalize stage, the controller will supply power to charge battery as much as possible until battery voltage raises to battery equalization voltage. Then, constant-voltage regulation is applied to maintain battery voltage at the battery equalization voltage. The battery will remain in the Equalize stage until setting battery equalized time is arrived.



However, in Equalize stage, when battery equalized time is expired and battery voltage doesn't rise to battery equalization voltage point, the charge controller will extend the battery equalized time until battery voltage achieves battery equalization voltage. If battery voltage is still lower than battery equalization voltage when battery equalized timeout setting is over, the charge controller will stop equalization and return to float stage.



SPECIFICATIONS

Table 1 Line Mode Specifications

INVERTER MODEL	5KW	6KW	
Input Voltage Waveform	Sinusoidal		
Nominal Input Voltage	23	0Vac	
Low Loss Voltage	110V	′ac±7V	
Low Loss Return Voltage	120V	′ac±7V	
High Loss Voltage	280V	′ac±7V	
High Loss Return Voltage	270V	′ac±7V	
Max AC Input Voltage	300Vac		
Nominal Input Frequency	50Hz / 60Hz (Auto detection)		
Low Loss Frequency	46(56)±1Hz		
Low Loss Return Frequency	46.5(57)±1Hz		
High Loss Frequency	54(64	4)±1Hz	
High Loss Return Frequency	53(63	3)±1Hz	
Power Factor	>(0.98	
Output Short Circuit Protection	Protection Line mode: Circuit Breaker Battery mode: Electronic Circuits		
Efficiency (Line Mode)	93% (Peak Efficiency)		
Transfer Time		Battery mode 0ms →Bypass 4ms	

Table 2 Battery Mode Specifications

INVERTER MODEL	5KW 6KW			
Rated Output Power	5KVA/5KW	6KV/6KW		
Output Voltage Waveform	Pure Sine Wave			
Output Voltage Regulation	230Va	c±5%		
Output Frequency	50Hz o	or 60Hz		
Peak Efficiency	92	%		
Overload Protection	5s@≥150% load; 10s@110%~1	50% load; 100ms @ ≥200% load		
Surge Capacity	2* rated power	r for 5 seconds		
Nominal DC Input Voltage	48V	dc		
Operating Range	40Vdc -	66Vdc		
Cold Start Voltage	46Vdc			
Low DC Warning Voltage				
@ load < 50%	45.0\			
@ load ≥ 50%	44.0\	/dc		
Low DC Warning Return Voltage				
@ load < 50%	47.0\			
@ load ≥ 50%	46.0\	/dc		
Low DC Cut-off Voltage				
@ load < 50%	43.0\			
@ load ≥ 50%	42.0Vdc			
High DC Recovery Voltage	64V	dc		
High DC Cut-off Voltage	66Vdc			
No Load Power Consumption	<7	5W		

Table 3 Charge Mode Specifications

Charging M	lode					
INVERTER	MODEL	5KW 6KW				
Charging C @ Nominal I		Default: 30A, max: 100A	Default: 60A, max: 120A			
Bulk Charging	Flooded Battery	58.	4Vdc			
Voltage	AGM / Gel Battery	56.	4Vdc			
Floating Ch	arging Voltage	54	Vdc			
Overcharge	e Protection	66	Vdc			
Charging A	lgorithm	3-5	Step			
Charging C	urve	Battery Voltage, per cell 2.43vdc (2 35vdc) 2.25vdc T0 T1 = 10* T0, minimum 10mins, maximum Bhrs Bulk (Constant Current) Absorption (Constant Voltage)	Charging Current, % Voltage 100% 50% Current Time			

Table 4 Solar Specifications

Solar Input (MPPT type)						
INVERTER MODEL	5KW 6KW					
Rated Power	6000W 7000W					
Max. PV Array Open Circuit Voltage	500Vdc					
PV Array MPPT Voltage Range	120~430V					
Maximum solar input current	27A					

Table 4 ECO/Bypass Mode Specifications

Bypass Mode					
INVERTER MODEL	5KW 6KW				
Input Voltage Waveform	Sin	usoidal			
Low Loss Voltage	176Vac±7V				
Low Loss Return Voltage	186Vac±7V				
High Loss Voltage	280Vac±7V				
High Loss Return Voltage	270Vac±7V				
Nominal Input Frequency	50Hz / 60Hz (Auto detection)				
Low Loss Frequency	46(56)±1Hz				
Low Loss Return Frequency	46.5(57)±1Hz				
High Loss Frequency	54(64)±1Hz				
High Loss Return Frequency	53(63)±1Hz				

Table 5 General Specifications

INVERTER MODEL	5KW	6KW		
SCC type	MI	РРТ		
Parallel-able	Y	ES		
Communication	RS232 and Wi-Fi			
Safety Certification	CE			
Operating Temperature	-10°C to 50°C			
Range				
Storage temperature	-15°C~ 60°C			
Humidity	5% to 95% Relative Humidity (Non-condensing)			
Dimension	140 - 205 - 460			
(D*W*H), mm	140 x 295 x 468			
Net Weight, kg	12			

TROUBLE SHOOTING

Problem	LCD/LED/Buzzer	Explanation / Possible cause	What to do	
Unit shuts down automatically during startup process.	LCD/LEDs and buzzer will be active for 3 seconds and then complete off.	The battery voltage is too low (<1.91V/Cell)	 Re-charge battery. Replace battery. 	
No response after power on.	No indication.	 The battery voltage is far too low. (<1.4V/Cell) Battery polarity is connected reversed. 	 Check if batteries and the wiring are connected well. Re-charge battery. Replace battery. 	
Mains exist but the	Input voltage is displayed as 0 on the LCD and green LED is flashing.	Input protector is tripped	Check if AC breaker is tripped and AC wiring is connected well.	
unit works in battery mode.	Green LED is flashing.	Insufficient quality of AC power. (Shore or Generator)	 Check if AC wires are too thin and/or too long. Check if generator (if applied) is working well or if input voltage range setting is correct. (UPS→Appliance) 	
When the unit is turned on, internal relay is switched on and off repeatedly.	turned on, internal relay is switched on are flashing Battery is disconnected.		Check if battery wires are connected well.	
	Fault code 07	Overload error. The inverter is overload 110% and time is up.	Reduce the connected load by switching off some equipment.	
	Fault code 05	Output short circuited.	Check if wiring is connected well and remove abnormal load.	
	Fault code 02	Internal temperature of inverter component is over 100°C.	Check whether the air flow of the unit is blocked or whether the ambient temperature is too high.	
		Battery is over-charged.	Return to repair center.	
Buzzer beeps	Fault code 03	The battery voltage is too high.	Check if spec and quantity of batteries are meet requirements.	
continuously and red LED is on.	Fault code 01	Fan fault	Replace the fan.	
	Fault code 06/58	Output abnormal (Inverter voltage below than 190Vac or is higher than 260Vac)	 Reduce the connected load. Return to repair center 	
	Fault code 08/09/53/57	Internal components failed.	Return to repair center.	
	Fault code 50	PFC over current or surge.		
	Fault code 51	OP over current or surge.	Restart the unit, if the error	
	Fault code 52	Bus voltage is too low.	happens again, please return to repair center.	
	Fault code 55	Output voltage is unbalanced.		
	Fault code 56	Battery is not connected well or fuse is burnt.	If the battery is connected well, please return to repair center.	

PARALLEL FUNCTION

1. Introduction

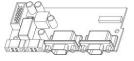
This inverter can be used in parallel for two applications.

- 1. Parallel operation in single phase with up to 9 units. For 5KW model, the supported maximum output power is 45KW/45KVA. For 6KW model, the supported maximum output power is 54KW/54KVA.
- Maximum 9 units work together to support three-phase equipment. Seven units support one phase maximum. For 5KW model, the supported maximum output power is 45KW/45KVA and one phase can be up to 35KW/35KVA. For 6KW model, the supported maximum output power is 54KW/54KVA and one phase can be up to 42KW/42KVA.

NOTE: If this unit is bundled with share current cable and parallel cable, this inverter is default supported parallel operation. You may skip section 3. If not, please purchase parallel kit and install this unit by following instruction from professional technical personnel in local dealer.

2. Package Contents

In parallel kit, you will find the following items in the package:







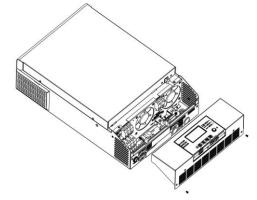
Parallel board

Parallel communication cable

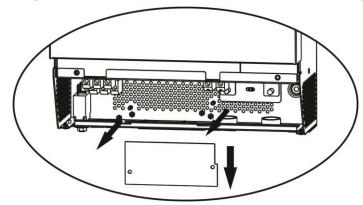
Current sharing cable

3. Parallel board installation

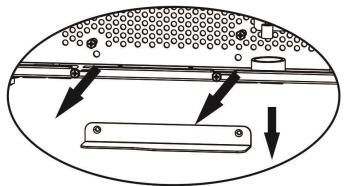
Step 1: Remove bottom case by unscrewing all screws as shown below.



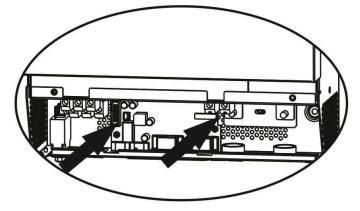
Step 2: Remove two screws as below chart and remove 2-pin and 14-pin cables.



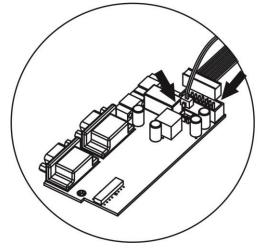
Step 3: Remove two screws as below chart to take out cover of parallel communication.



Step 4: Install new parallel board with 2 screws tightly.



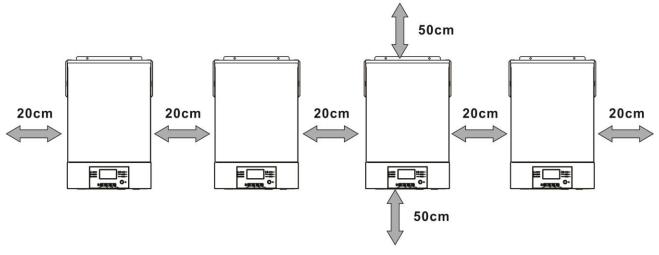
Step 5: Re-connect 2-pin and 14-pin to original position on parallel board as shown below chart.



Step 6: Put wire cover back to the unit. Now the inverter is providing parallel operation function.

4. Mounting the Unit

When installing multiple units, please follow below chart.



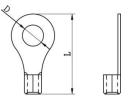
NOTE: For proper air circulation to dissipate heat, allow a clearance of approx. 20 cm to the side and approx. 50 cm above and below the unit. Be sure to install each unit in the same level.

5. Wiring Connection

The cable size of each inverter is shown as below:

Recommended battery cable and terminal size for each inverter: **Ring Terminal** Torque Cable Model Wire Size Dimensions value mm² D (mm) L (mm) 49.7 1*1/0AWG 6.4 60 5KW/6KW 2~3 Nm 2 * 4AWG 44 6.4 49.7

Ring terminal:



WARNING: Be sure the length of all battery cables is the same. Otherwise, there will be voltage difference between inverter and battery to cause parallel inverters not working.

Recommended AC input and output cable size for each inverter:

Model	AWG no.	Torque
5KW/6KW	8 AWG	1.4~1.6Nm

You need to connect the cables of each inverter together. Take the battery cables for example: You need to use a connector or bus-bar as a joint to connect the battery cables together, and then connect to the battery terminal. The cable size used from joint to battery should be X times cable size in the tables above. "X" indicates the number of inverters connected in parallel.

Regarding AC input and output, please also follow the same principle.

CAUTION!! Please install the breaker at the battery and AC input side. This will ensure the inverter can be securely disconnected during maintenance and fully protected from over current of battery or AC input. The recommended mounted location of the breakers is shown in the figures in 5-1 and 5-2.

Recommended breaker specification of battery for each inverter:

Model	1 unit*
5KW	125A/80VDC
6KW	150A/80VDC

*If you want to use only one breaker at the battery side for the whole system, the rating of the breaker should

be X times current of 1 unit. "X" indicates the number of inverters connected in parallel.

Recommended breaker specification of AC input:

Model	2 units	3 units	4 units	5 units	6 units	7 units	8 units	9 units
5KW/6KW	100A	150A	200A	250A	300A	350A	400A	450A

Note1: Also, you can use 40A for only 1 unit and install one breaker at its AC input in each inverter.

Note2: Regarding three-phase system, you can use 4-pole breaker directly and the rating of the breaker

should be compatible with the phase current limitation from the phase with maximum units

Recommended battery capacity

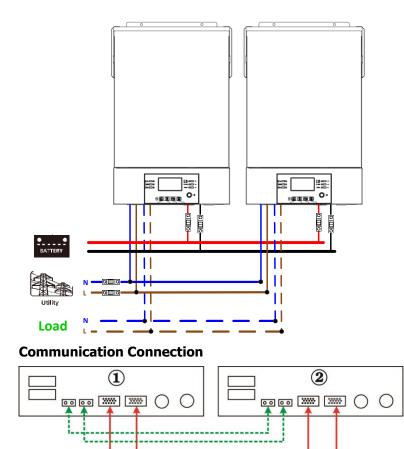
Inverter parallel numbers	2	3	4	5	6	7	8	9
Battery Capacity	800AH	1200AH	1600AH	2000AH	2400AH	2800AH	3200AH	3600AH

WARNING! Be sure that all inverters will share the same battery bank. Otherwise, the inverters will transfer to fault mode.

5-1. Parallel Operation in Single phase

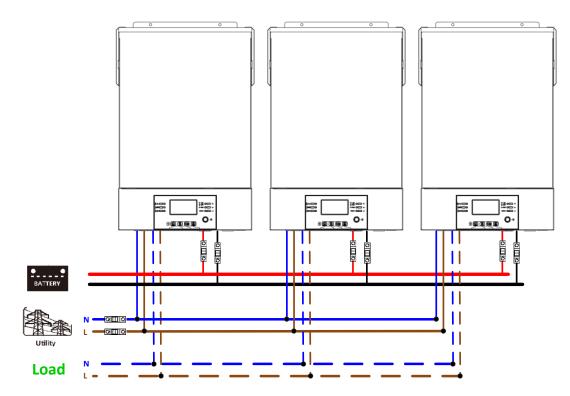
Two inverters in parallel:

Power Connection

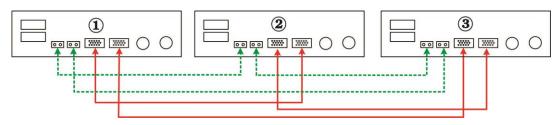


Three inverters in parallel:

Power Connection

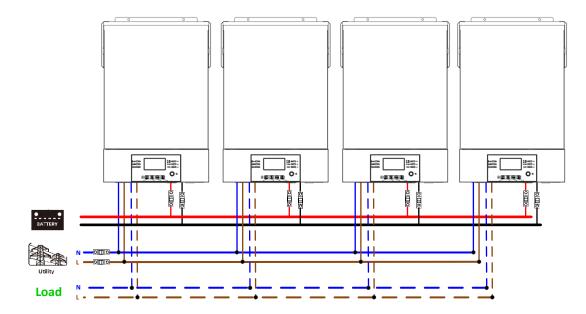


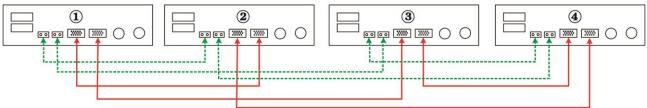
Communication Connection



Four inverters in parallel:

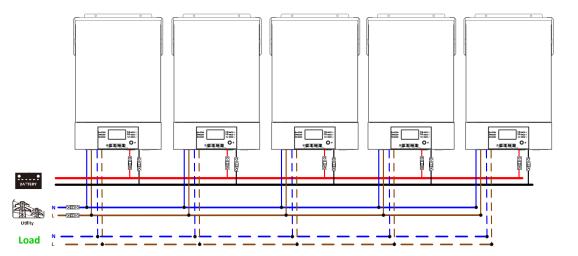
Power Connection



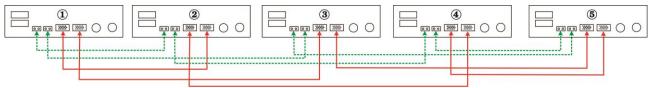


Five inverters in parallel:

Power Connection



Communication Connection

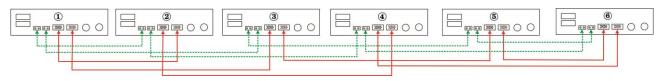


Six inverters in parallel:

Power Connection

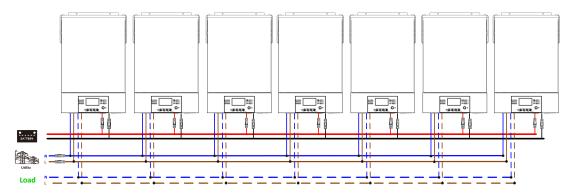


Communication Connection



Seven to nine inverters in parallel:

Power Connection



Communication Connection



Eight to nine inverters in parallel:

Power Connection

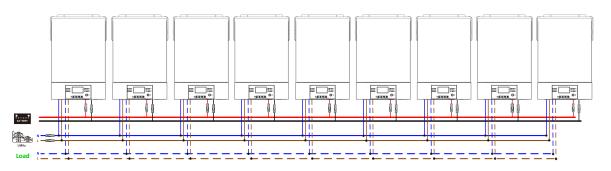


Communication Connection



Nine to nine inverters in parallel:

Power Connection



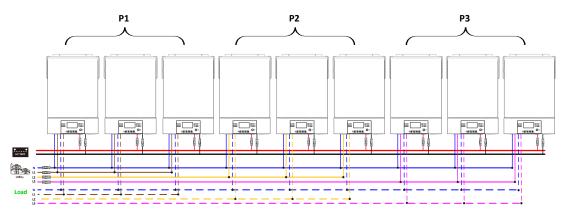
Communication Connection



5-2. Support 3-phase equipment

Three inverters in each phase:

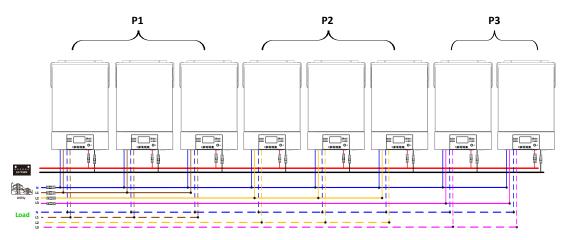
Power Connection



Communication Connection



Three inverters in one phase, three inverters in second phase and two inverter for the third phase: **Power Connection**

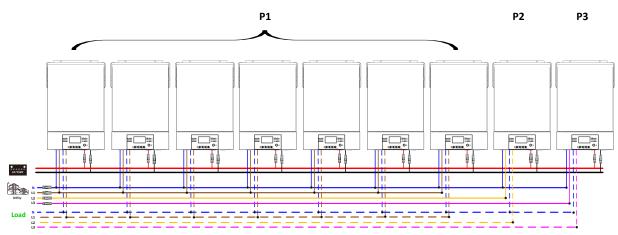


Communication Connection



Seven inverters in one phase and one inverter for the other two phases:

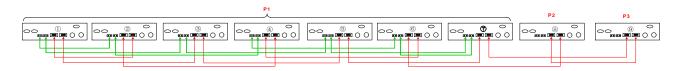
Power Connection



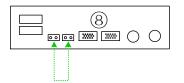
Note: It's up to customer's demand to pick 7 inverters on any phase.

P1: L1-phase, P2: L2-phase, P3: L3-phase.

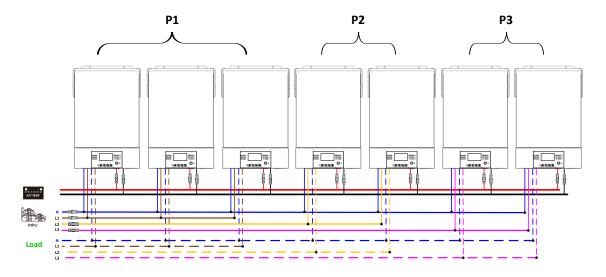
Communication Connection

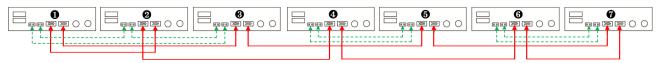


Note: If there is only one unit in one phase, this unit doesn't need to connect the current sharing cable. Or you connect it like as below:



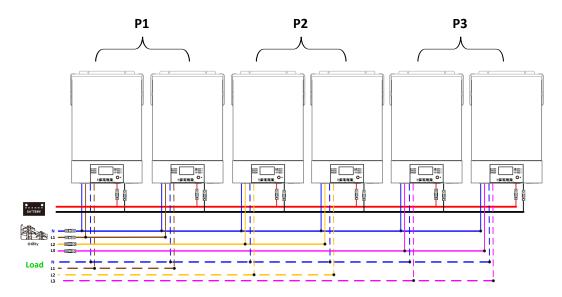
Three inverters in one phase, two inverters in second phase and two inverters for the third phase: **Power Connection**



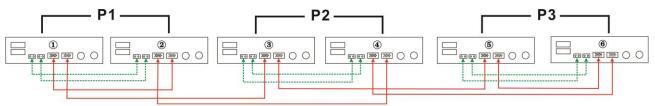


Two inverters in each phase:

Power Connection

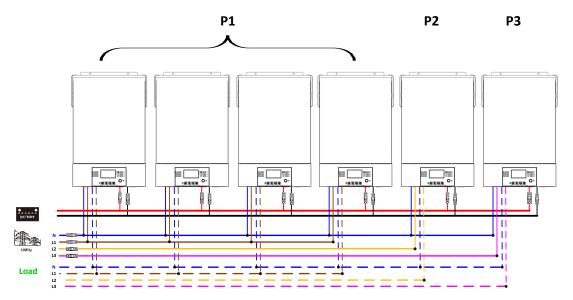


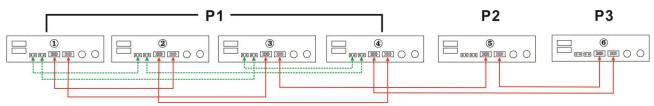
Communication Connection



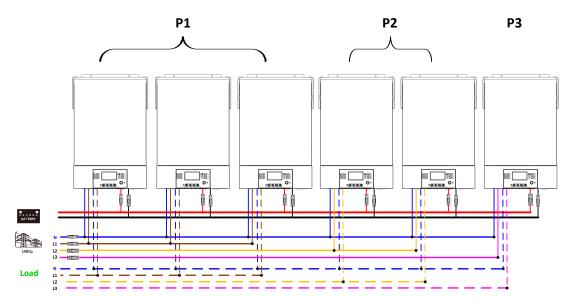
Four inverters in one phase and one inverter for the other two phases:

Power Connection

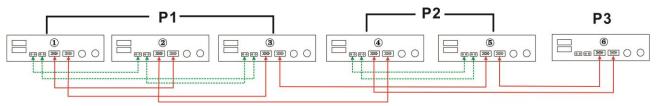




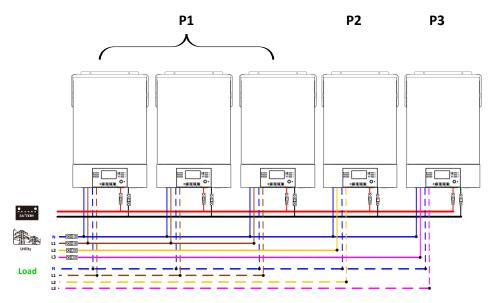
Three inverters in one phase, two inverters in second phase and one inverter for the third phase: **Power Connection**

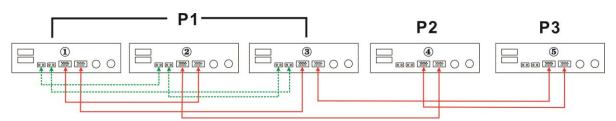


Communication Connection



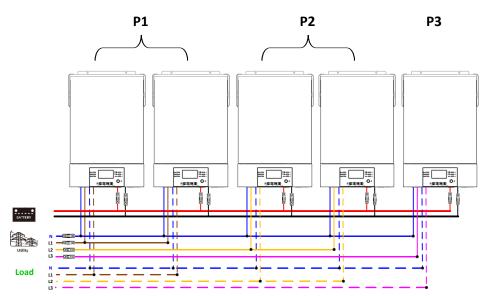
Three inverters in one phase and only one inverter for the remaining two phases: **Power Connection**



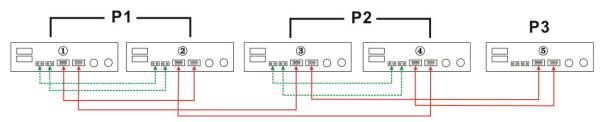


Two inverters in two phases and only one inverter for the remaining phase:

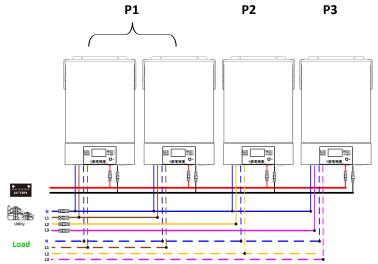
Power Connection

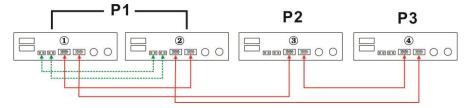


Communication Connection



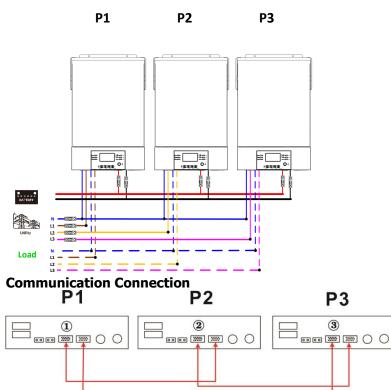
Two inverters in one phase and only one inverter for the remaining phases: **Power Connection**





One inverter in each phase:

Power Connection



WARNING: Do not connect the current sharing cable between the inverters which are in different phases. Otherwise, it may damage the inverters.

6. PV Connection

Please refer to user manual of single unit for PV Connection.

CAUTION: Each inverter should connect to PV modules separately.

7. LCD Setting and Display

Setting Program:

Program	Description	Selectable option	1	
		Single	When the unit is operated alone, please select "SIG" in program 28.	
		51.6		
	AC output mode *This setting is able to set up only when the inverter is in	Parallel	When the units are used in parallel for single phase application, please select "PAL" in	
			PRL	program 28. Please refer to 5-1 for detailed information.
20		L1 phase:	When the units are operated in 3-phase application, please choose "3PX" to define each inverter.	
28	standby mode. Be sure that on/off switch is in "OFF" status	38 1	It is required to have at least 3 inverters or maximum 9 inverters to support three-phase equipment. It's required to have at least one inverter in each phase or it's up to four	
	status.	L2 phase:	inverters in one phase. Please refers to 5-2 for detailed information. Please select "3P1" in program 28 for the inverters connected to L1 phase, "3P2" in	
		365	program 28 for the inverters connected to L2 phase and "3P3" in program 28 for the	
			L3 phase:	inverters connected to L3 phase. Be sure to connect share current cable to units which are on the same phase.
		383	Do NOT connect share current cable between units on different phases.	

Fault code display:

Fault Code	Fault Event	Icon on
60	Power feedback protection	F60
71	Firmware version inconsistent	F 7 7
72	Current sharing fault	15.15
80	CAN fault	F80
81	Host loss	F81
82	Synchronization loss	F82
83	Battery voltage detected different	F83
84	AC input voltage and frequency detected different	F84
85	AC output current unbalance	185
86	AC output mode setting is different	F86

8. Commissioning

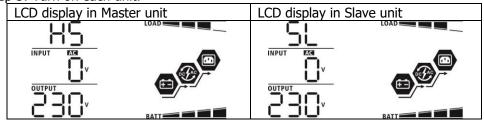
Parallel in single phase

Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

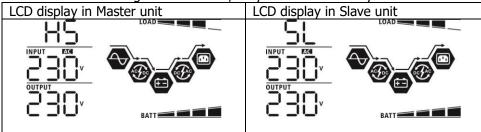
Step 2: Turn on each unit and set "PAL" in LCD setting program 28 of each unit. And then shut down all units. **NOET:** It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on each unit.



NOTE: Master and slave units are randomly defined.

Step 4: Switch on all AC breakers of Line wires in AC input. It's better to have all inverters connect to utility at the same time. If detecting AC connection, they will work normally.



Step 5: If there is no more fault alarm, the parallel system is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Support three-phase equipment

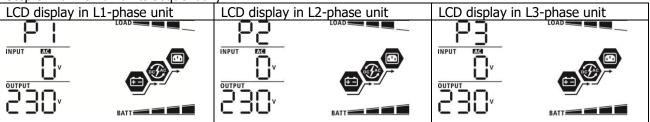
Step 1: Check the following requirements before commissioning:

- Correct wire connection
- Ensure all breakers in Line wires of load side are open and each Neutral wires of each unit are connected together.

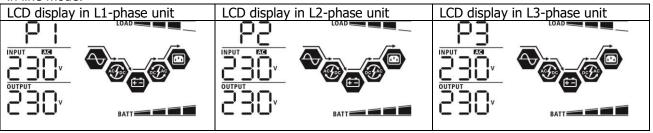
Step 2: Turn on all units and configure LCD program 28 as P1, P2 and P3 sequentially. And then shut down all units.

NOET: It's necessary to turn off switch when setting LCD program. Otherwise, the setting can not be programmed.

Step 3: Turn on all units sequentially.



Step 4: Switch on all AC breakers of Line wires in AC input. If AC connection is detected and three phases are matched with unit setting, they will work normally. Otherwise, the AC icon will flash and they will not work in line mode.



Step 5: If there is no more fault alarm, the system to support 3-phase equipment is completely installed.

Step 6: Please switch on all breakers of Line wires in load side. This system will start to provide power to the load.

Note 1: To avoid overload occurring, before turning on breakers in load side, it's better to have whole system in operation first.

Note 2: Transfer time for this operation exists. Power interruption may happen to critical devices, which cannot bear transfer time.

	Situation	
Fault Code	Fault Event Description	Solution
60	Current feedback into the inverter is detected.	 Restart the inverter. Check if L/N cables are not connected reversely in all inverters. For parallel system in single phase, make sure the sharing are connected in all inverters. For supporting three-phase system, make sure the sharing cables are connected in the inverters in the same phase, and disconnected in the inverters in different phases. If the problem remains, please contact your installer.
71	The firmware version of each inverter is not the same.	 Update all inverter firmware to the same version. Check the version of each inverter via LCD setting and make sure the CPU versions are same. If not, please contact your instraller to provide the firmware to update. After updating, if the problem still remains, please contact your installer.
72	The output current of each inverter is different.	 Check if sharing cables are connected well and restart the inverter. If the problem remains, please contact your installer.
80	CAN data loss	1 Check if communication cables are connected well and restart the
81	Host data loss	 Check if communication cables are connected well and restart the inverter.
82	Synchronization data loss	2. If the problem remains, please contact your installer.
83	The battery voltage of each inverter is not the same.	 Make sure all inverters share same groups of batteries together. Remove all loads and disconnect AC input and PV input. Then, check battery voltage of all inverters. If the values from all inverters are close, please check if all battery cables are the same length and same material type. Otherwise, please contact your installer to provide SOP to calibrate battery voltage of each inverter. If the problem still remains, please contact your installer.
84	AC input voltage and frequency are detected different.	 Check the utility wiring conncetion and restart the inverter. Make sure utility starts up at same time. If there are breakers installed between utility and inverters, please be sure all breakers can be turned on AC input at same time. If the problem remains, please contact your installer.
85	AC output current unbalance	 Restart the inverter. Remove some excessive loads and re-check load information from LCD of inverters. If the values are different, please check if AC input and output cables are in the same length and material type. If the problem remains, please contact your installer.
86	AC output mode setting is different.	 Switch off the inverter and check LCD setting #28. For parallel system in single phase, make sure no 3P1, 3P2 or 3P3 is set on #28. For upporting three-phase system, make sure no "PAL" is set on #28. If the problem remains, please contact your installer.

9. Trouble shooting

Appendix A: Approximate Back-up Time Table

Model	Load (VA)	Backup Time @ 48Vdc 200Ah (min)	Backup Time @ 48Vdc 400Ah (min)
	500	1226	2576
	1000	536	1226
	1500	316	804
5KW	2000	222	542
	2500	180	430
	3000	152	364
	3500	130	282
	4000	100	224
	4500	88	200
	5000	80	180

Note: Backup time depends on the quality of the battery, age of battery and type of battery. Specifications of batteries may vary depending on different manufacturers.

Appendix B: BMS Communication Installation

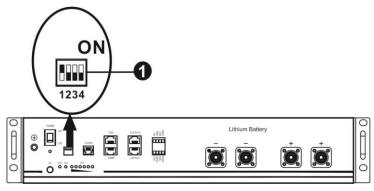
1. Introduction

If connecting to lithium battery, it is recommended to purchase a custom-made RJ45 communication cable. Please check with your dealer or integrator for details.

This custom-made RJ45 communication cable delivers information and signal between lithium battery and the inverter. These information are listed below:

- Re-configure charging voltage, charging current and battery discharge cut-off voltage according to the lithium battery parameters.
- Have the inverter start or stop charging according to the status of lithium battery.

2. Lithium Battery Communication Configuration PYLONTECH



• ADD Switch: There are 4 ADD switches are to define different baud rate and battery group address. If switch position is turned to bottom for "OFF" position, it means "0". If switch position is turned to upper for "ON" position, it means "1".

Dip 1 is "ON" to represent the baud rate 9600.

Dip 2, 3 and 4 are to set up battery group address.

Dip switch 2, 3 and 4 on master battery (first battery) are to set up or change the group address.

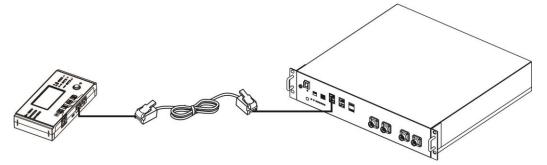
Dip 1	Dip 2	Dip 3	Dip 4	Group address
	0	0	0	Single group only. It's required to set up master battery with this setting and slave batteries are unrestricted.
	1	0	0	Multiple group condition. It's required to set up master battery on the first group with this setting and slave batteries are unrestricted.
1: RS485 baud rate=9600	0	1	0	Multiple group condition. It's required to set up master battery on the second group with this setting and slave batteries are unrestricted.
Restart to take effect.	1	1	0	Multiple group condition. It's required to set up master battery on the third group with this setting and slave batteries are unrestricted.
	0	0	1	Multiple group condition. It's required to set up master battery on the fourth group with this setting and slave batteries are unrestricted.
	1	0	1	Multiple group condition. It's required to set up master battery on the fifth group with this setting and slave batteries are unrestricted.

NOTE: "1" is upper position and "0" is bottom position.

NOTE: The maximum groups of lithium battery is 5 and for maximum number for each group, please check with battery manufacturer.

3. Installation and Operation

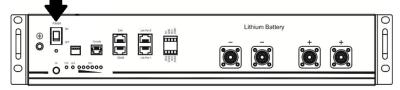
After configuration, please install LCD panel with inverter and Lithium battery with the following steps. Step 1. Use custom-made RJ45 cable to connect inverter and Lithium battery.



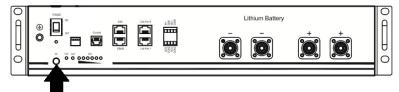
Please take notice for parallel system:

- 1. Only support common battery installation.
- Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "PYL" in LCD program 5. The remaining inverters are set as "USE".

Step 2. Switch on Lithium battery.

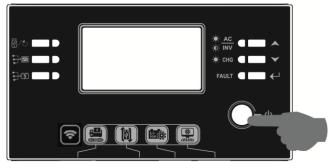


Step 3. Press more than three seconds to start Lithium battery. Output power is ready.



Step 4. Turn on the inverter.

0



Step 5. Be sure to select battery type as "PYL" in LCD program 5.

PYL

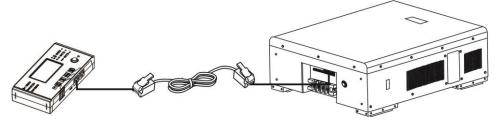
If communication between the inverter and battery is successful, the battery icon flash. Generally speaking, it will take longer than 1 minute to establish communication.



on LCD display will

WECO

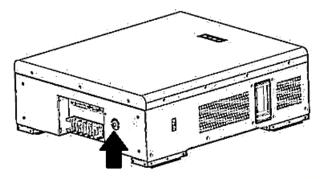
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Please take notice for parallel system:

- 3. Only support common battery installation.
- 4. Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "WEC" in LCD program 5. The remaining inverters are set as "USE".

Step 2. Switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "WEC" in LCD program 5.

33ں



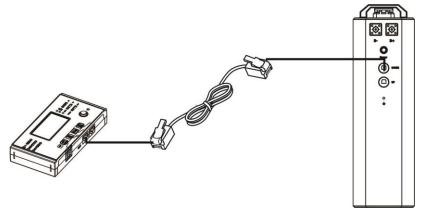
on LCD display will

If communication between the inverter and battery is successful, the battery icon

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

SOLTARO

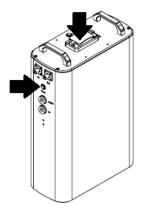
Step 1. Use a custom-made RJ45 cable to connect inverter and Lithium battery.



Please take notice for parallel system:

- 1. Only support common battery installation.
- Use one custom-made RJ45 cable to connect any inverter (no need to connect to a specific inverter) and Lithium battery. Simply set battery type of this inverter to "SOL" in LCD program 5. The remaining inverters are set as "USE".

Step 2. Open DC isolator and switch on Lithium battery.



Step 3. Turn on the inverter.



Step 4. Be sure to select battery type as "SOL" in LCD program 5.

05 @

SOL

If communication between the inverter and battery is successful, the battery icon

"flash". Generally speaking, it will take longer than 1 minute to establish communication.

on LCD display will

4. LCD Display Information

Press "UP" or "DOWN" key to switch LCD display information. It will show battery pack and battery group number before "Main CPU version checking" as below screen.

Selectable information	LCD display
Battery pack numbers & Battery	Battery pack numbers = 3, battery group numbers = 1
group numbers	

5. Code Reference

Related information code will be displayed on LCD screen. Please check inverter LCD screen for the operation.

Code	Description	Action
60 @	If battery status is not allowed to charge and discharge after the communication between the inverter and battery is successful, it will show code 60 to stop charging and discharging battery.	
5 Iø	 Communication lost (only available when the battery type is setting as "Pylontech Battery".) After battery is connected, communication signal is not detected for 3 minutes, buzzer will beep. After 10 minutes, inverter will stop charging and discharging to lithium battery. Communication lost occurs after the inverter and battery is connected successfully, buzzer beeps immediately. 	
69 @	If battery status is not allowed to charge after the communication between the inverter and battery is successful, it will show code 69 to stop charging battery.	
70@	If battery status must to charge after the communication between the inverter and battery is successful, it will show code 70 to charge battery.	
	If battery status is not allowed to discharge after the communication between the inverter and battery is successful, it will show code 71 to stop discharging battery.	

Appendix C: The Wi-Fi Operation Guide in Remote Panel

1. Introduction

Wi-Fi module can enable wireless communication between off-grid inverters and monitoring platform. Users have complete and remote monitoring and controlling experience for inverters when combining Wi-Fi module with WatchPower APP, available for both iOS and Android based device. All data loggers and parameters are saved in iCloud.

The major functions of this APP:

- Delivers device status during normal operation.
- Allows to configure device setting after installation.
- Notifies users when a warning or alarm occurs.
- Allows users to query inverter history data.



2. WatchPower App

2-1. Download and install APP

Operating system requirement for your smart phone:

Android system supports Android 5.0 and above

Please scan the following QR code with your smart phone and download WatchPower App.



Android

iOS system

system

Or you may find "WatchPower" app from the Apple® Store or "WatchPower Wi-Fi" in Google® Play Store.

2-2. Initial Setup

Step 1: Registration at first time

After the installation, please tap the shortcut icon it to access this APP on your mobile screen. In the screen, tap "Register" to access "User Registration" page. Fill in all required information and scan the remote box PN by

tapping 📛 icon. Or you can simply enter PN directly. Then, tap "Register" button.

V 1.0.0	.nt ♥ ™#2:18 √ 98% 〈 Register
Please enter user name	Please enter user name
Please enter the password	Please enter the password
Remember Me	Please enter the password
Login	Please enter email
	Please enter the phone number
Wi-Fi Config	Please enter the Wi-Fi Module PN

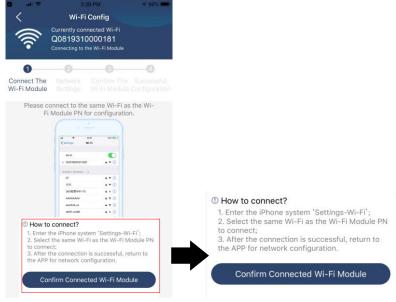
Don't have an account?Please Register

Then, a "Registration success" window will pop up. Tap "Go now" to continue setting local Wi-Fi network connection.

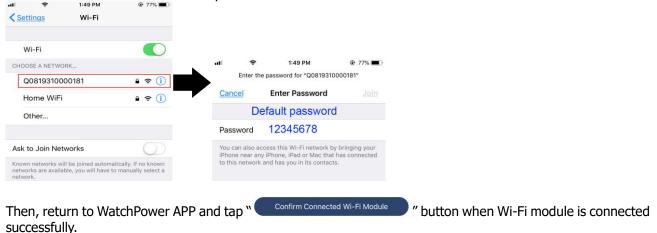


Step 2: Local Wi-Fi Module Configuration

Now, you are in "Wi-Fi Config" page. There are detailed setup procedure listed in "How to connect?" section and you may follow it to connect Wi-Fi.



Enter the "Settings→Wi-Fi" and select connected Wi-Fi name. The connected Wi-Fi name is the same to your Wi-Fi PN number and enter default password "12345678".



Step 3: Wi-Fi Network settings



Step 4: Tap "Confirm" to complete the Wi-Fi configuration between the Wi-Fi module and the Internet.



If the connection fails, please repeat Step 2 and 3.



Diagnose Function

If the module is not monitoring properly, please tap "Diagnosis" on the top right corner of the screen for further details. It will show repair suggestion. Please follow it to fix the problem. Then, repeat the steps in the chapter 4.2 to re-set network setting. After all setting, tap "Rediagnosis" to re-connect again.

uli 🗢 5:51 PM @ 95% 💼)	aril 🗢 5:51 PM	95%
Network diagnostics	Network diagnos	tics
Inverter Datalogger Router Server	Inverter Datalogger Rou	
Repair suggestion Rediagnosis	Repair suggestion	Rediagnosis
The Inverter and the datalogger communicate abnormally.		
 Please check if the Inverter and the datalogger are powered on normally. 	·	
 Please check if the Inverter address is between 1 and 5. 	The diagnosis is suc	cessful!
 Please check if the connection between the Inverter and the collector is abnormal, such as poor contact caused by oxidation or looseness of the interface, reverse connection of the 485 interface AB line, and data line damage. 		
 Try restarting the Inverter and datalogger to see if the anomaly is eliminated. 		
Datalogger and router communication abnormalities		
 Please confirm that the wireless routing network setting has been made. 		
 Make sure that the datalogger is set up to connect to AP hotspots sent by hardware devices such as wireless routers instead of virtual AP hotspots. 		

2-3. Login and APP Main Function

After finishing the registration and local Wi-Fi configuration, enter registered name and password to login. Note: Tick "Remember Me" for your login convenience afterwards.



Overview

After login is successfully, you can access "Overview" page to have overview of your monitoring devices, including overall operation situation and Energy information for Current power and Today power as below diagram.

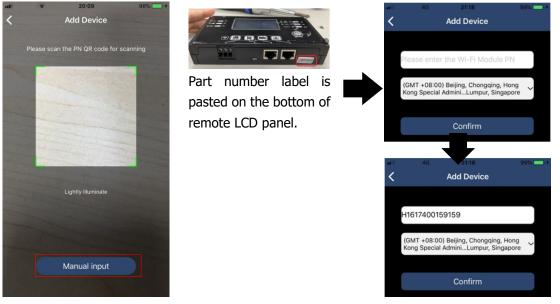


Devices

Tap the 🛄 icon (located on the bottom) to enter Device List page. You can review all devices here by adding or deleting Wi-Fi Module in this page.

Add	device		De	lete	device			
Carrier 🗢	6:10 РМ Device List		\oplus	-11	÷	з:02 PM Device List		• •••• •
Q Pleas	e enter the alias or sn of	device		Q PI	lease ente	er the alias or S	SN of devi	ice
AI	l status ∨	Alias A-Z \checkmark			All status	~	Alias A-Z	~
	92931706103012 evice SN:92931706103012 /i-FI Module PN:Q081931001	4063	>	Device S	3 1706103 SN:1003170 ger PN:Q08		>	<u>Delete</u>
					Device	31706103300 SN:10031706103: ger PN:Q081936	300	>
(]		8		((8
Overvi	ew Devices	Me		01	verview	Devices		Me

Tap 1 icon on the top right corner and manually enter part number to add device. This part number label is pasted on the bottom of remote LCD panel. After entering part number, tap "Confirm" to add this device in the Device list.



For more information about Device List, please refer to the section 2.4.

ME

In ME page, users can modify "My information", including [User's Photo], [Account security], [Modify password], [Clear cache], and [Log-out], shown as below diagrams.

			Carrier *	7:04 PM Account Security	. –
arrier 🗢	7:04 PM	-	Modif	y Password	>
	Me		Carrier *		• -
		Cloud Walker		e WatchPower password, you can lo Power with your account	gin directly to
		Owner	My ac	count	Cloud Walker
1 Devices		0 Alarms	Old pa	ssword Please ente	r the old password
Account Securit	У	\rightarrow	New p	assword Please enter	the new password
About		>	Confir	m password Enter ne	w password again
Clear Cache		1.62KB			
	Log Out]		Confirm	

2-4. Device List

In Device List page, you can pull down to refresh the device information and then tap any device you want to check up for its real-time status and related information as well as to change parameter settings. Please refer to the parameter setting list.

	Contraction 2:15 PM		70%	all 🗢	2:05 PM Device List	● 70	(HI	● 62% =) 0
Q Plea	ase enter the alias o	or SN of devic	ce	Q Please ente	er the alias or S	N of device		Battery Mode	229.5V
A	.ll status ∽	Alias A-Z	~	<u>All status</u>	~	<u>Alias A-Z</u> ∽		BVURTER	• 0.05
	Pull down to r Last updated: To 100317061033	day 14:15		Device S	31706103300 SN:100317061033 ger PN:Q0819310		>		
	Device SN:100317061 Datalogger PN:Q0819		>					Basic Information	product Info
	Datalogger PN.00013	310000101						Grid Voltage	0.0V
								Grid Frequency	0.0Hz
		7						PV Input Voltage	0.0V
								Battery Voltage	26.2V
								Battery Capacity	100%
								Battery Charging Current	0A
								Battery Discharge Current	OA
								AC Output Voltage	229.5V
Over	view Devices		8 Me	Overview	Devices	8 Me		AC Output Frequency	60.0Hz

Device Mode

On the top of screen, there is a dynamic power flow chart to show live operation. It contains five icons to present PV power, inverter, load, utility and battery. Based on your inverter model status, there will be [Standby Mode], [Line Mode], [Battery Mode].

(Standby Mode) Inverter will not power the load until "ON" switch is pressed. Qualified utility or PV source can charge battery in standby mode.



[Line Mode] Inverter will power the load from the utility with or without PV charging. Qualified utility or PV source can charge battery.

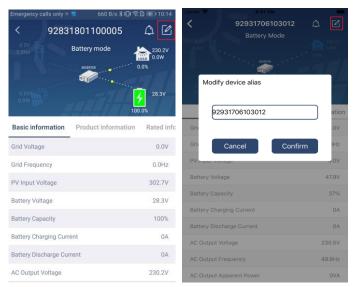


[Battery Mode] Inverter will power the load from the batter with or without PV charging. Only PV source can charge battery.



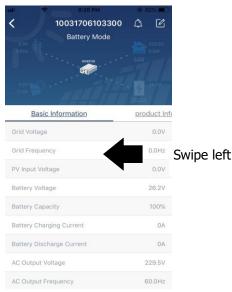
Device Alarm and Name Modification

In this page, tap the 🙆 icon on the top right corner to enter the device alarm page. Then, you can review alarm history and detailed information. Tap the 🧖 icon on the top right corner, a blank input box will pop out. Then, you can edit the name for your device and tap "Confirm" to complete name modification.



Device Information Data

Users can check up [Basic Information], [Product Information], [Rated information], [History], and [Wi-Fi Module Information] by swiping left.



[Basic Information] displays basic information of the inverter, including AC voltage, AC frequency, PV input voltage, Battery voltage, Battery capacity, Charging current, Output voltage, Output frequency, Output apparent power, Output active power and Load percent. Please slide up to see more basic information.

[Production Information] displays Model type (Inverter type), Main CPU version, Wi-Fi CPU version and secondary CPU version.

[Rated Information] displays information of Nominal AC voltage, Nominal AC current, Rated battery voltage, Nominal output voltage, Nominal output frequency, Nominal output current, Nominal output apparent power and Nominal output active power. Please slide up to see more rated information.

[History] displays the record of unit information and setting timely.

[Wi-Fi Module Information] displays of Wi-Fi Module PN, status and firmware version.

Parameter Setting

This page is to activate some features and set up parameters for inverters. Please be noted that the listing in "Parameter Setting" page in below diagram may differ from the models of monitored inverter. Here will briefly highlight some of it, [Output Setting], [Battery Parameter Setting], [Enable/ Disable items], [Restore to the defaults] to illustrate.



There are three ways to modify setting and they vary according to each parameter. a) Listing options to change values by tapping one of it.

b) Activate/Shut down functions by clicking "Enable" or "Disable" button.

c) Changing values by clicking arrows or entering the numbers directly in the column. Each function setting is saved by clicking "Set" button.

Please refer to below parameter setting list for an overall description and be noted that the available parameters may vary depending on different models. Please always see the original product manual for detailed setting instructions.

Parameter setting list:

Item		Description
Output setting	Output source	To configure load power source priority.
	priority	
	AC input range	When selecting "UPS", it's allowed to connect personal computer.
		Please check product manual for details.
		When selecting "Appliance", it's allowed to connect home appliances.
	Output voltage	To set output voltage.
	Output frequency	To set output frequency.
Battery	Battery type:	To set connected battery type.
parameter	Battery cut-off	To set the battery stop discharging voltage.
setting	voltage	Please see product manual for the recommended voltage range based
		on connected battery type.
	Back to grid	When "SBU" or "SOL" is set as output source priority and battery
	voltage	voltage is lower than this setting voltage, unit will transfer to line mode
		and the grid will provide power to load.
	Back to discharge	When "SBU" or "SOL" is set as output source priority and battery
	voltage	voltage is higher than this setting voltage, battery will be allowed to

		discharge.
	Charger source	To configure charger source priority.
	priority:	
	Max. charging	
	current	It's to set up battery charging parameters. The selectable values in different inverter model may vary. Please see product manual for the details.
	Max. AC charging	
	current:	
	Float charging	
	voltage	
	Bulk charging voltage	It's to set up battery charging parameters. The selectable values in different inverter model may vary. Please see product manual for the details.
	Battery equalization	Enable or disable battery equalization function.
	Real-time Activate Battery Equalization	It's real-time action to activate battery equalization.
	Equalized Time Out	To set up the duration time for battery equalization.
	Equalized Time	To set up the extended time to continue battery equalization.
	Equalization Period	To set up the frequency for battery equalization.
	Equalization Voltage	To set up the battery equalization voltage.
Enable/Disable	LCD Auto-return	If enable, LCD screen will return to its main screen after one minute
Functions	to Main screen	automatically.
	Fault Code	If enabled, fault code will be recorded in the inverter when any fault
	Record	happens.
	Backlight	If disabled, LCD backlight will be off when panel button is not operated for 1 minute.
	Bypass Function	If enabled, unit will transfer to line mode when overload happened in battery mode.
	Beeps while primary source interrupt	If enabled, buzzer will alarm when primary source is abnormal.
	Over Temperature Auto Restart	If disabled, the unit won't be restarted after over-temperature fault is solved.
	Overload Auto Restart	If disabled, the unit won't be restarted after overload occurs.
	Buzzer	If disabled, buzzer won't be on when alarm/fault occurred.
RGB LED Setting	Enable/disable	Turn on or off RGB LEDs
	Brightness	Adjust the lighting brightness
	Speed	Adjust the lighting speed
	Effects	Change the light effects
	Color selection	Adjust color combination to show energy source an battery status
Restore to the default	-	restore all settings back to default settings.