

S0L2-G1 - Technical Data Sheet

Standards

Stamford industrial alternators meet the requirements of IEC EN 60034 and the relevant section of other international standards such as BS5000, VDE 0530, NEMA MG1-32, IEC34, CSA C22.2-100 and AS1359. Other standards and certifications can be considered on request.

Quality Assurance

Alternators are manufactured using production procedures having a quality assurance level to BS EN ISO 9001.



Excitation and Voltage Regulators

Excitation System						
AVR Type	AVR Power					
AS540	Self-Excited					
Voltage Regulation	± 1%					
No Load Excitation Voltage (V)	12.3 V					
Full Load Excitation Voltage (V)	49.0 V					



Electrical Data										
Insulation System			Class H							
Stator Winding	Double Layer Concentric									
Winding Pitch	Two Thirds									
Winding Leads	12									
Winding Number	12									
Number of Poles	4									
IP Rating	4 IP23									
RFI Suppression	EN 610	00-6-2 & EN 610	00-6-4, refer to factory	for others						
Waveform Distortion			TING BALANCED LIN							
Short Circuit Ratio			1/Xd							
Steady State X/R Ratio			N/A							
			60 Hz							
Talanhana Interference										
Telephone Interference	200		TIF<75	i						
Voltage Series Star Voltage Parallel Star	380	400	416	-						
	190	200	208	-						
Voltage Series Delta	220	230	240	-						
kVA Base Rating (Class H)	25	25	25	-						
Saturated Values in Per Unit at Base	Ratings and Voltage	es								
Xd Dir. Axis Synchronous	1.605	1.448	1.339	-						
X'd Dir. Axis Transient	0.158	0.143	0.132	-						
X"d Dir. Axis Subtransient	0.133	0.120	0.111	-						
Xq Quad. Axis Reactance	1.498	1.352	1.250	-						
X"q Quad. Axis Subtransient	0.165	0.149	0.138	-						
XL Stator Leakage Reactance	0.087	0.079	0.073	-						
X2 Negative Sequence Reactance	0.250	0.226	0.209	-						
X0 Zero Sequence Reactance	0.050	0.045	0.042	-						
Unsaturated Values in Per Unit at Ba	se Ratings and Volt	ages								
Xd Dir. Axis Synchronous	1.926	1.738	1.607	-						
X'd Dir. Axis Transient	0.182	0.164	0.152	-						
X"d Dir. Axis Subtransient	0.156	0.140	0.130	-						
Xq Quad. Axis Reactance	1.543	1.393	1.288	-						
X"q Quad. Axis Subtransient	0.198	0.179	0.166	-						
XL Stator Leakage Reactance	0.099	0.089	0.082	-						
X2 Negative Sequence Reactance	0.301	0.271	0.251	-						
X0 Zero Sequence Reactance	0.059	0.053	0.049	-						
Time Constants (Seconds)										
T'd TRANSIENT TIME CONST.			0.019							
T"d SUB-TRANSTIME CONST.	0.002									
T'do O.C. FIELD TIME CONST.			0.51							

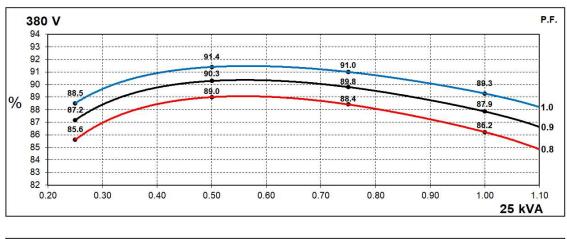


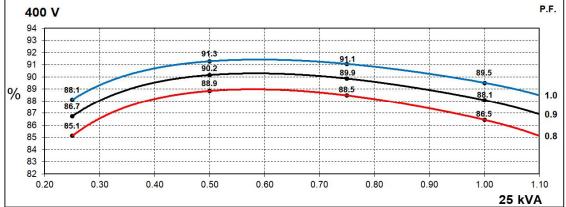
Resistances in Ohms (Ω) at 22 ^v C	
Stator Winding Resistance (Ra)	0.272 Ω per phase series star connected
Rotor Winding Resistance (Rf)	0.644 Ω
Exciter Stator Winding Resistance	14.624 Ω
Exciter Rotor Winding Resistance	0.135Ω per phase
Positive Sequence Resistance (R1)	0.34 Ω
Negative Sequence Resistance (R2	0.392 Ω 0.34 Ω
Zero Sequence Resistance (R0)	0.34 Ω
Aux Winding Resistance	N/A
Mechanical data	
Cooling Air	0.126 m³/sec
Shaft and Keys	All alternator rotors are dynamically balanced to better than
	BS6861: Part 1 Grade 2.5 for minimum vibration in operation.
Bearing	Single Bearing
Weight Complete Alternator	106.5 kg
Weight Wound Stator	42.3 kg
Weight Wound Rotor	36.8 kg
Moment of Inertia	0.127 kgm ²
Shipping weight in a Crate	145 kg
Packing Crate Size	930X590X760 mm
Maximum Over Speed	2250 RPM for two minutes
Bearing Drive End	N/A
Bearing Non-Drive End	Ball Bearing, 6305-2RS1

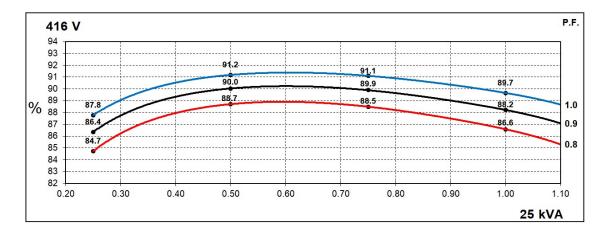


Three Phase Efficiency Curves





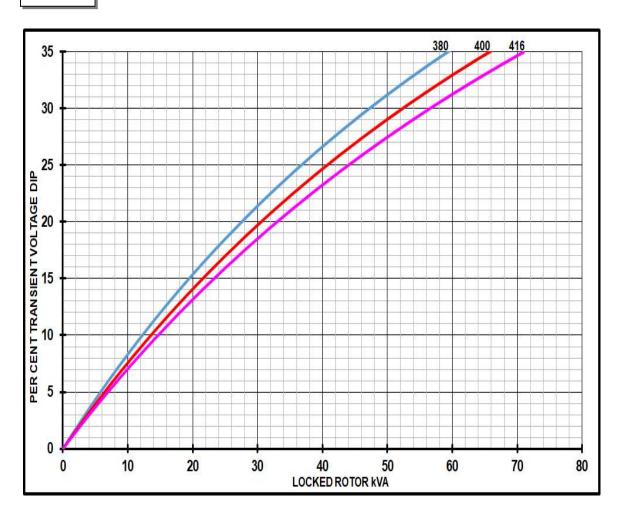






Locked Rotor Motor Starting Curves

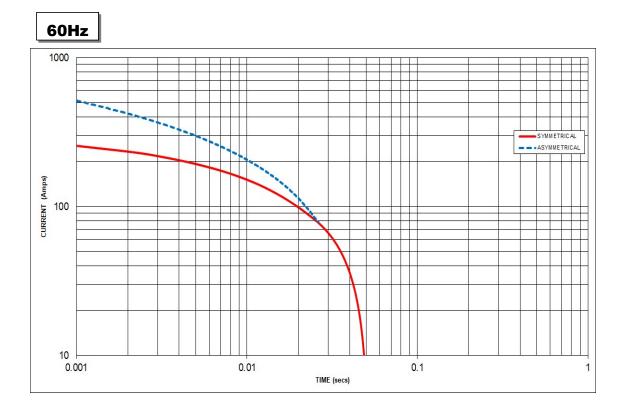
60Hz



Transient Voltage	Dip Scaling Factor	Transient Voltage Rise Scaling Factor					
Lagging PF	Scaling Factor	Lagging PF	Scaling Factor				
<= 0.4	1.00	<= 0.4	1.25				
0.5	0.95	0.5	1.20				
0.6	0.90	0.6	1.15				
0.7	0.86	0.7	1.10				
0.8	0.83	> 0.7	1.00				
0.9	0.75						
0.95	0.70						
1	0.65						

Note: To determine % Transient Voltage Dip or Rise at various PF, multiply the % Voltage Dip from the curve directly by the scaling factor.

STAMFORD S0L2-G1 Winding 14 Three-phase Short Circuit Decrement Curve



Note 1

The following multiplication factors should be used to adjust the values from curve between time 0.001 seconds and the minimum current point in respect of nominal operating voltage :

50Hz		60Hz	
Voltage	Factor	Voltage	Factor
-	-	380V	X 1.00
-	-	400V	X 1.05
-	-	416V	X 1.09
_	-	-	-

The sustained current value is constant irrespective of voltage level

Note 2

The following multiplication factor should be used to convert the values calculated in accordance with NOTE 1 to those applicable to the various types of short circuit :

	3-phase	2-phase L-L	1-phase L-N
Instantaneous	x 1.00	x 0.87	x 1.30
Minimum	x 1.00	x 1.80	x 3.20
Sustained	N/A	N/A	N/A
Max. sustained duration	10 sec.	5 sec.	2 sec.

All other times are unchanged

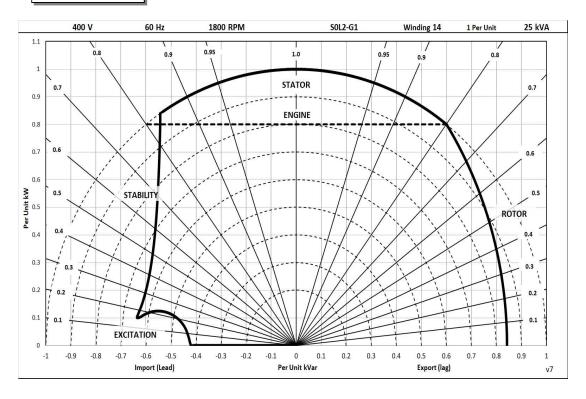
Note 3

Curves are drawn for Star connected machines under no-load excitation at rated speeds. For other connection the following multipliers should be applied to current values as shown : Parallel Star = Curve current value X 2 Series Delta = Curve current value X 1.732



Typical Alternator Operating Charts







RATINGS AT 0.8 POWER FACTOR

	Class - Temp Rise	Standby - 163/27°C			Sta	Standby - 150/40°C		Cont. H - 125/40°C			Cont. F - 105/40°C						
50	Series Star (V)	N/A			N/A												
50 Hz	Parallel Star (V)							N/A			N/A						
	Series Delta (V)																
[kVA					[
	kW	N/A		N/A			N/A			N/A							
	Efficiency (%)		N/A			N/A			N/A			N/A					
	kW Input																
60	Series Star (V)	380	400	416	-	380	400	416	-	380	400	416	-	380	400	416	-
Hz	Parallel Star (V)	190	200	208	-	190	200	208	-	190	200	208	-	190	200	208	-
	Series Delta (V)	220	230	240	-	220	230	240	-	220	230	240	-	220	230	240	-
[kVA	27.3	27.3	27.3	-	26.3	26.3	26.3	-	25.0	25.0	25.0	-	22.5	22.5	22.5	-
	kW	21.8	21.8	21.8	-	21.0	21.0	21.0	-	20.0	20.0	20.0	-	18.0	18.0	18.0	-
	Efficiency (%)	85.0	85.3	85.5	-	85.6	85.8	86.0	-	86.2	86.5	86.6	-	87.3	87.5	87.5	-
	kW Input	25.7	25.6	25.5	-	24.6	24.5	24.5	-	23.2	23.1	23.1	-	20.6	20.6	20.6	-

De-Rates

All values tabulated above are subject to the following reductions:

- 3% for every 500 meters by which the operating altitude exceeds 1000 meters above mean sea level
- 3% for every 5°C by which the operational ambient temperature exceeds 40°C
- For any other operating conditions impacting the cooling circuit please refer to applications

Note: Requirement for operating in an ambient exceeding 60°C and altitude exceeding 4000 meters must be referred to applications.

Dimensional and Torsional Drawing

For dimensional and torsional information please refer to the alternator General Arrangement and rotor drawings available on our website (http://stamford-avk.com/)

Note: Continuous development of our products means that the information contained in our data sheets can change without notice, and specifications should always be confirmed with Cummins Generator Technologies prior to purchase.



Follow us @stamfordavk



Cummins Generator Technologies



View our videos at youtube.com/stamfordavk

news.stamford-avk.com

For Applications Support: applications@cummins.com

For Customer Service: service-engineers@stamford-avk.com

For General Enquiries: info@cumminsgeneratortechnologies.com

Copyright 2019. Cummins Generator Technologies Ltd. All rights reserved. Cummins and the Cummins logo are registered trade marks of Cummins Inc. STAMFORD is a registered trade mark of Cummins Generator Technologies Ltd.

