



SINGLE-PHASE HYBRID INVERTER



USER MANUAL

SUNSYNK-8K-SG01LP1 / SUNSYNK-8K-SG03LP1

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1. SAFETY

1.1. General Safety

- This device should only be used in accordance with the instructions within this manual and in compliance with local, regional, and national laws and regulations. Only allow this device to be installed, operated, maintained, and repaired by other people who have read and understood this manual. Ensure the manual is included with this device should it be passed to a third party.
- DO NOT allow minors, untrained personnel, or person(s) suffering from a physical or mental impairment that would affect their ability to follow this manual, install, maintain or repair this device.
- Any untrained personnel who might get near this device while it is in operation MUST be informed that it is dangerous and instructed carefully on how to avoid injury.



1.2. Symbols

 WARNING	This symbol indicates information that if ignored, could result in personal injury or even death due to incorrect handling.
 CAUTION	This symbol indicates information that if ignored, could result in personal injury or physical damage due to incorrect handling.
PLEASE NOTE	Indicates information that is considered important, but not hazard-related.

1.3. Safety Instructions



WARNING

HIGH LIFE RISK DUE TO FIRE OR ELECTROCUTION.

Sunsynk Single-Phase Hybrid Inverter can only be installed by a qualified licensed electrical contractor. This is not a DIY product.

- This chapter contains important safety and operating instructions. Read and keep this manual for future reference.
- Before using the inverter, please read the instructions and warning signs of the battery and corresponding sections in the instruction manual.
- Do not disassemble the inverter. If you need maintenance or repair, take it to a professional service center.
- Improper reassembly may result in electric shock or fire.
- To reduce the risk of electric shock, disconnect all wires before attempting any maintenance or cleaning. Turning off the unit will not reduce this risk.
- Never charge a frozen battery.
- For optimum operation of this inverter, please follow the required specifications to select the appropriate cable size. It is very important to operate this inverter correctly.
- Be very cautious when working with metal tools on or around batteries. Dropping a tool may cause a spark or short circuit in batteries or other electrical parts, even causing an explosion.
- Please strictly follow the installation procedure when you want to disconnect AC or DC terminals.
- Please refer to this manual's "Installation" section for details.
- Grounding instructions - this inverter should be connected to a permanent grounded wiring system. Be sure to comply with local requirements and regulations to install this inverter.
- Never cause AC output and DC input to short-circuit. Do not connect to the mains when DC input short circuits.

1.4. Disposal Remarks

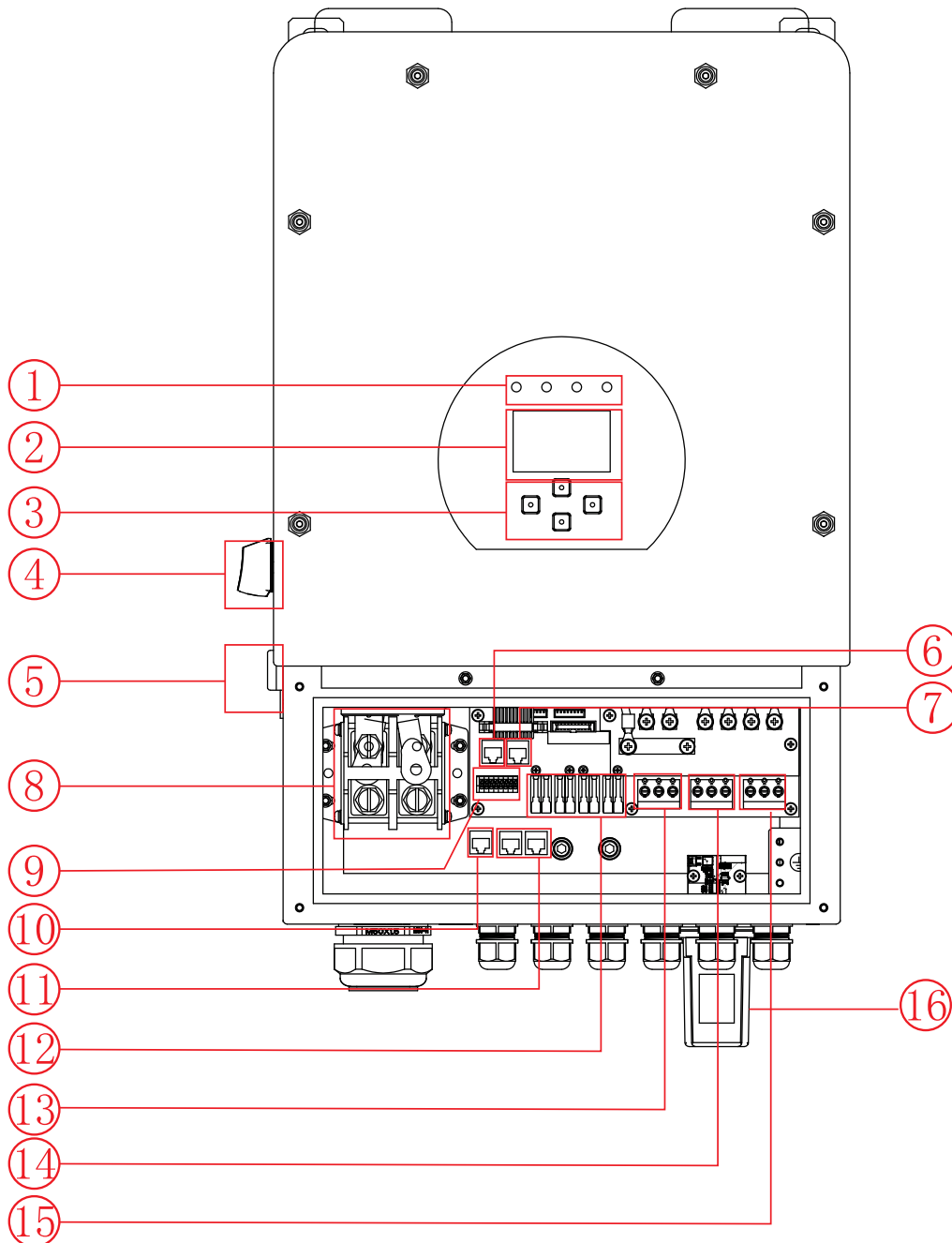
DO NOT dispose this product with domestic waste!

Electrical devices should be disposed of in accordance with regional directives on electronic and/ or electronic-waste disposal. In case of further questions, please consult your supplier. In some cases, the supplier can take care of proper disposal.

2. PRODUCT INTRODUCTION

This multifunctional inverter combines the functions of an inverter, solar charger and battery charger to offer uninterruptible power support with a portable size. Its comprehensive LCD display offers user-configurable and easily accessible button operations such as battery charging, AC/solar charging, and acceptable input voltage based on different applications.

2.1. Product Overview



1. Inverter Indicators

2. LCD Display

3. Function Buttons

4. DC Switch

5. Power on/off button

6. RS 485 port

7. CAN Port

8. Battery input connectors

9. Function Port

10. Meter_CON port

11. Parallel port

12. PV input with two MPPT

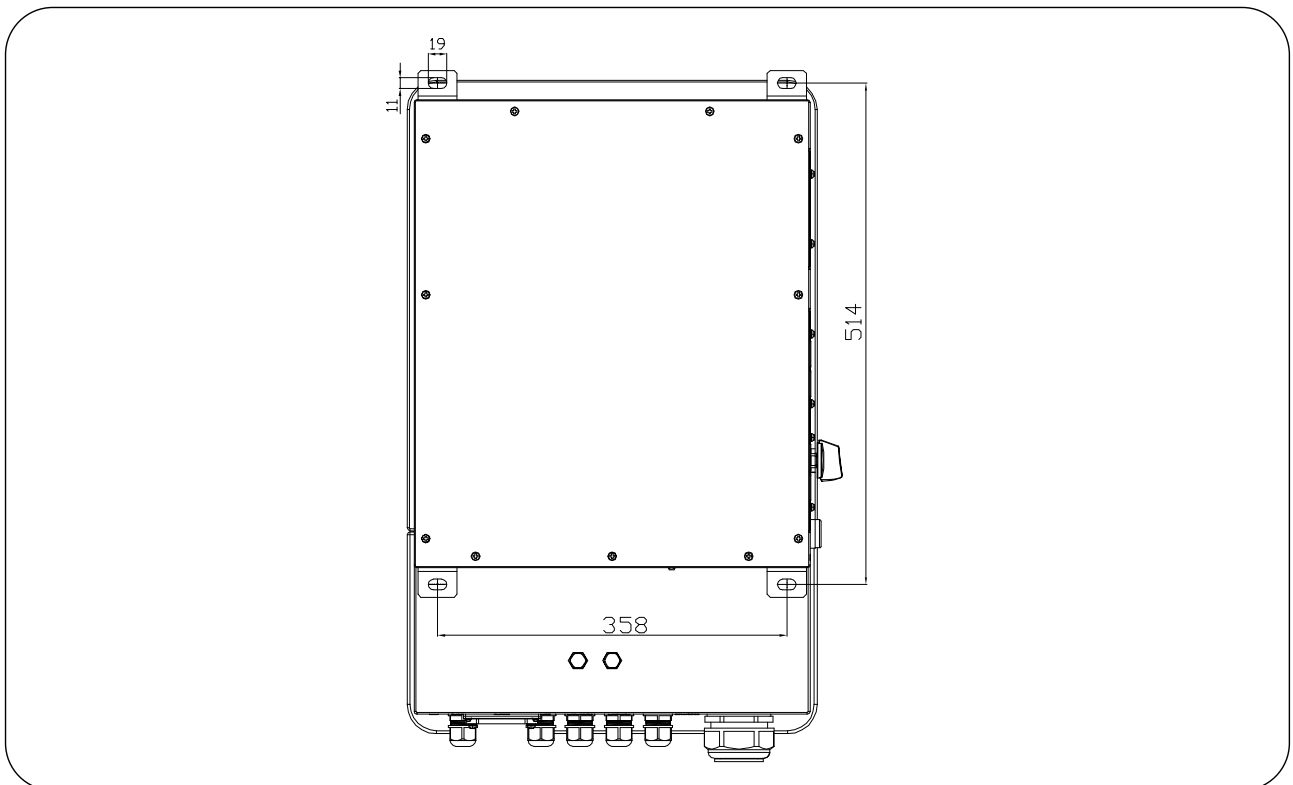
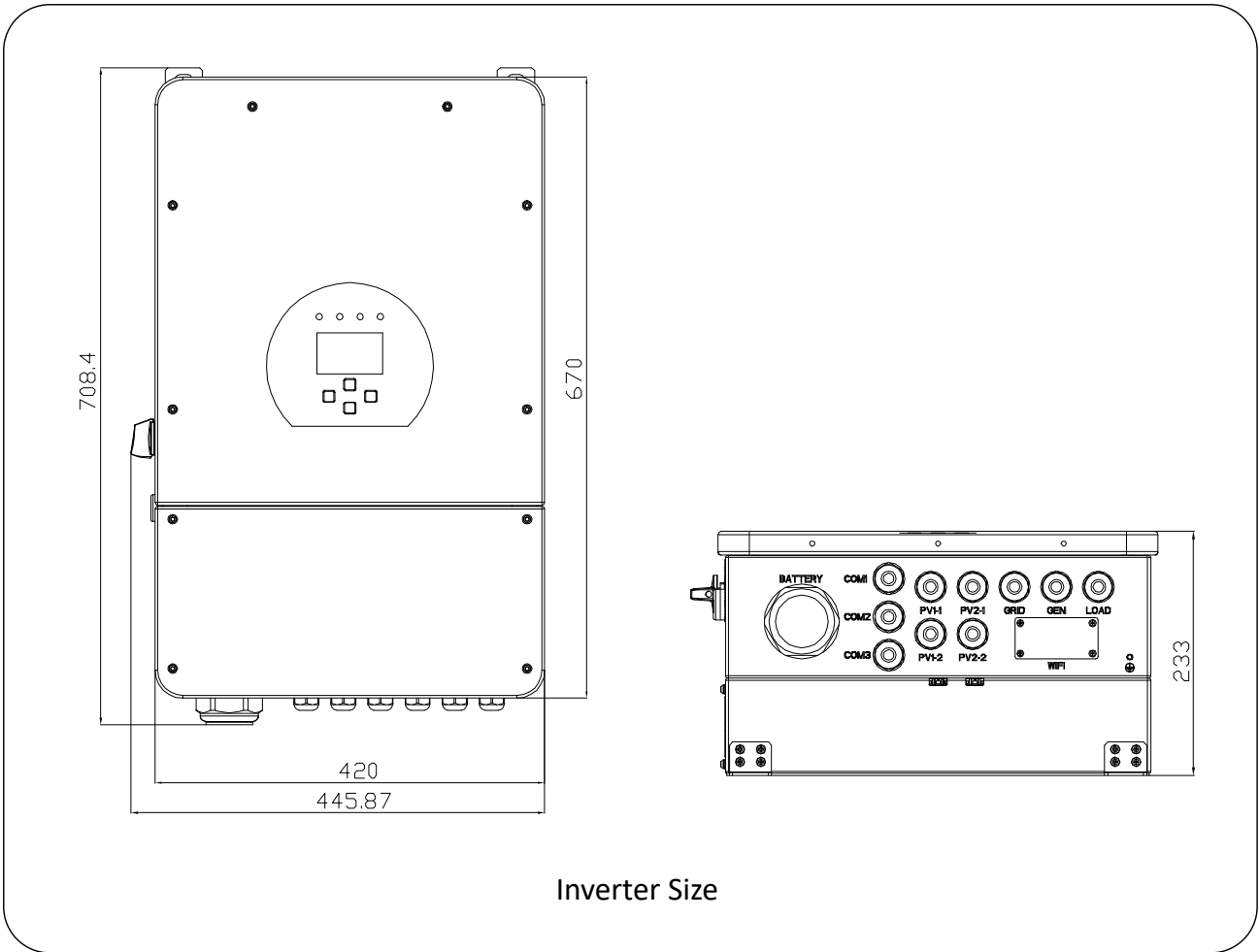
13. Grid

14. Generator input

15. Load

16. WiFi Interface

2.2. Product Size



2.3. Product Features

INTERACTIVE

- Easy and simple to understand display
- Supporting Wi-Fi or GSM monitoring
- Visual power flow screen
- Smart settable 3-stage MPPT charging for optimized battery performance
- Auxiliary load function
- Parallel / multi invert function grid-tied and off-grid
- Supports Split phase 120/240Vac, Three-phase 120/208Vac system

COMPATIBLE

- Compatible with main electrical grid voltages or power generators
- Compatible with wind turbines
- 220V single phase, pure sinewave inverter
- Self-consumption and feed-in to the grid
- Auto restart while AC is recovering
- Auto earth bond feature (Via a relay)

CONFIGURABLE

- Fully programmable controller
- Programmable supply priority for battery or grid
- Programmable multiple operation modes: on-grid/off-grid & UPS
- Configurable battery charging - current/voltage based on applications by LCD setting
- Configurable AC / solar / generator charger priority by LCD setting

SECURE

- Overload/over-temperature/short-circuit protection
- Smart battery charger design for optimized battery protection
- Limiting function installed to prevent excess power overflow to grid

APPLICATIONS

- Marine (vessel power management)
- Power shedding (home/office/factory)
- UPS (fuel-saving systems)
- Remote locations with solar and wind generators
- Building sites
- Military locations
- Telecommunication

2.4. Basic System Architecture

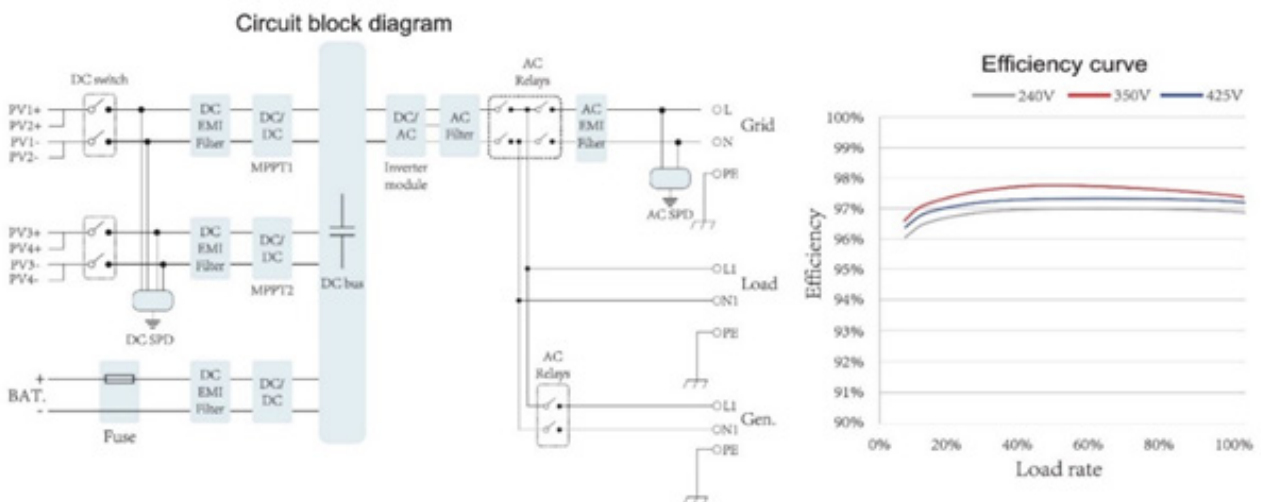
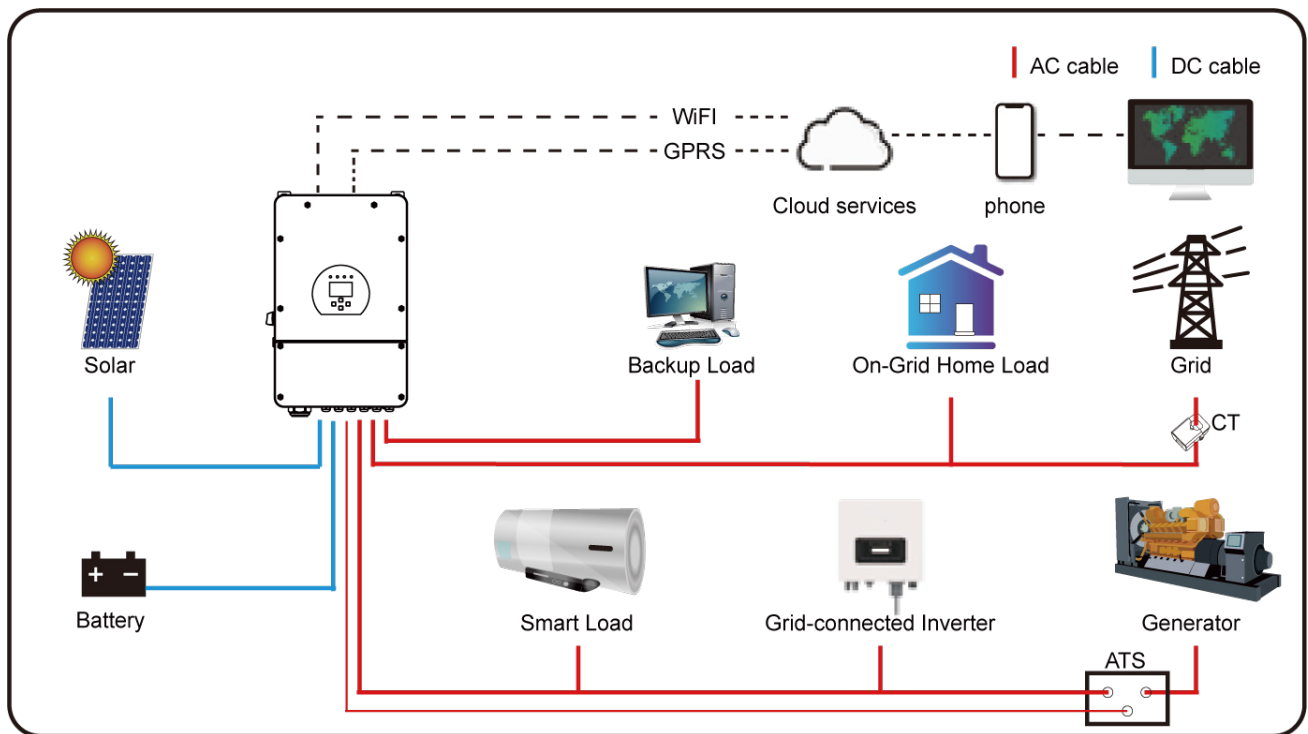
The following illustration shows the basic application of this inverter.

It also includes the following devices to have a Complete running system.

- Generator or Utility
- PV modules

Consult with your system integrator for other possible system architectures depending on your requirements.

This inverter can power all kinds of appliances in a home or one environment, including motor-type appliances such as refrigerators and air conditioners



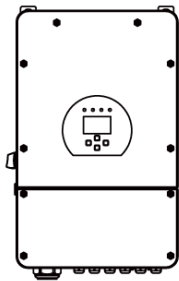
3. TECHNICAL SPECIFICATIONS

Model	SUNSYNK-8K-SG01LP1 / SUNSYNK-8K-SG03LP1
Product Type	Hybrid Inverter
Enclosure	IP65
Ambient Temperature	-45°C ~ 60°C (>45°C derating)
Protection Level	Class I
Charge Mode	
Battery Voltage	48Vd.c (40Vd.c ~ 60Vd.c)
Battery Current	190Ad.c (max.)
AC Input Voltage	120/240Va.c (split phase), 208Va.c (2/3 phase), 220/230Va.c (single phase)
AC Input Frequency	50/60Hz
AC Input Rated Current	36.4/34.8Aa.c
Max. AC Input Current	40/38.3Aa.c (max.)
Max. AC Input Power	8800W
Max. Apparent Output Power	8800VA
PV Input Voltage	370Vd.c (125Vd.c ~ 500Vd.c)
MPPT Input Voltage	150Vd.c ~ 425Vd.c
PV Input Current	26Ad.c + 26Ad.c
Max. PV Input Power	10400W
Max. PV Isc	44Ad.c + 44Ad.c
Utility-Interactive	
AC Output Voltage	120/240Va.c (split phase), 208Va.c (2/3 phase), 220/230Va.c (single phase)
AC Output Frequency	50/60Hz
AC Output Rated Current	36.4/34.8Aa.c
Max. AC Output Current	40/38.3Aa.c (max.)
Max. AC Output Power	8800W
AC Output Rated Power	8800VA
AC Output Power Factor	0.95 leading to 0.95 lagging
Max. AC Isc	145Aa.c
Battery Discharge Voltage	40Vd.c ~ 60Vd.c
Battery Discharge Current	190Ad.c (max.)
Battery Discharge Power	8000W
Stand Alone	
AC Output Voltage	120/240Va.c (split phase), 208Va.c (2/3 phase), 220/230Va.c (single phase)
AC Output Frequency	50/60Hz
AC Output Rated Current	36.4/34.8Aa.c
AC Output Rated Power	8800W
Max. Continuous AC Passthrough Current	50Aa.c
Peak Output Power	16000W (10 seconds)
Battery Discharge Voltage	40Vd.c ~ 60Vd.c
Max. Discharge Current	190A (max.)
Compliance	VDE-AR-N 4105:1028-11; DIN VDE V 0124-100:2020-06; IEC/EN62109-1/2:2010; IEC/EN62109-1/2:2011

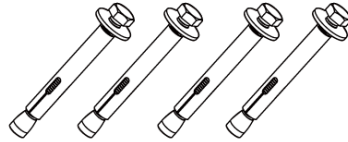
4. INSTALLATION

4.1. Parts List

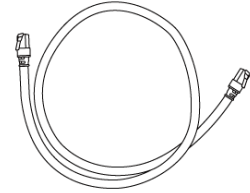
Check the equipment before installation. Please make sure nothing is damaged in the package. You should have received the items in the following package:



Hybrid inverter
x1



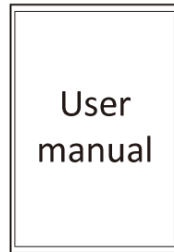
Stainless steel anti-collision
bolt M8x80
x4



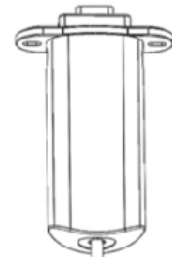
Parallel communication
cable x1



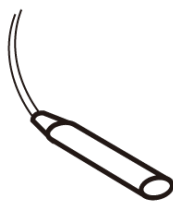
L-type Hexagon wrench
x1



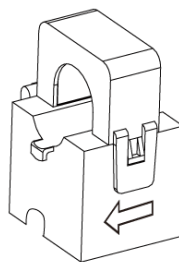
User manual x1



Datalogger x1



Battery temperature sensor
x1



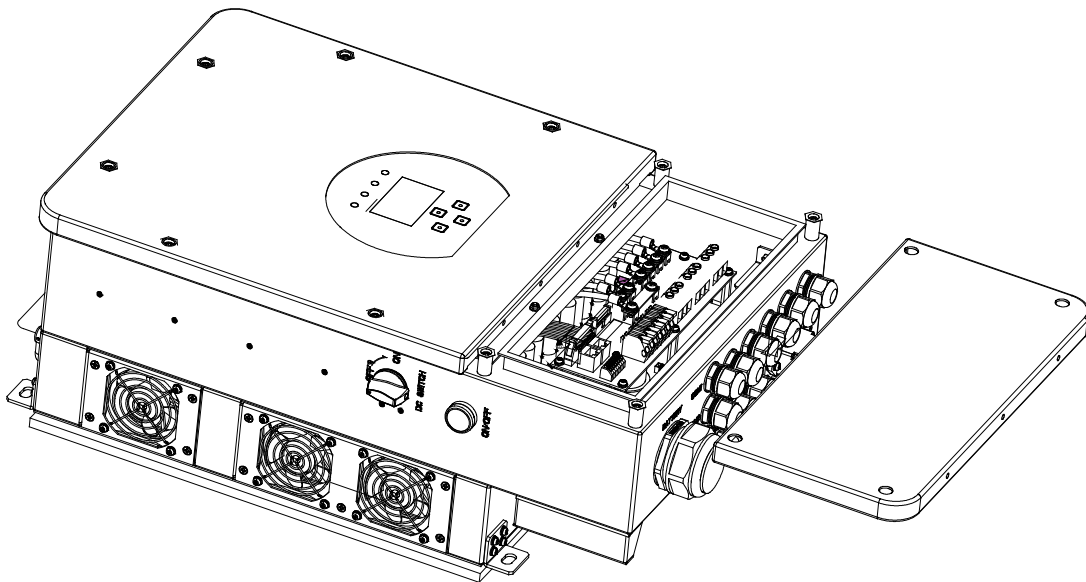
Sensor Clamp
US x2 / EU x1

4.2. Selecting the Mounting Area

This Hybrid inverter is designed for outdoor use (IP65), DO NOT install the inverter in the following areas:

- Areas with high salt content, such as the marine environment. It will deteriorate the metal parts and possibly lead to water/dampness penetrating the unit.
- Areas filled with mineral oil or containing splashed oil or steam, such as those found in kitchens. It will deteriorate plastic parts of the unit, causing those parts to fail or allowing water/damp to penetrate the unit.
- Areas that generate substances that adversely affect the equipment, such as sulphuric gas, chlorine gas, acid, or alkali. These can cause the copper pipes and brazed joints to corrode and fail to conduct electricity reliably.
- Areas that can cause combustible gas to leak, which contains suspended carbon-fibre or flammable dust, or volatile inflammable such as paint thinner or gasoline.
- Areas where there may be gas leaks and where gas may settle around the unit as this is a fire risk.
- Areas where animals may urinate on the unit or ammonia may be generated.
- High altitude areas (over 2000 metres above sea level).
- Environments where precipitation or humidity is above 95%
- Areas where the air circulation is too low.

Please **AVOID** direct sunlight, rain exposure, snow laying up during installation and operation. Before connecting all wires, please take off the metal cover by removing screws as shown below:



Considering the following points before selecting where to install:

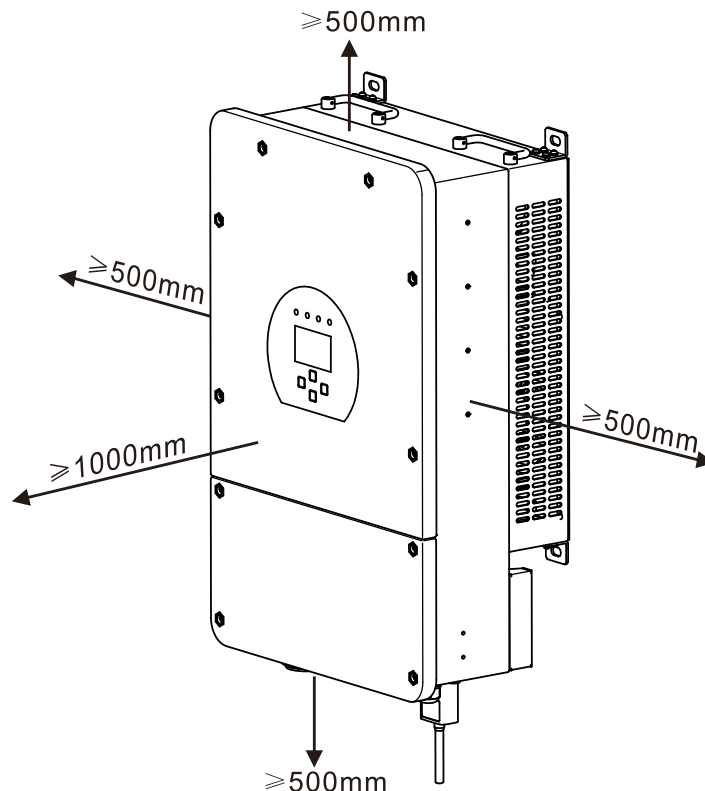
- Please select a vertical wall with load-bearing capacity for installation, suitable for installation on concrete or other non-flammable surfaces, installation is shown below.
- Install this inverter at eye level in order to allow the LCD display to be read at all times.
- The ambient temperature is recommended to be between -40~60°C to ensure optimal operation.
- Be sure to keep other objects and surfaces as shown in the diagram to guarantee sufficient heat dissipation and enough space to remove wires.

- Install the indoor unit on the wall where the floor height is higher than 1600mm.
- For proper heat dissipation, allow a clearance of approximately 500mm to the side, 500mm above and below the unit, and 1000mm to the front of the unit.



WARNING

For proper air circulation to dissipate heat, allow a clearance of approx. 50cm to the side and approx. 50cm above and below the unit. And 100cm to the front.



4.3. Mounting the Inverter

- Select installation locations that are adequate to support the weight of the converter.
- Install this inverter at eye level to allow the LCD to be read anytime.
- An appropriate ambient temperature is between $-25 \sim 60^{\circ}\text{C}$ to ensure optimal operation.
- Be sure to keep other objects and surfaces, as shown in the figure to guarantee sufficient heat dissipation and have enough space to remove wires.
- For proper air circulation to dissipate heat, allow a clearance of approximately 50cm to the side.



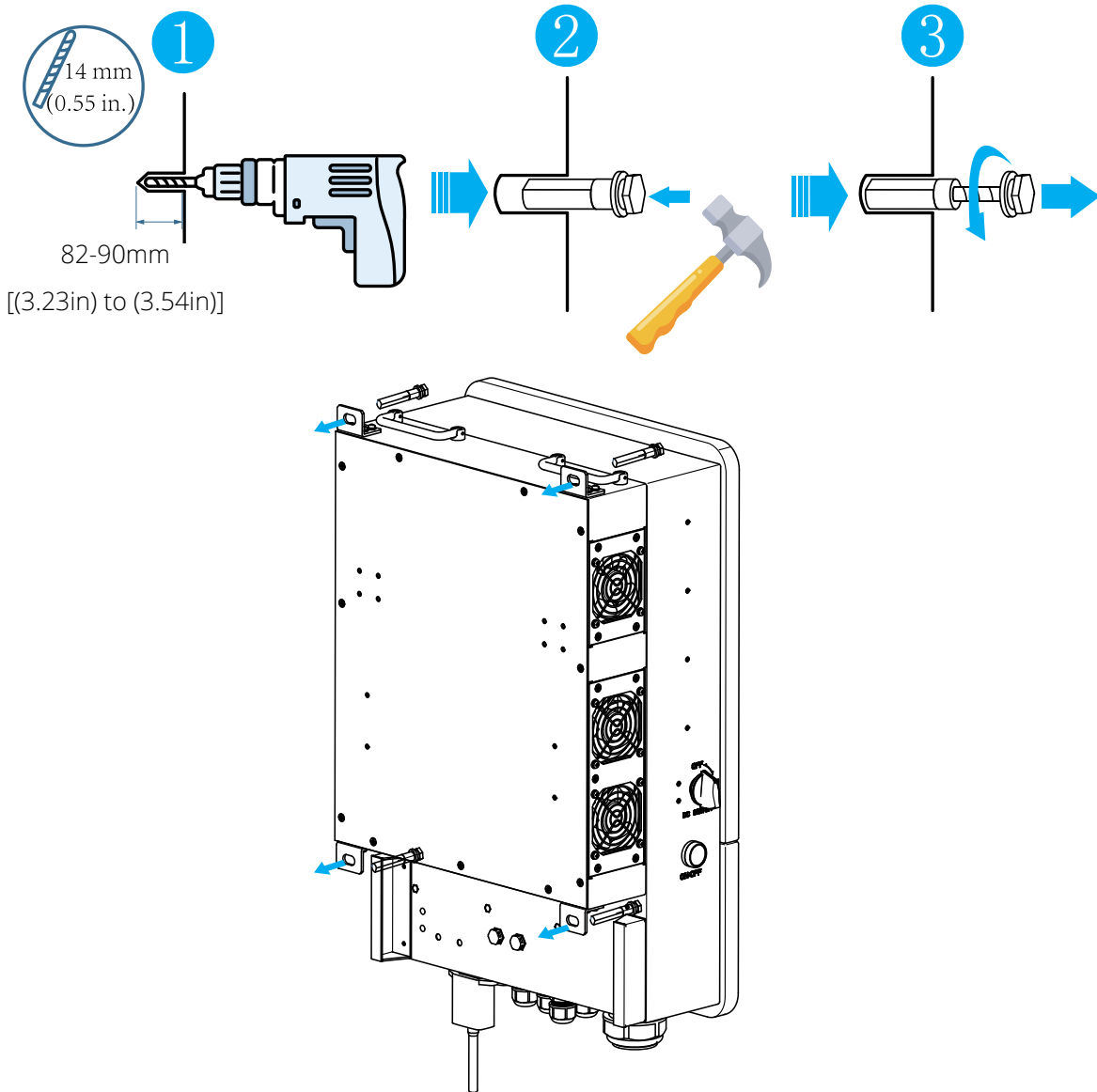
WARNING

Risk of injury (Heavy Object).

Remember that this inverter is heavy so users must be careful in handling the unit during installation especially when mounting or removing from a wall.

Choose the recommended drill head(as shown below) to drill 4 holes on the wall, 82-90mm deep.

1. Use a proper hammer to fit the expansion bolt into the holes.
2. Carry the inverter and hold it, ensure the hanger aims at the expansion bolt, and fix the inverter on the wall.
3. Fasten the screw head of the expansion bolt to finish the mounting.



4.4. Battery Connection

For safe operation and compliance, a separate DC over-current protector or disconnect device is required between the battery and the inverter. Switching devices may not be required in some applications, but over-current protectors are still required. Refer to the typical amperage in the table below for the required fuse or circuit breaker size.

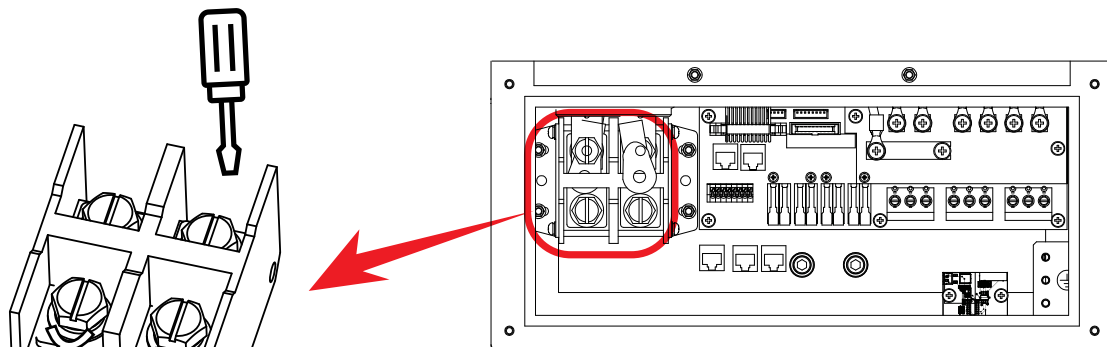
Model	Wire Size	Cable (mm ²)	Torque value (max.)
8kW	1 AWG	50	24.5N.m

 **CAUTION**

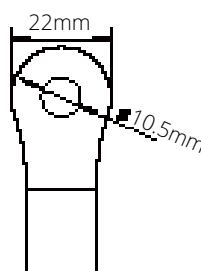
All wiring/connecting must be performed by qualified personnel. Before making the final DC connection or closing the DC Breaker/disconnection device, ensure the inverter unit is wired correctly. A reverse-polarity connection on the battery will damage the inverter.

Please follow the below steps to implement battery connection:

- Please choose a suitable battery cable with the correct connector which can well fit into the battery terminals.
- Use a suitable screwdriver to unscrew the bolts and fit the battery connectors in, then fasten the bolt with the screwdriver, ensuring the bolts are tightened with a torque of 24.5 N.m in a clockwise direction.
- Make sure the polarity at both the battery and inverter is correctly connected.
- In case of children touching or insects, go into the inverter. Please make sure the inverter connector is fastened to a waterproof position by twisting it clockwise.



Battery connector screw size: M10.



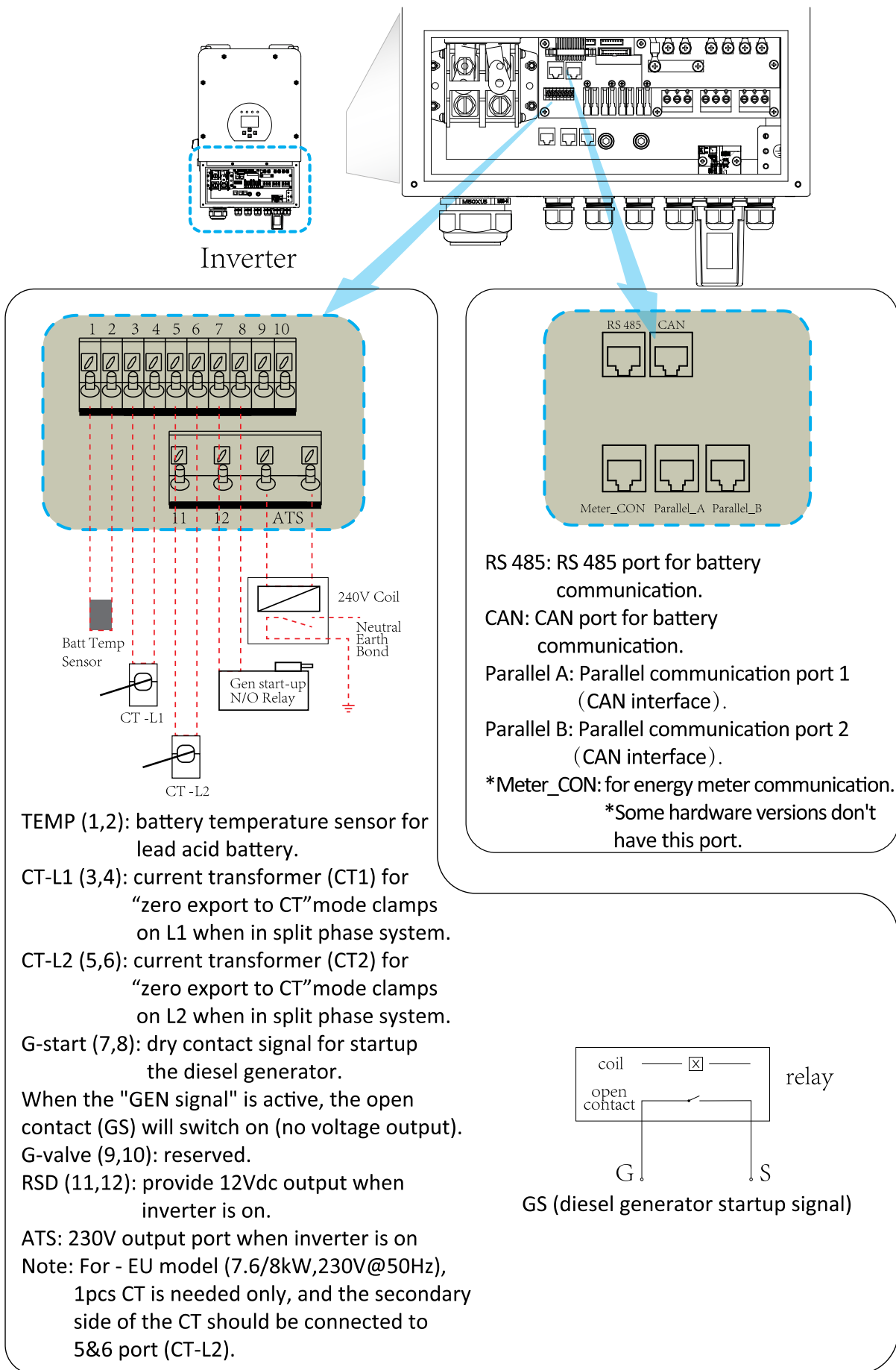
DC Battery Input

 **CAUTION**

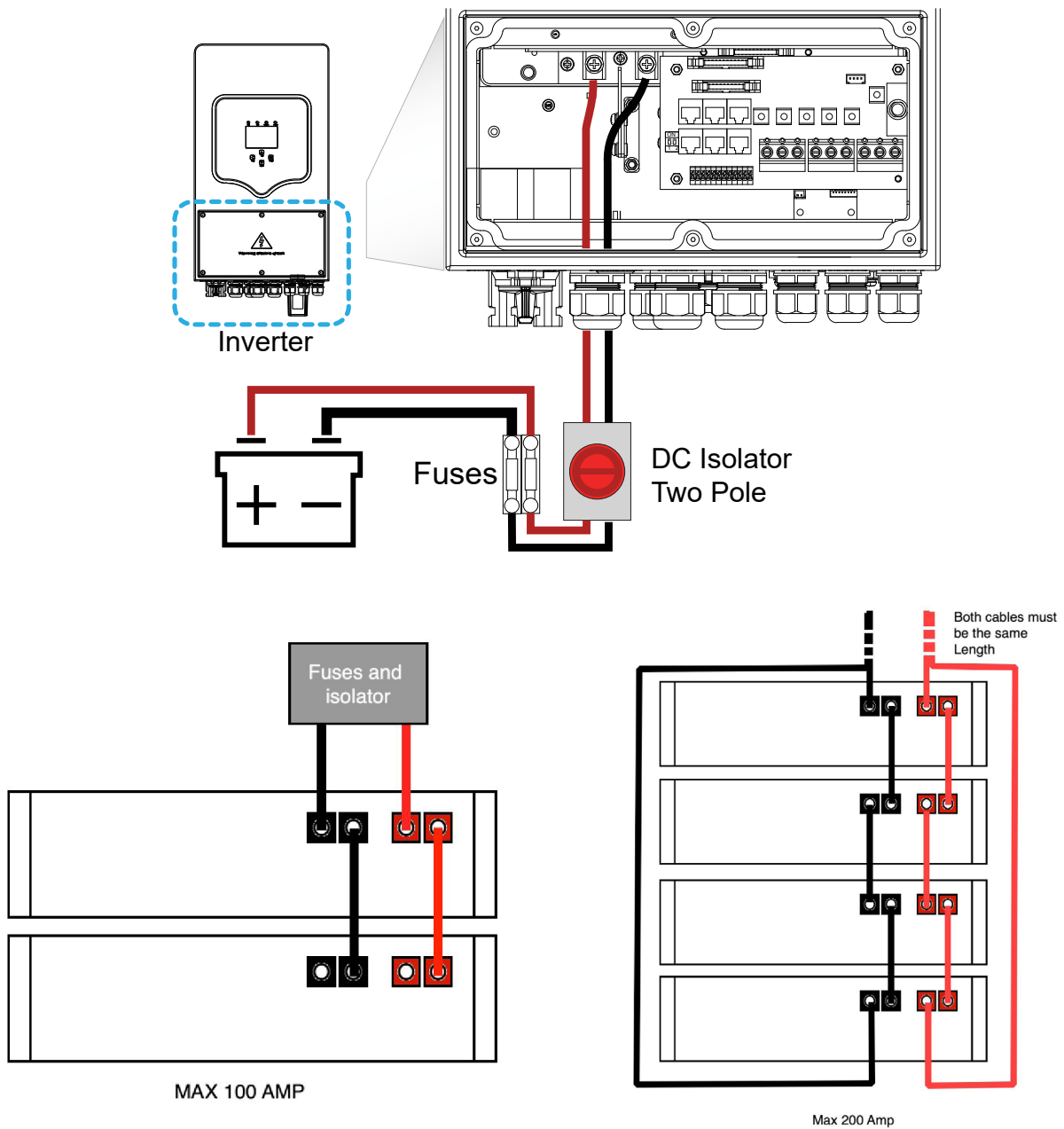
Reverse Polarity.

Before making the final DC connection or closing DC breaker/disconnect, be sure positive (+) must be connected to the positive (+) and negative (-) must be connected to the negative (-). A reverse polarity connection on the battery will damage the inverter.

4.4.1. Function Port Definition



4.4.2. Recommended DC Battery Protection



4.5. Connecting a Lithium Battery

When connecting a Lithium battery, follow the connection steps below and check 'Setting up a Lithium Battery' to connect with an inverter.

1. Connect the correct cable diameter following the battery manufacture specifications and recommended safety devices.
2. Connect a communication cable from the batteries to the inverter in compliance with the battery manufacturer's guidelines. The cables have two ends, one to be specifically connected to the BMS and another to be connected to the inverter, do not misconnect them.
3. Connect the power and communication cables to the inverter correctly.



PLEASE NOTE

When connecting more than one battery, ensure they are set in the configuration of 'master and slave'.

4.6. Battery Temperature Sensor Connection

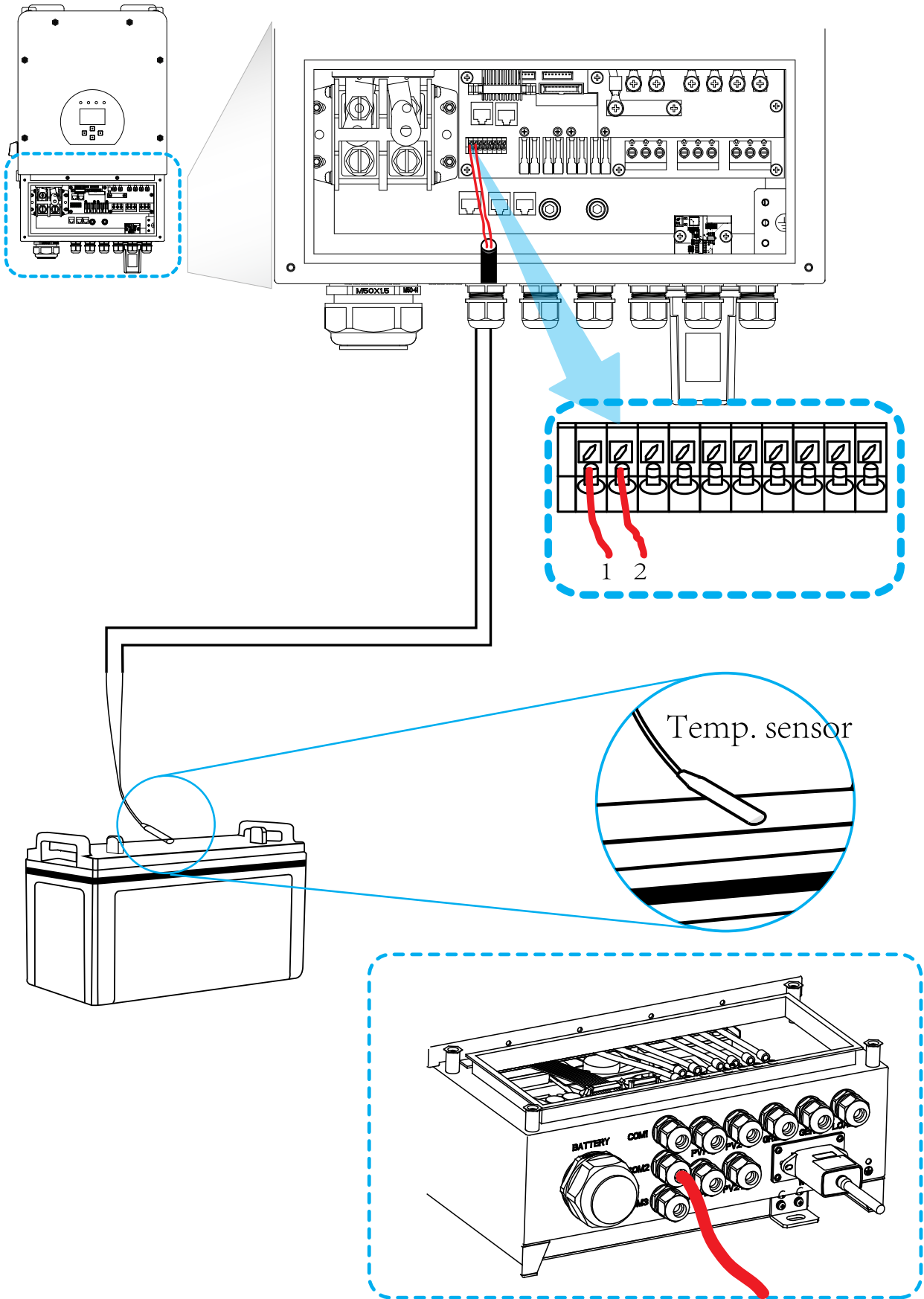
Without a remote temperature sensor, lead-acid batteries may undercharge or overcharge depending on the ambient temperature of the installation environment. This may result in a fire hazard.

PLEASE NOTE

Depending on the battery type, the inverter should be capable of controlling the batteries BMS. Therefore, you need to set the protocol of the BMS on both the battery and the inverter.

When using more than one battery, the first battery will be the master, and the other batteries will be the slaves. Please, check the battery manufacturer's specifications for proper operation.

To verify if the battery is communicating, access the Li BMS menu as detailed in the section 'Setting Up a Lithium Battery' and check whether the values are realistic. It is important that the charge and discharge limits in that page match the numbers expected for the number of batteries physically connected.



4.7. Connecting the AC

Before connecting to the grid, please install a separate AC breaker between the inverter and the grid. Also, it is recommended that installs an AC breaker between the backup load and inverter. This will ensure that the inverter can be securely disconnected during maintenance and fully protected from overcurrent. For the 8KW model, the recommended AC breaker for backup load is 63A.

There are three terminal blocks with "Grid" "Load" and "GEN" markings. Please do not misconnect the input and output connectors.

GEN/AUX	Generator connection.
GRID	This works like a conventional grid-tied inverter. It is both an input and output connection for non-essential load and supply.
LOAD	Connection of essential loads such as lighting, security systems, and Internet

Model	Wire Size	Cable (mm ²)	Torque value (max.)
8kW	10 AWG	8	1.2N.m

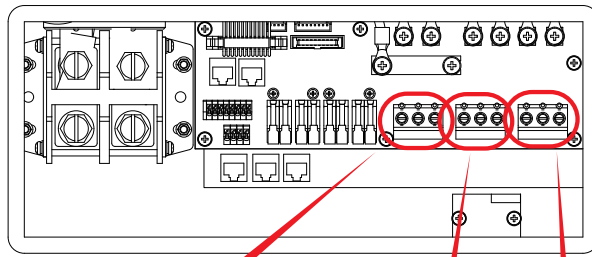


CAUTION

All wiring and cable sizes must comply with your particular country's wiring regulations and Codes of Practices. Ensure that suitable disconnection devices and RCDs are fitted.

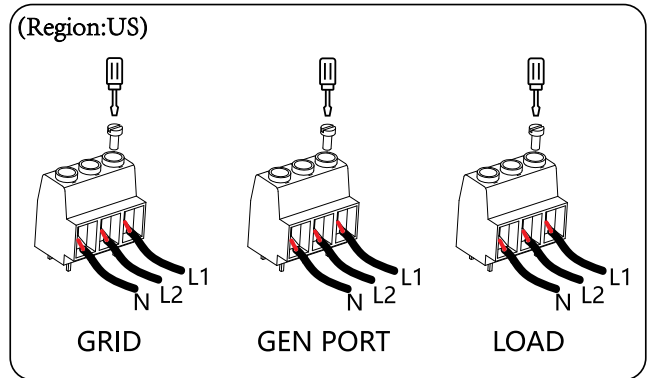
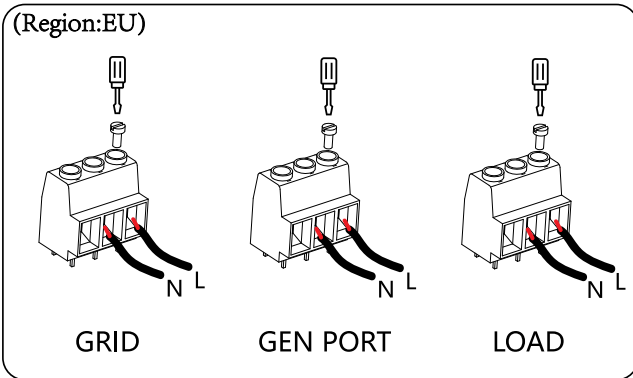
Please follow the steps below to implement GRID, LOAD, and GEN port connections:

1. Before making GRID, LOAD, and GEN port connections, make sure to turn off the AC breaker or disconnect first.
2. Remove a 10mm sleeve from each wire, unscrew the bolts, insert the wires according to the polarities indicated on the terminal block and tighten the terminal screws. Ensure the connection is complete.
3. Then, insert AC output wires according to the polarities indicated on the terminal block and tighten the terminal. Make sure to connect corresponding N wires and PE wires to related terminals as well.
4. Ensure the wires are securely connected.
5. Check that the AC power source is isolated before attempting to connect it to the inverter. Insert AC output wires according to the polarities indicated on the terminal block and tighten the terminal screws. Be sure to connect the corresponding N wires and PE wires to the correct terminals and ensure the wires are securely connected.

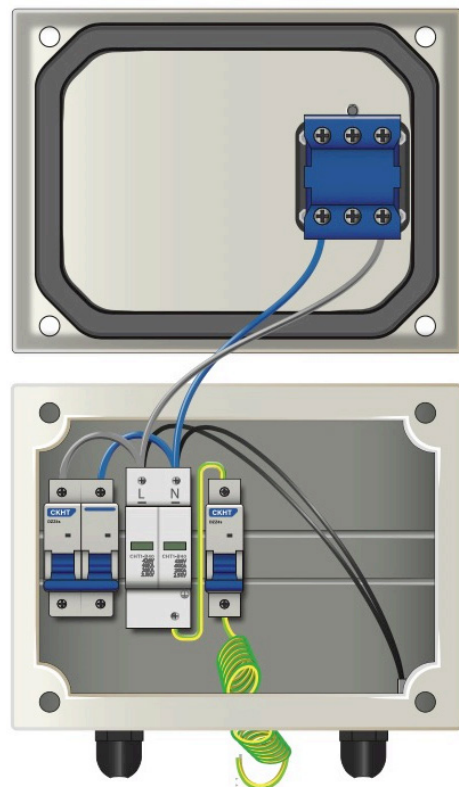
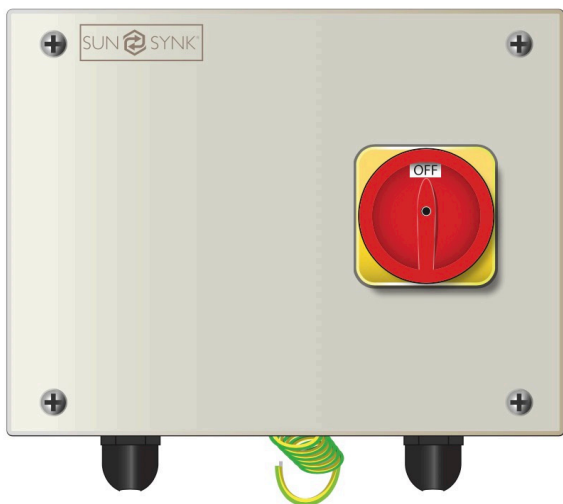


GRID

GEN PORT LOAD



4.7.1. Recommended AC Surge Protector



4.8. PV Connection

Before connecting to PV modules, please install a separate DC circuit breaker between the inverter and PV modules. It is very important for system safety and efficient operation to use appropriate cable for PV module connection. To reduce the risk of injury, please use the proper recommended cable size as below.

Model	Wire Size	Cable (mm ²)
8kW	12AWG	4



CAUTION

Do not connect any PV modules with possible current leakage to the inverter to avoid any malfunction. For example, grounded PV modules will cause current leakage to the inverter. When using PV modules, please ensure the PV+ & PV- of solar panel is not connected to the system ground bar.

It is requested to use a PV junction box with surge protection. Otherwise, it will cause damage to the inverter when lightning occurs on PV modules.

4.8.1. PV module selection

When selecting proper PV modules, please be sure to consider below parameters:

1. PV modules' Open circuit Voltage (Voc) does not exceed the max. PV array open circuit voltage of the inverter.
2. PV modules' Open circuit Voltage (Voc) should be higher than min. start voltage.
3. The PV modules connected to this inverter shall be Class A rating certified according to IEC 61730.

Model	8kW
PV Input Voltage	370V (125V~500V)
PV Array MPPT Voltage Range	150V-425V
No. of MPP Trackers	2
No. of Strings per MPP Tracker	2+2

4.8.2. PV module wiring

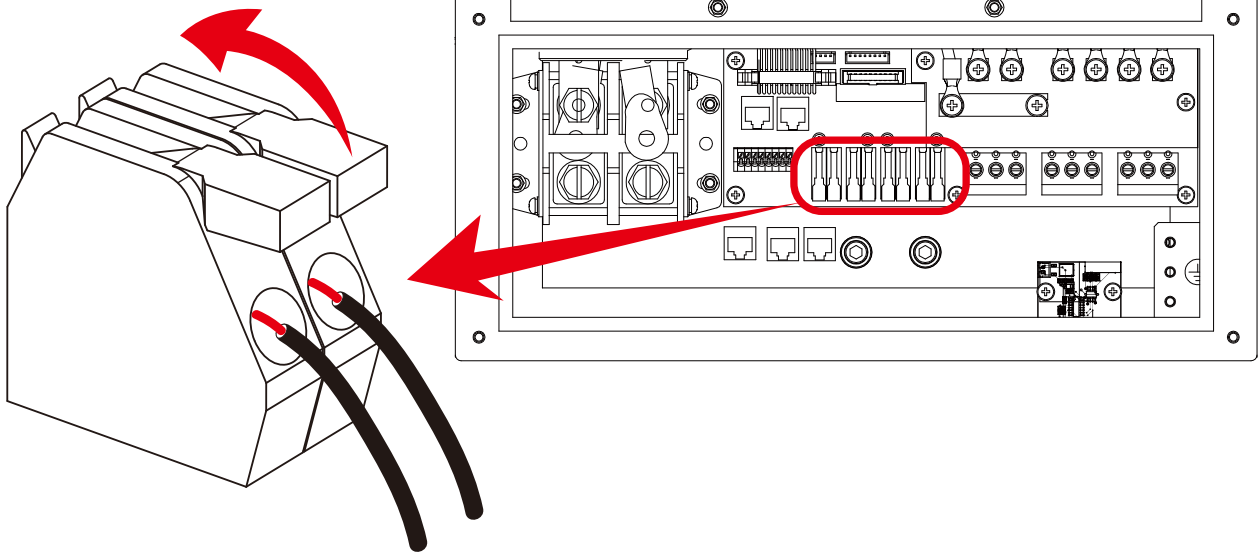
1. Remove the insulation sleeve 10 mm for positive and negative conductors.
2. Suggest putting bootlace ferrules on the end of positive and negative wires with a proper crimping tool.
3. Check the correct polarity of the wire connection from PV modules and PV input connectors. Then, connect the positive pole (+) of the connection wire to the positive pole (+) of the PV input connector.
4. Connect the negative pole (-) of the connection wire to the negative pole (-) of the PV input connector. Close the switch and make sure the wires are tightly fixed.



WARNING

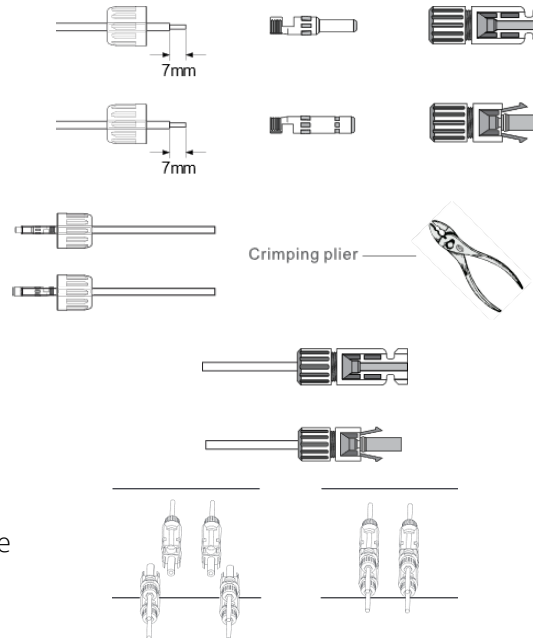
Please do not connect the PV array's positive and negative poles to the ground. This can seriously damage the inverter.

Before connecting the inverter, please make sure the PV array open-circuit voltage is within the maximum limit of the inverter.

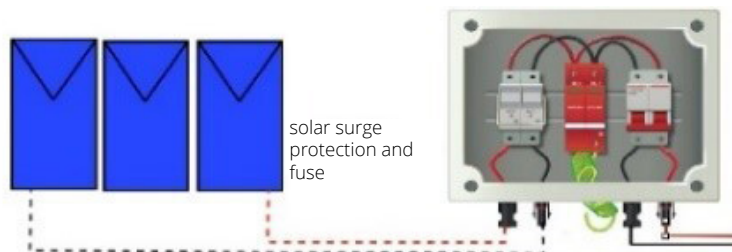


The correct steps in assembling the DC connector are explained below:

1. Strip 7mm of the plastic coating off the DC wire and disassemble the connector cap nut.
2. Crimp metal terminals with crimping pliers.
3. Insert the contact pin into the connector housing until it locks into place. Then screw the cap nut onto the connector housing. Torque to 2.5-3 N.m.
4. Finally, insert the DC connector into the positive and negative input of the inverter.



4.8.3. PV Protection

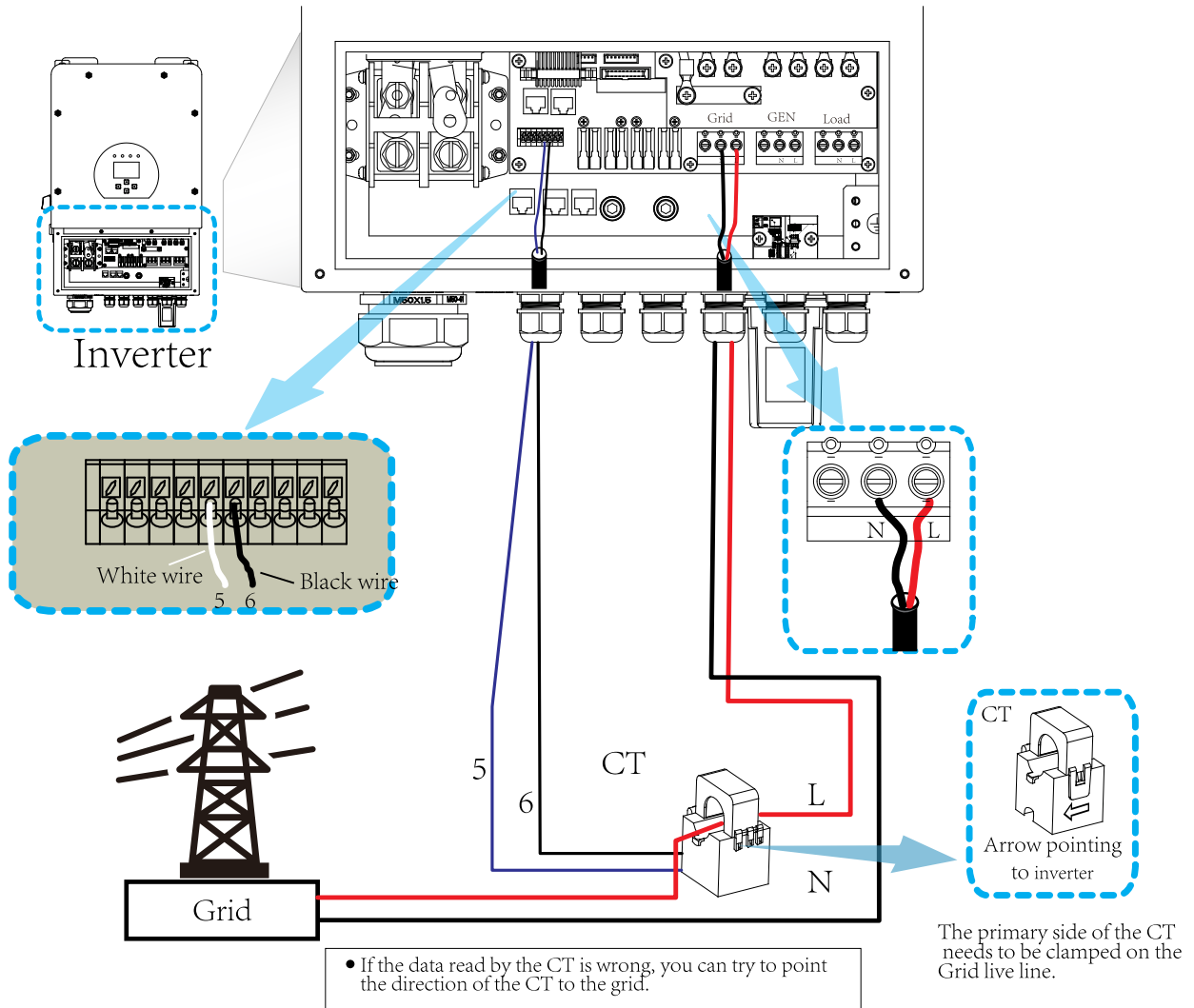


4.9. Installing the CT Coil

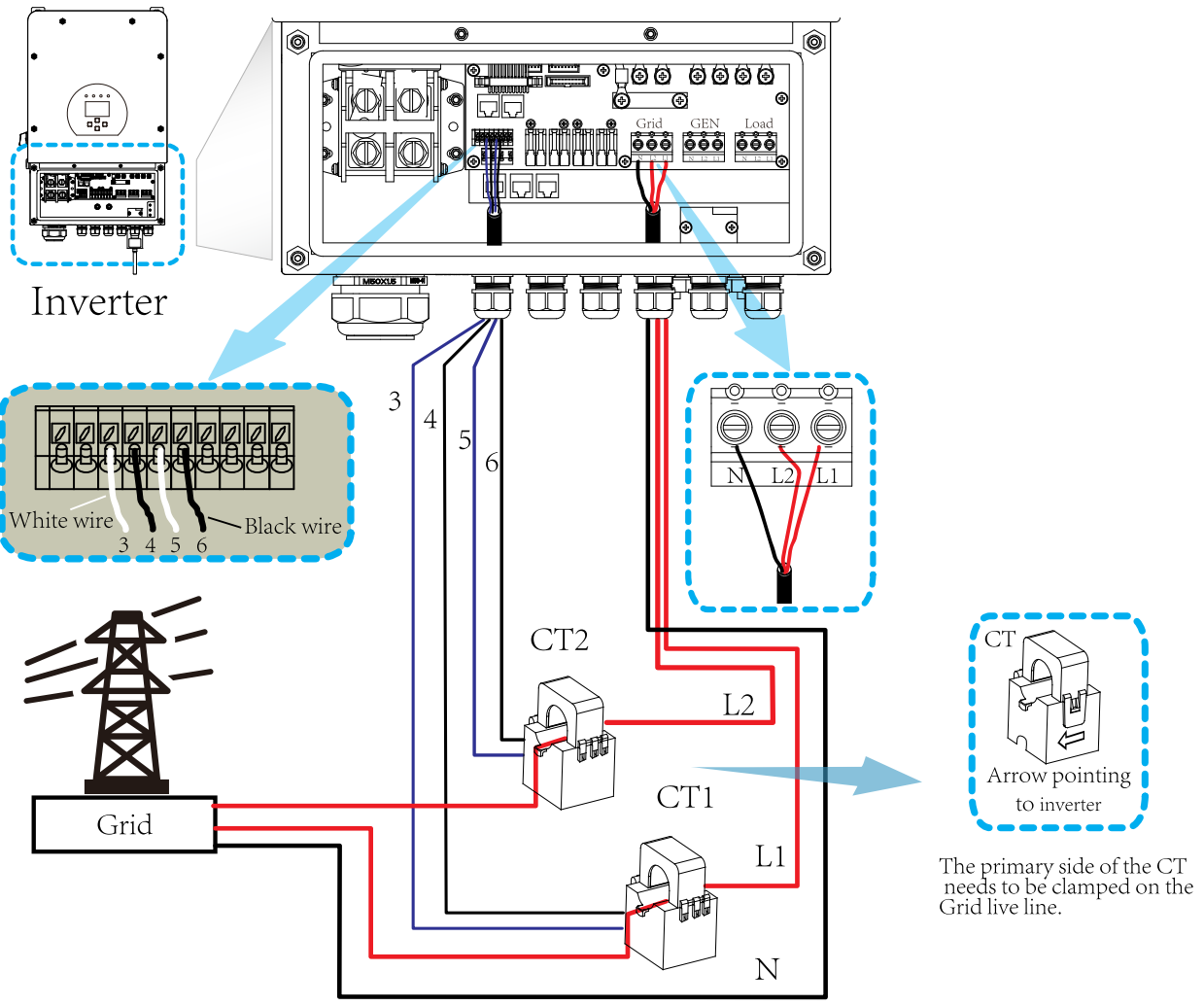
The CT coil is one of the most important parts of the Sunsynk Parity inverter. This device reduces the power of the inverter to prevent feeding power to the grid. This feature is also known as “Zero Export”.

1. Fit the coil (sensor) around the live cable on the main fuse feeding the building and run the cable back to the inverter. If using an external meter, you can extend the cable for more than 10 metres. Please consult the meter manual on distance.
2. Connect the other end of the CT coil to the inverter terminals marked as CT coil.

(Region:EU)



(Region:US)



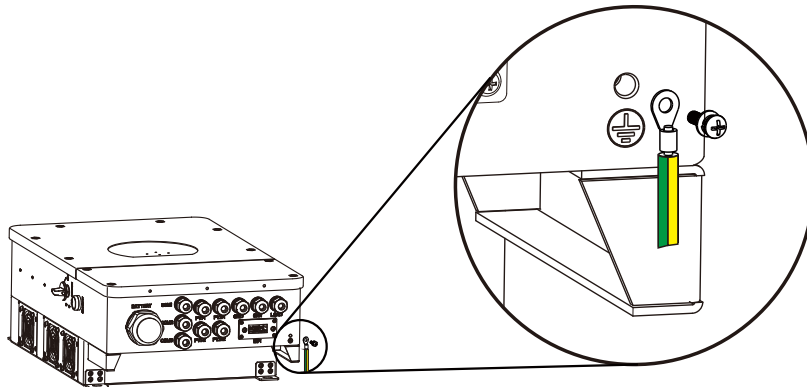
• If the data read by the CT is wrong, you can try to point the direction of the CT to the grid.

0 Watts 0% (SOC) 0.00 Volts 0.00 Amps 0.0 C	0 Watts 0 Hz 0 Volts 0.0 Amps CT: 0 Watts LD: 0 Watts	0 Watts 0 Volts 0.0 Amps
Battery	Grid Power	Solar Power 1
0 Watts 50.0 Hz 0 Volts 0.00 Amps	0 Watts 0 Volts	0 Watts 0 Volts 0.0 Amps
Inverter Power	Load Power	Solar Power 2

If the CT coil is fitted in the wrong way then this variable will have negative instead of positive values when the power is flowing into the house/inverter. Also, the inverter export limiting function will not work properly.

4.10. Earth Connection (MANDATORY)

An Earth Cable shall be connected to the earth plate on the grid size in order to prevent electric shock if the original protective conductor fails.



All neutrals can be linked together to maintain the neutral bond. When a Neutral Earth bond is required for an 'Off-grid' operation, then it has to be removed on 'Grid-Tied' operation.

If an Earth Bond is required between neutral and earth and your system is a hybrid system, then you can have a permanent earth wire since this can cause faults with an RCD before the inverter.

Since the inverter is a true hybrid, then the bond must only be made when the inverter is operating in Islanding Mode. To accommodate this, Sunsynk provides an AC output, which is connected to the A/T/S connections whenever the inverter is running on Island Mode. Therefore, you can simply connect the coil of an AC relay to the ATS 240 connections. Next, you need to select Signal Island Mode on the battery charge menu (click on the gear icon -> battery icon), as shown in the figure below.

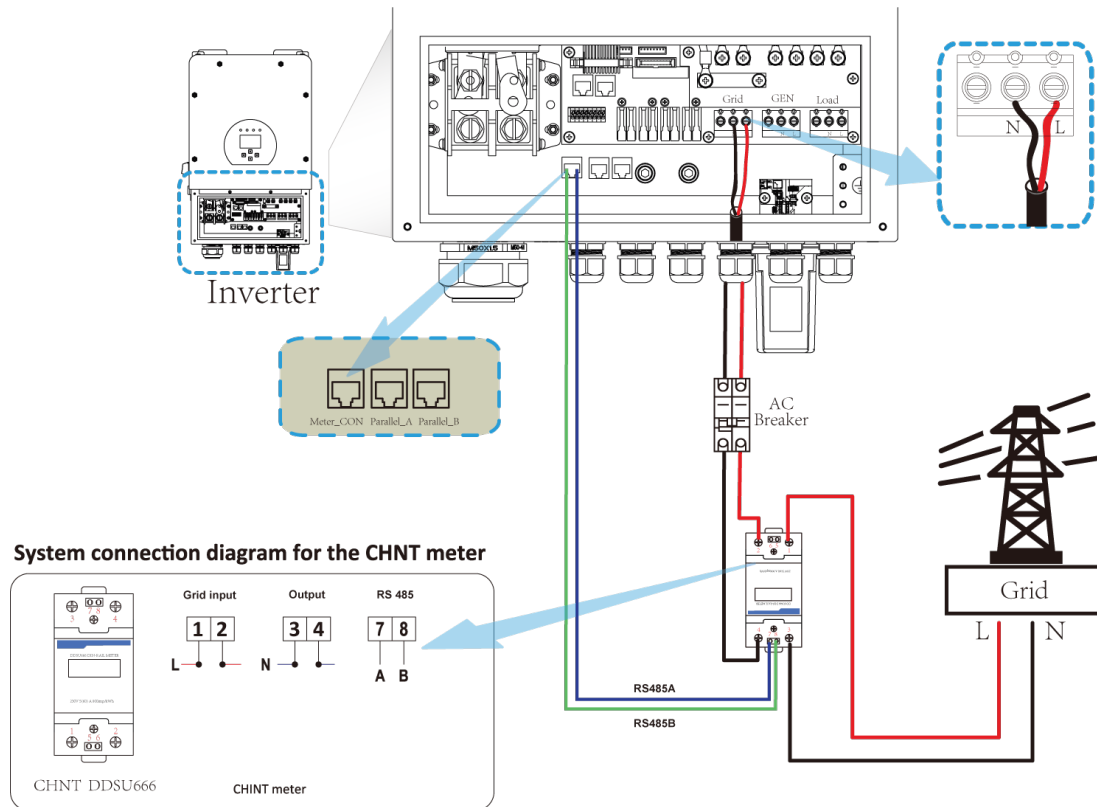
Battery Setup			Help
Batt type	Batt charge	Shut Down	
Amps	<input type="text" value="0A"/>	<input type="text" value="0A"/>	Float V <input type="text" value="0V"/>
<input type="checkbox"/> Gen Charge	<input type="checkbox"/> Grid Charge		Absorption V <input type="text" value="0V"/>
<input type="checkbox"/> Gen Signal	<input type="checkbox"/> Grid Signal		Equalization V <input type="text" value="0V"/>
<input checked="" type="checkbox"/> Signal ISLAND MODE			<input type="text" value="0 days"/>
<input type="checkbox"/> Gen Force			<input type="text" value="0.0 hours"/>
		<input type="button" value="Cancel"/>	<input type="button" value="OK"/>

PLEASE NOTE

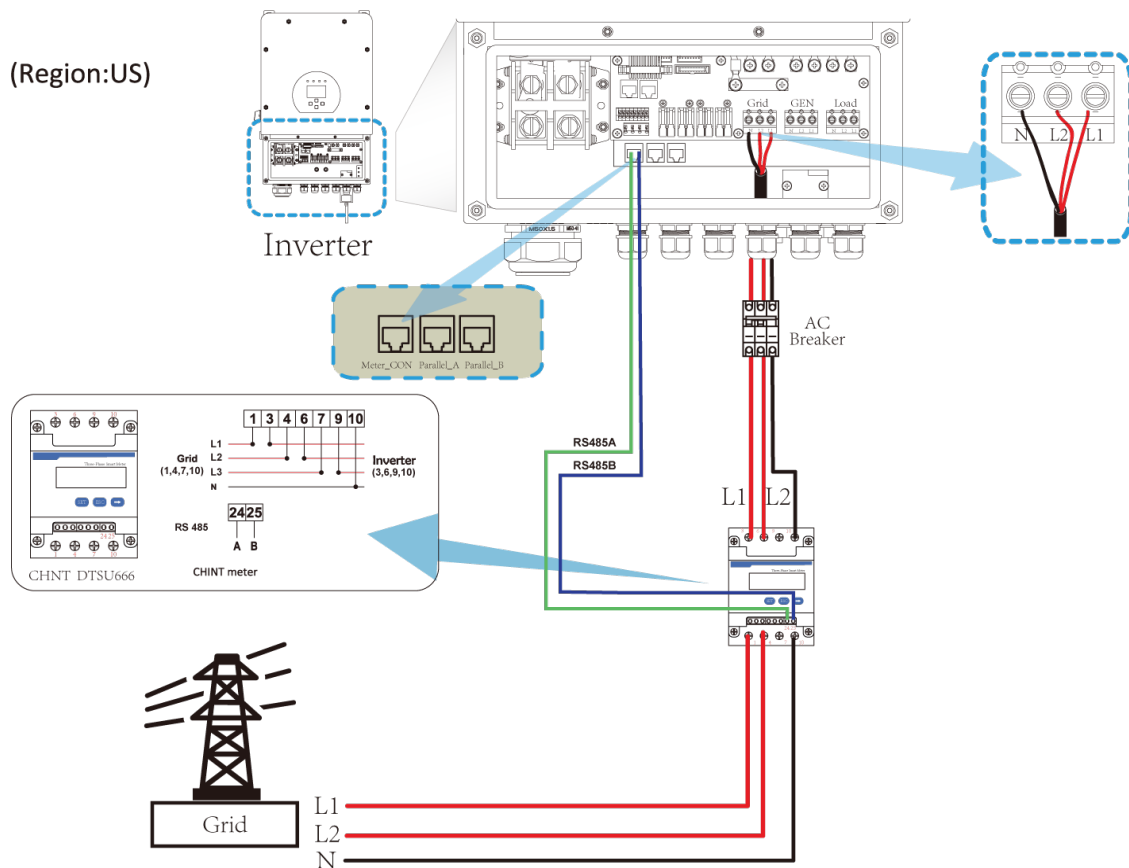
The grid power may still be present, but the inverter is not draining power from it since the unit is working in 'Island Mode'.

4.11. Meter Connection

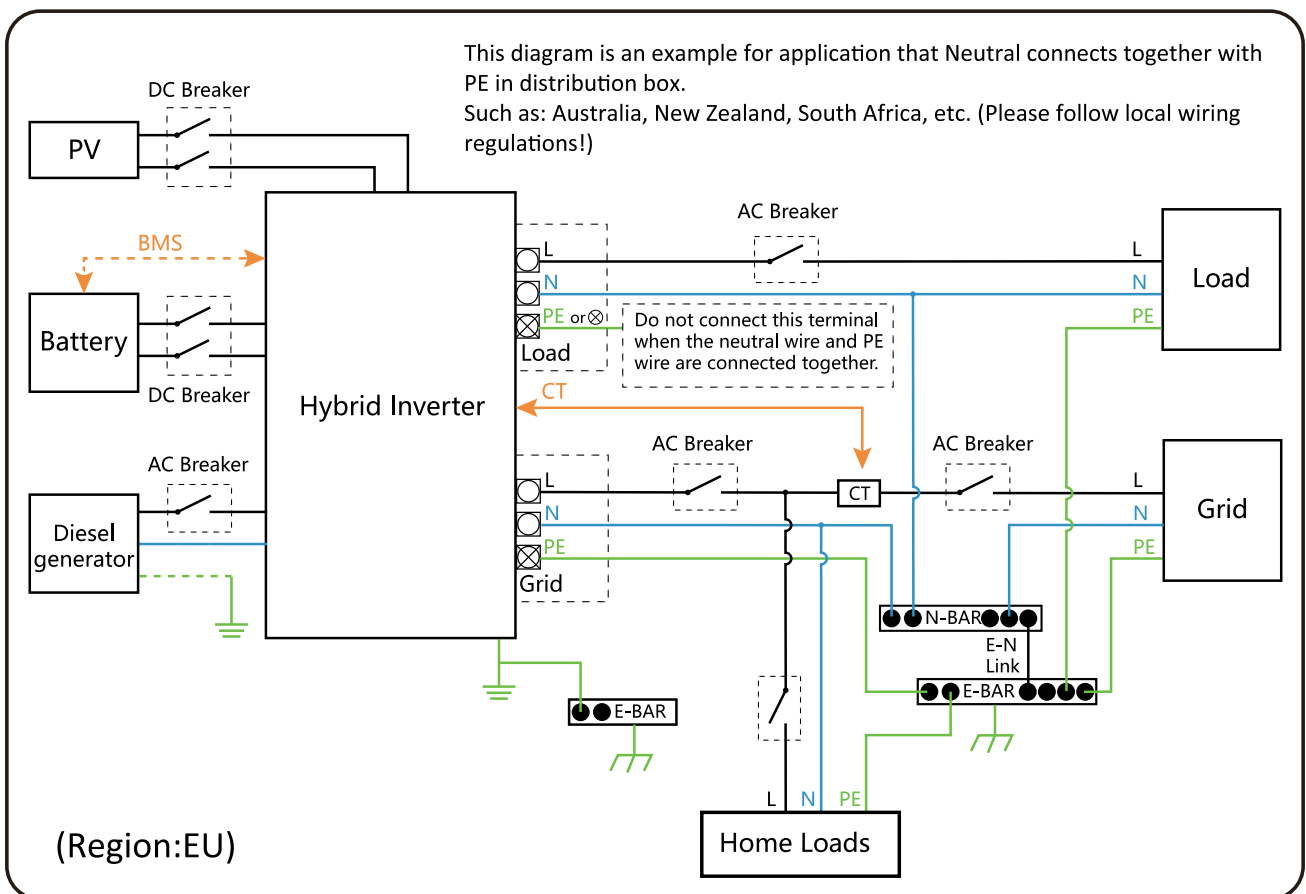
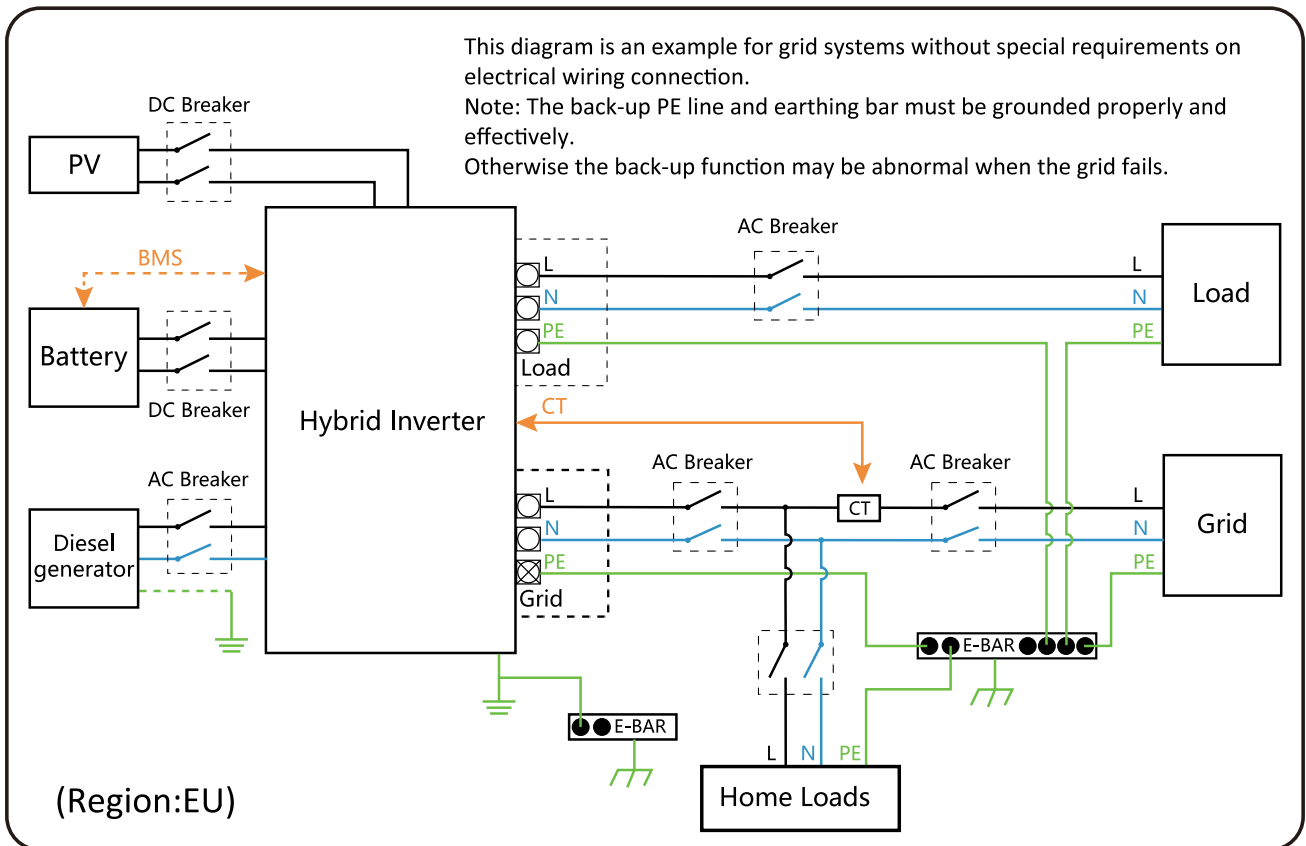
4.11.1. System Connection for the CHNT Meter - EU



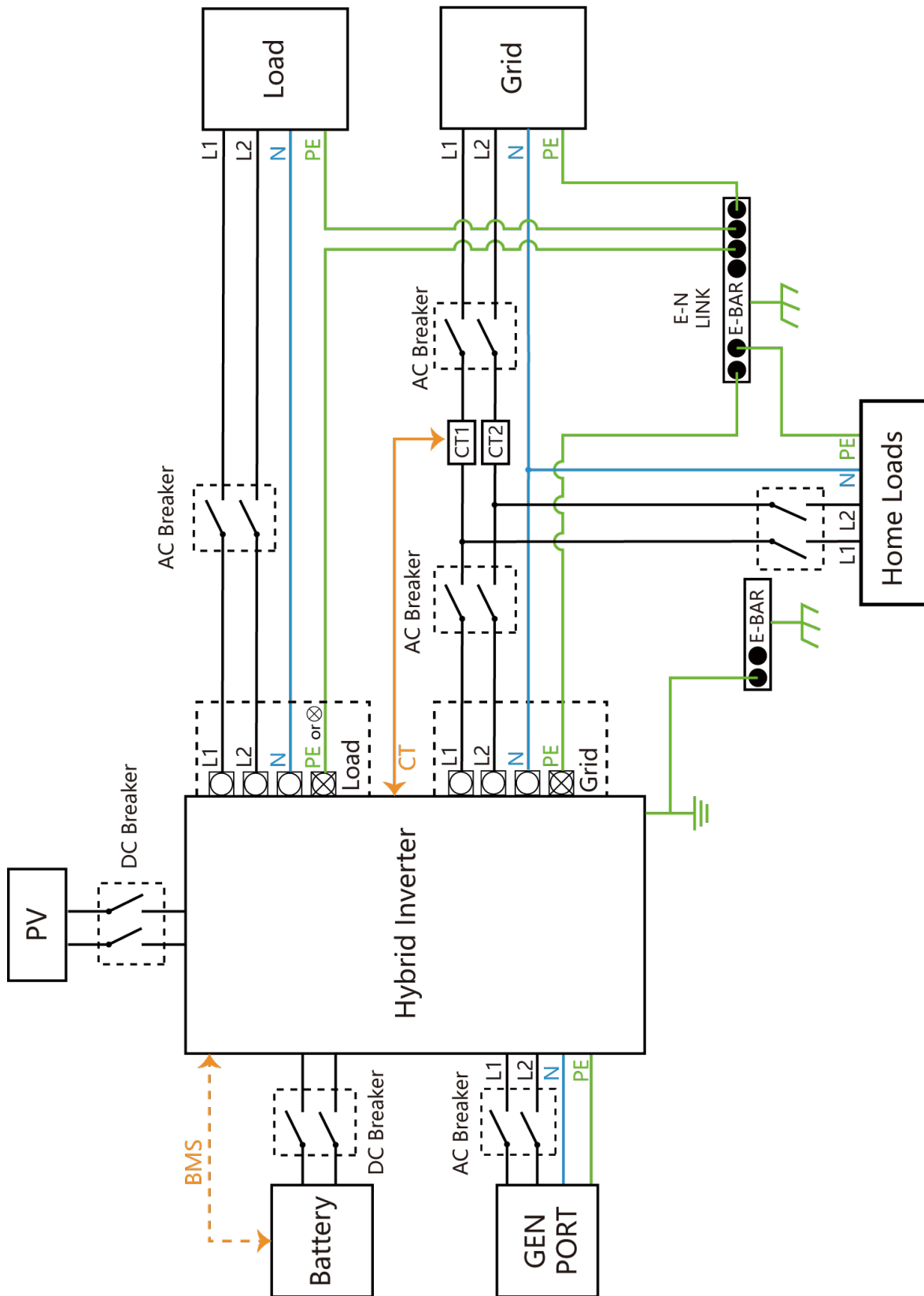
4.11.2. System Connection for the CHNT Meter - US



4.12. Wiring System for Inverter



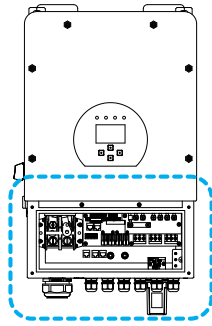
(Region:US)



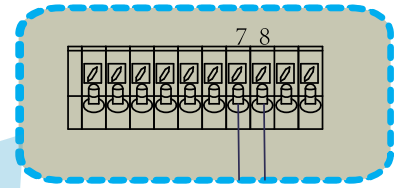
4.13. Typical Application Diagram of Diesel Generator

(Region:EU)

— CAN — L wire — N wire — PE wire

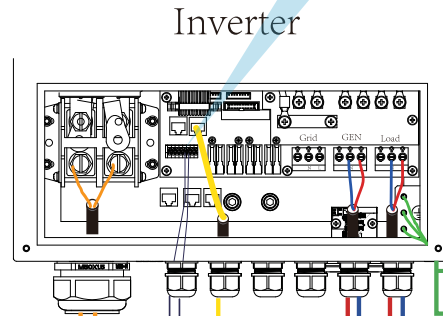


Inverter

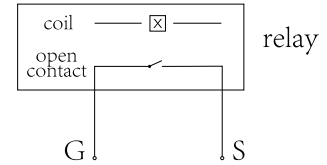


G-start (7,8): dry contact signal for startup the diesel generator.

- ① DC Breaker for battery
SUN 8K-SG: 250A DC breaker
- ② AC Breaker for gen port
SUN 8K-SG: 63A AC breaker
- ③ AC Breaker for backup load port
SUN 8K-SG: 63A AC breaker



Inverter

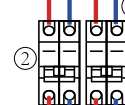


GS (diesel generator startup signal)

Ground

① DC Breaker

Remotely control signal line

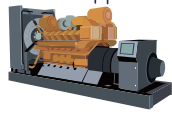


②

③



Battery pack



Generator

PE N L

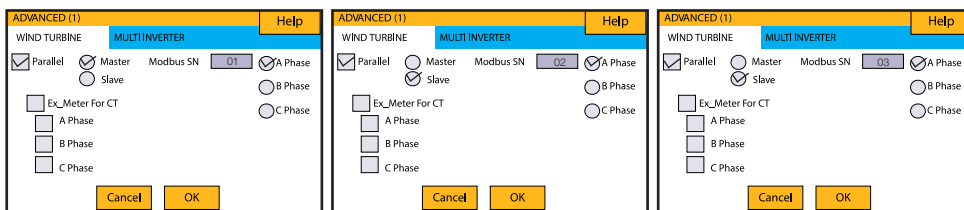
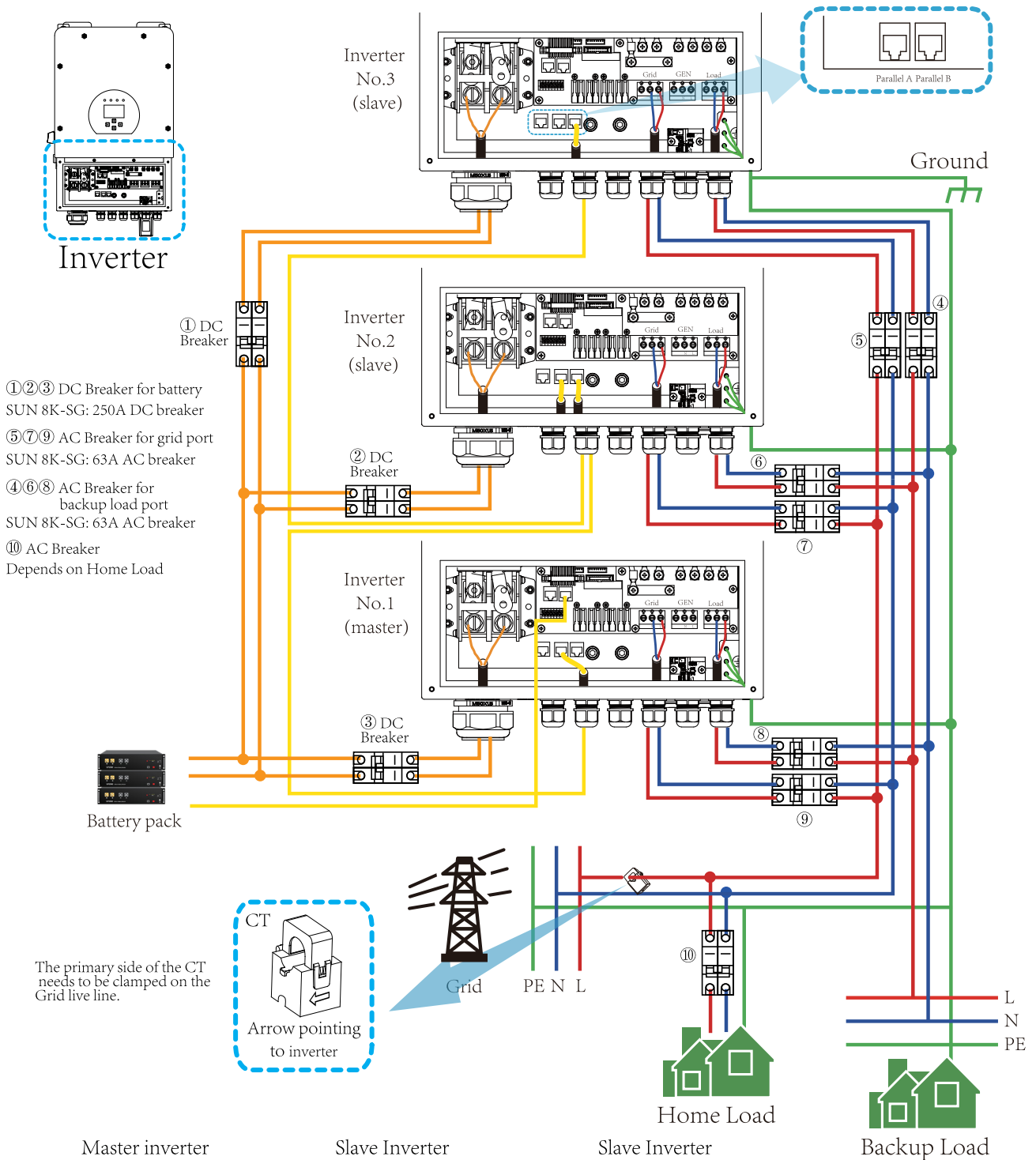


Backup Load

4.14. Single-Phase (230Vac) Parallel Connection Diagram

(Region:EU)

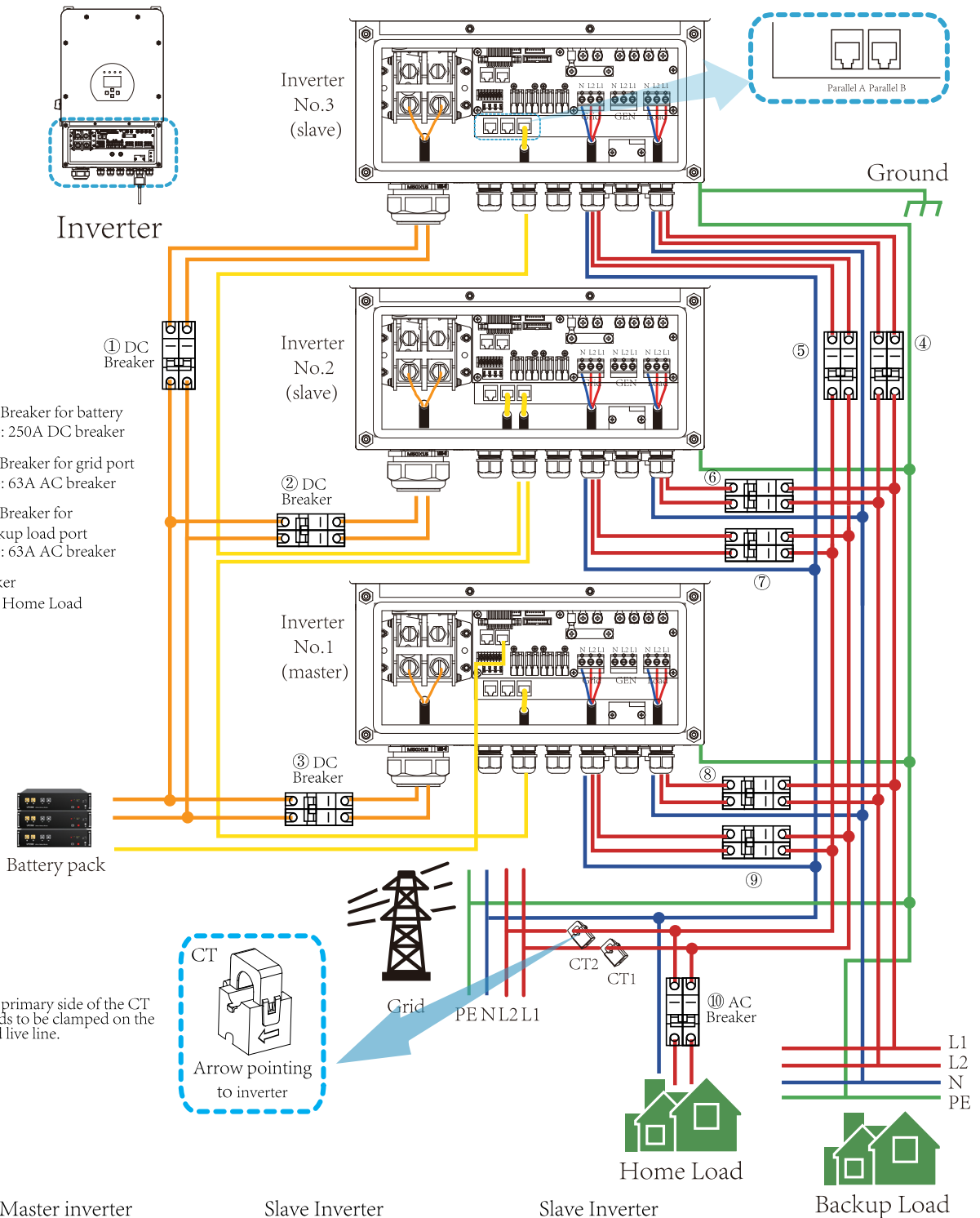
— CAN — L wire — N wire — PE wire



4.15. Split-Phase (120/240Vac) Parallel Connection Diagram

(Region:US)

— CAN — L wire — N wire — PE wire



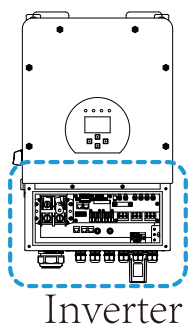
- ①②③ DC Breaker for battery
SUN 8K-SG: 250A DC breaker
- ⑤⑦⑨ AC Breaker for grid port
SUN 8K-SG: 63A AC breaker
- ④⑥⑧ AC Breaker for
backup load port
SUN 8K-SG: 63A AC breaker
- ⑩ AC Breaker
Depends on Home Load

The primary side of the CT needs to be clamped on the Grid live line.

Master inverter	Slave Inverter	Slave Inverter
<p>ADVANCED (1) MULTI INVERTER Help</p> <p>WIND TURBINE</p> <p><input checked="" type="checkbox"/> Parallel <input checked="" type="radio"/> Master Modbus SN 01 <input checked="" type="radio"/> A Phase</p> <p><input type="radio"/> Slave <input type="radio"/> B Phase <input type="radio"/> C Phase</p> <p><input type="checkbox"/> Ex_Meter For CT</p> <p><input type="checkbox"/> A Phase</p> <p><input type="checkbox"/> B Phase</p> <p><input type="checkbox"/> C Phase</p> <p>Cancel OK</p>	<p>ADVANCED (1) MULTI INVERTER Help</p> <p>WIND TURBINE</p> <p><input checked="" type="checkbox"/> Parallel <input type="radio"/> Master Modbus SN 02 <input checked="" type="radio"/> A Phase</p> <p><input type="radio"/> Slave <input type="radio"/> B Phase <input type="radio"/> C Phase</p> <p><input type="checkbox"/> Ex_Meter For CT</p> <p><input type="checkbox"/> A Phase</p> <p><input type="checkbox"/> B Phase</p> <p><input type="checkbox"/> C Phase</p> <p>Cancel OK</p>	<p>ADVANCED (1) MULTI INVERTER Help</p> <p>WIND TURBINE</p> <p><input checked="" type="checkbox"/> Parallel <input type="radio"/> Master Modbus SN 03 <input checked="" type="radio"/> A Phase</p> <p><input type="radio"/> Slave <input type="radio"/> B Phase <input type="radio"/> C Phase</p> <p><input type="checkbox"/> Ex_Meter For CT</p> <p><input type="checkbox"/> A Phase</p> <p><input type="checkbox"/> B Phase</p> <p><input type="checkbox"/> C Phase</p> <p>Cancel OK</p>

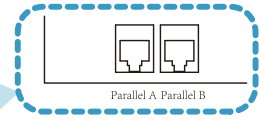
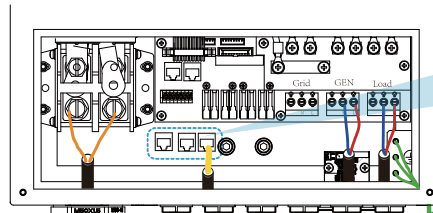
(Region:EU)

— CAN — L wire — N wire — PE wire



Inverter

Inverter No.3 (slave)

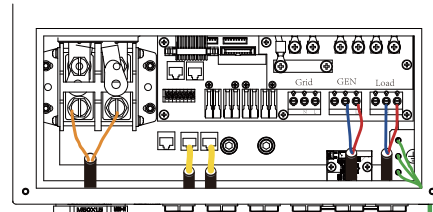


Ground

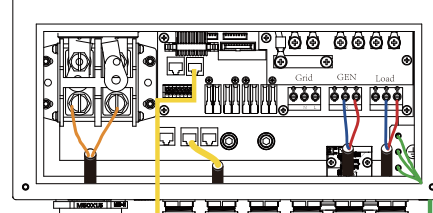
① DC Breaker



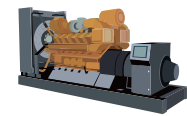
Inverter No.2 (slave)



② DC Breaker



③ DC Breaker



Generator

PE N L

L
N
PE



Backup Load

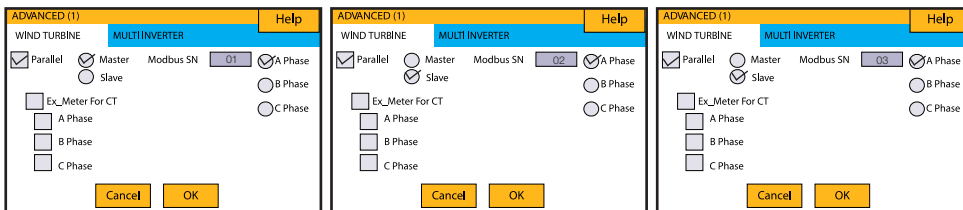
- ①②③ DC Breaker for battery
SUN 8K-SG: 250A DC breaker
- ⑤⑦⑨ AC Breaker for GEN port
SUN 8K-SG: 63A AC breaker
- ④⑥⑧ AC Breaker for
backup load port
SUN 8K-SG: 63A AC breaker

Battery pack

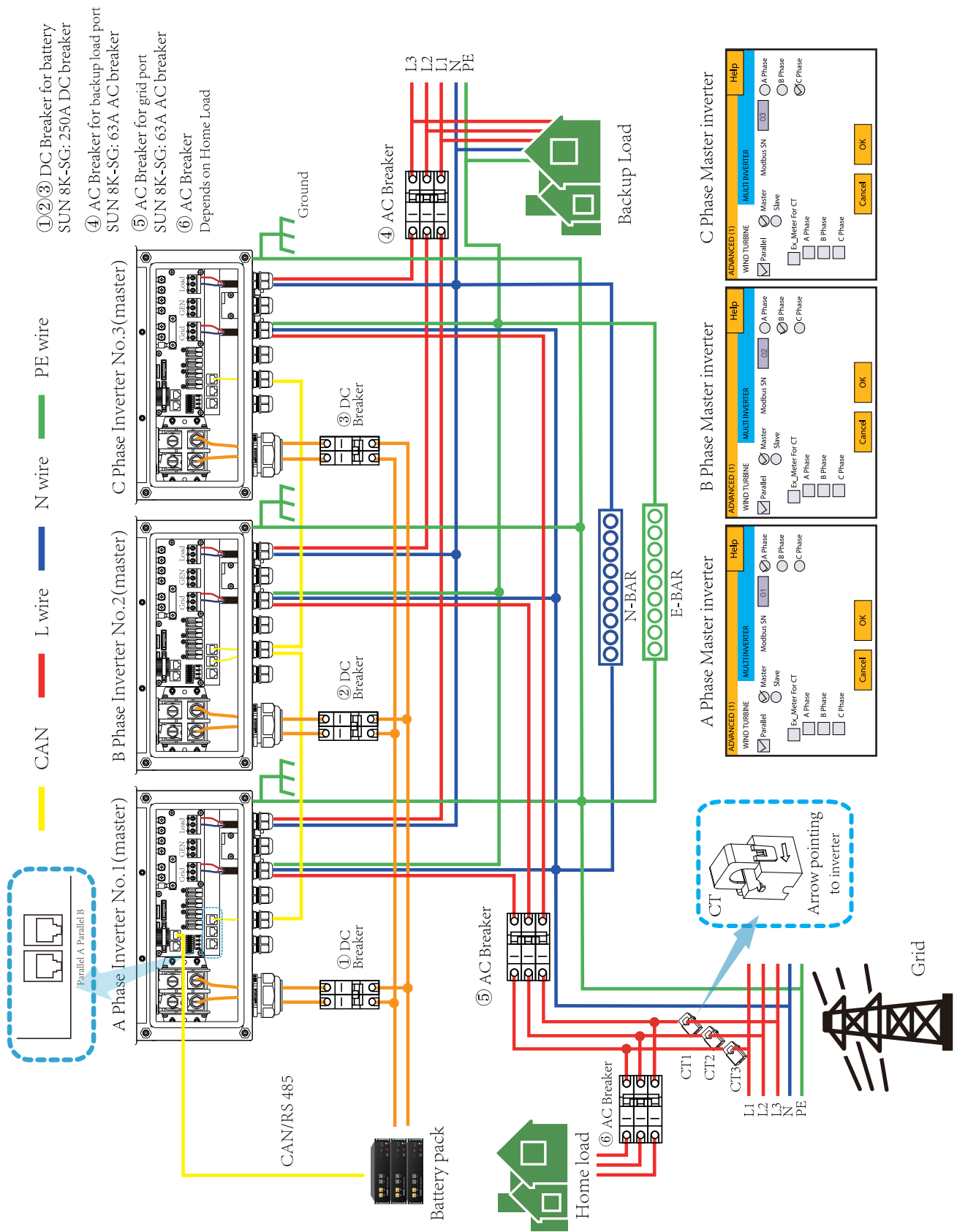
Master inverter

Slave Inverter

Slave Inverter

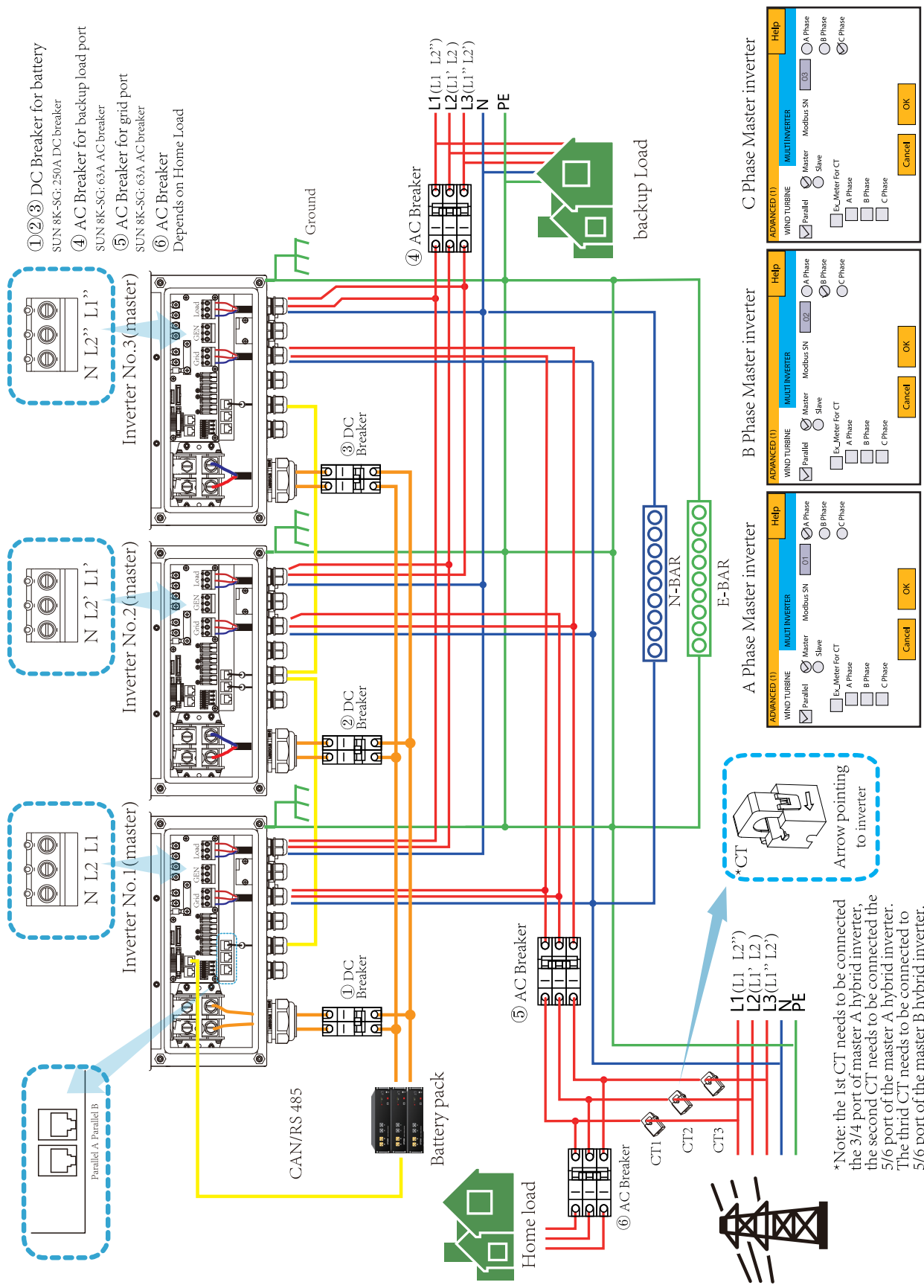


4.16. Three-Phase (230/400Vac) Parallel Connection

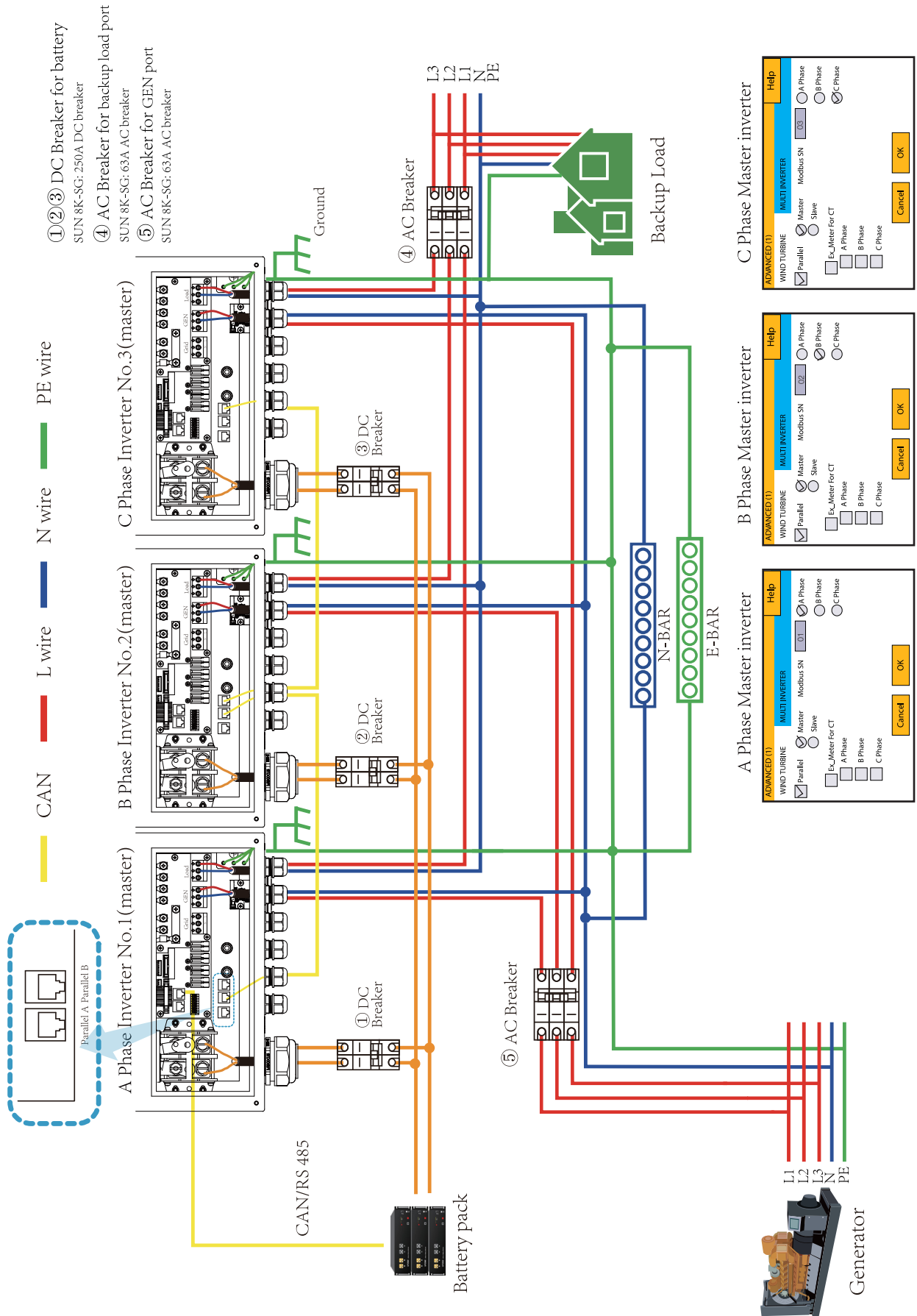


4.17. Three-Phase (120/208Vac) Parallel Connection

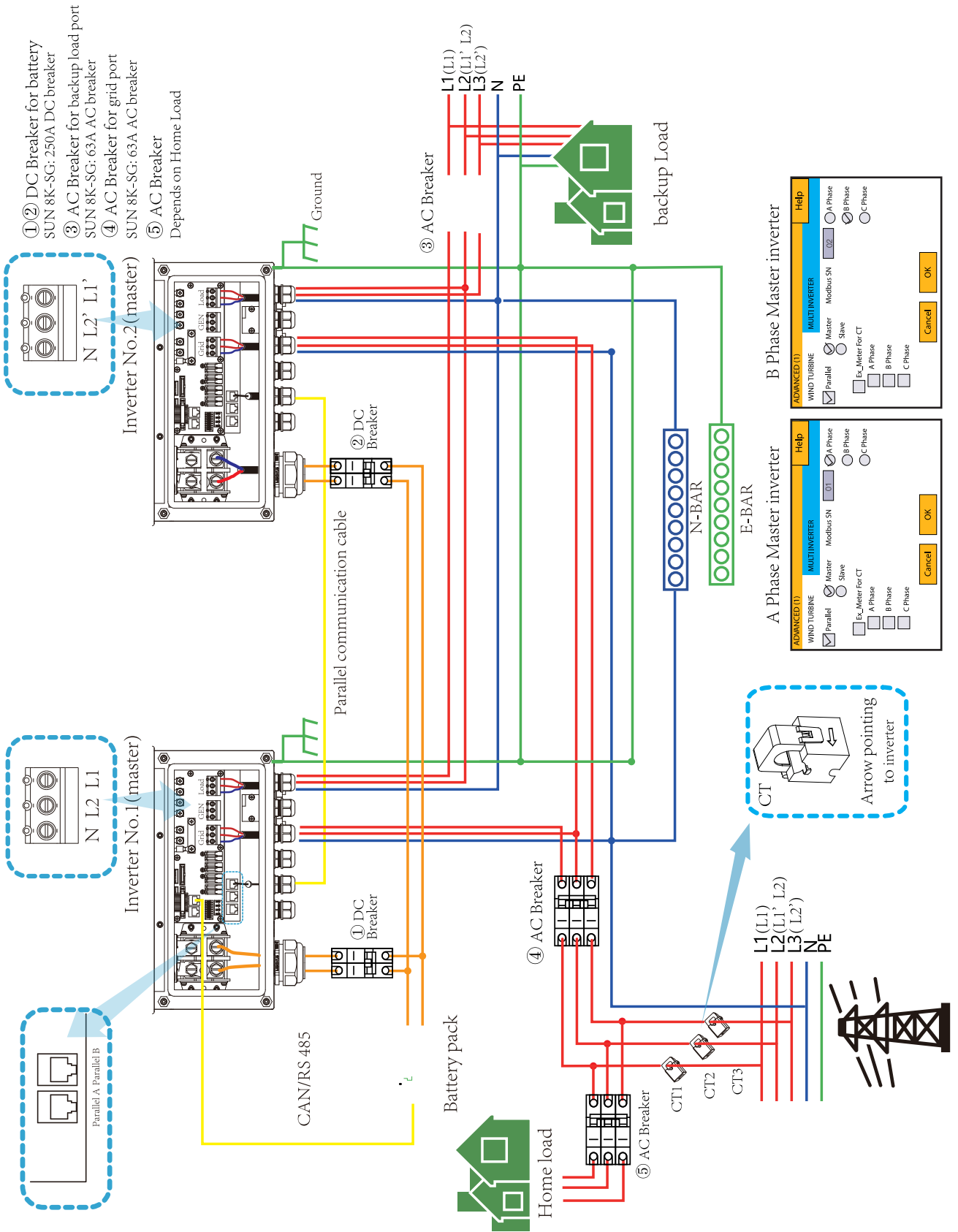
4.17.1. Connected to the Grid



4.17.2. Connected to a Generator



4.18. Three-Phase (120/208Vac) PCs Parallel Connection

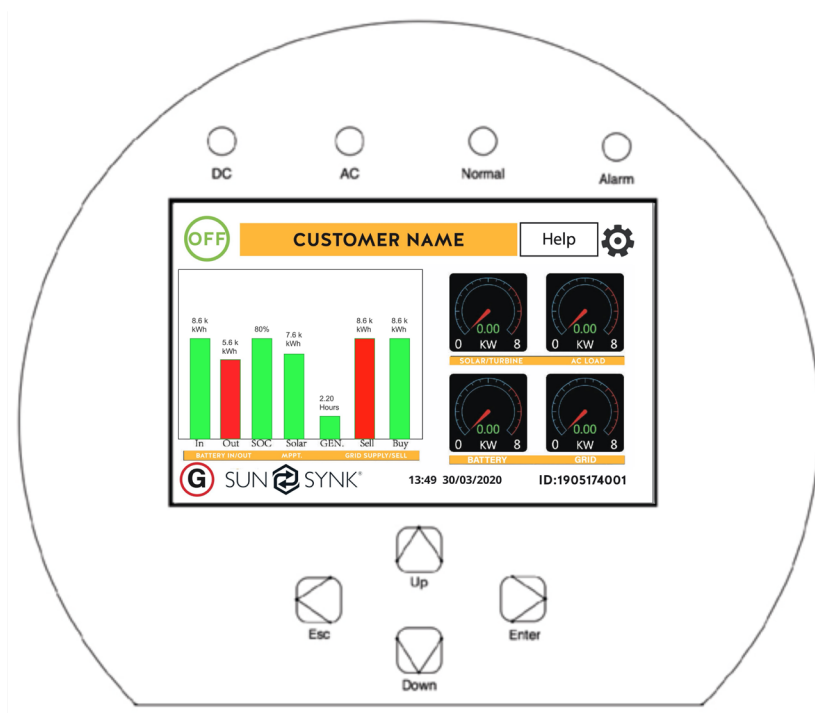


5. OPERATION

5.1. Switching ON/OFF

Once the inverter has been correctly installed and the batteries have been connected, press the ON/OFF button (located on the left side of the case) to activate the system. When the system is connected without a battery but connected with either PV or grid and the ON/OFF button is switched off, the LCD will still illuminate (display will show off). In this condition, when switching on the ON/OFF button and selecting 'No Battery', the system can still work.

5.2. Display



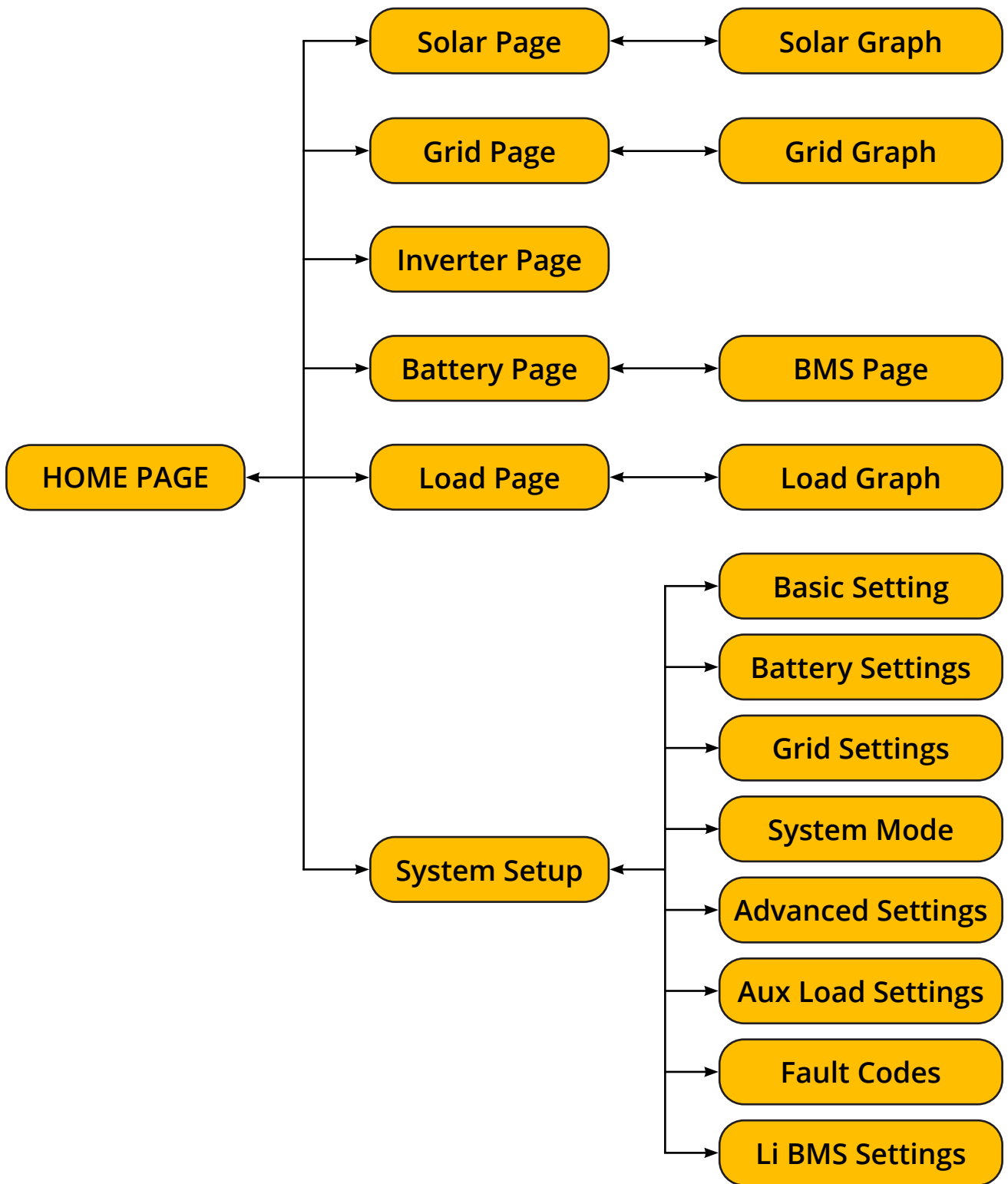
5.2.1. LED indicators

LED indicator		Meaning
DC	Green LED solid light	PV connection normal
AC	Green LED solid light	Grid connection normal
Normal	Green LED solid light	Inverter functioning normally
Alarm	Red LED solid light	Fault

5.2.2. Function buttons

Function Key	Description
Esc	To exit the previous mode
Up	Increase the value of a setting
Down	Decrease the value of a setting
Enter	Confirm setting change (If not pressed each time the setting will not be saved)

5.3. LCD operation flow chart



5.4. Home page

Press the Esc button any page to access the home page:

1. Customer name
 2. Access the settings menu page
 3. Access solar page
 4. Access load page
 5. Access battery page
 6. Access grid page
 7. Access system flow page
 8. Access fault code displays.

The icon (8) indicates that the system is in Normal operation. If it turns into "comm./F01~F64", the inverter has communication errors or other errors, and the error message will display under this icon (F01-F64 errors, detail error info can be viewed in the System Alarms menu).

What this page displays:

- Total daily power into the battery (kWh).
- Total daily power out of the battery (kWh).
- SOC (State of charge of the battery) (%).
- Total daily solar power produced in (kWh).
- Total hourly usage of the generator (Time).
- Total daily power sold to the grid (kWh).
- Total daily power bought from the grid (kWh).
- Real-time solar power in (kW).
- Real-time load power in (kW).
- Real-time battery charge power in (kW).
- Real-time grid power in (kW).
- Serial number.
- Time date.
- Access the status page.
- Access the fault code displays.

5.5. Status Page

To access the Status page, click on the BATTERY or AC LOAD dial on the Home page.

0 Watts 0% (SOC) 0.00 Volts 0.00 Amps 0.0 C	0 Watts 0 Hz 0 Volts 0.0 Amps CT: 0 Watts LD: 0 Watts	0 Watts 0 Volts 0.0 Amps
Battery	Grid Power	Solar Power 1
0 Watts 50.0 Hz 0 Volts 0.00 Amps	0 Watts 0 Volts	0 Watts 0 Volts 0.0 Amps
Inverter Power	Load Power	Solar Power 2

What this page displays:

- Total solar power produced.
- MPPT 1 power/voltage/current.
- MPPT 2 power/voltage/current.
- Grid power.
- Grid frequency.
- Grid voltage.
- Grid current.
- Inverter power.
- Inverter frequency.
- Inverter voltage.
- Inverter current.
- Load power.
- Load voltage.
- Battery power charge/discharge.
- Battery SOC.
- Battery voltage.
- Battery current.
- Battery temperature.

Solar Column: Shows total PV (Solar) power, voltage and current for each of the two MPPT.

Grid Column: Shows grid total power, frequency, voltage, and current. When selling power to the grid, the power is negative. When consuming from the grid, the power is positive. If the sign of the grid and HM (home) powers are not the same when the PV is disconnected and the inverter is only taking energy from the grid and using the CT connected to Limit-2, then please reverse the polarity of the CT coil. Important: See Section 'Connecting the CT coil'.

Inverter Column: Showing inverter total power, frequency, L1, L2, voltage, current, and power.

Load Column: Showing total load power, load voltage, and power on L1 and L2.

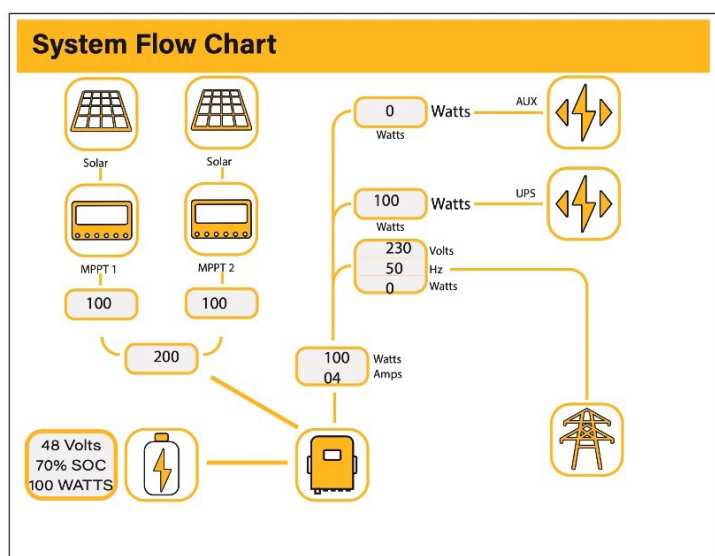
Battery Column: Shows total power from the battery, battery SOC, battery voltage, battery current (negative means charge, positive means discharge) battery temperature (shows zero if the battery temperature sensor is not connected). DC transformer temperature and AC heatsink temperature (When the temperature reaches 90°C, it will display in red, and the performance of the inverter will start deteriorating when it reaches 110°C. Subsequently, the inverter will shut down to allow it to cool and reduce its temperature.

5.6. System Flow Page

Access by clicking on the bar chart on the Home Page.

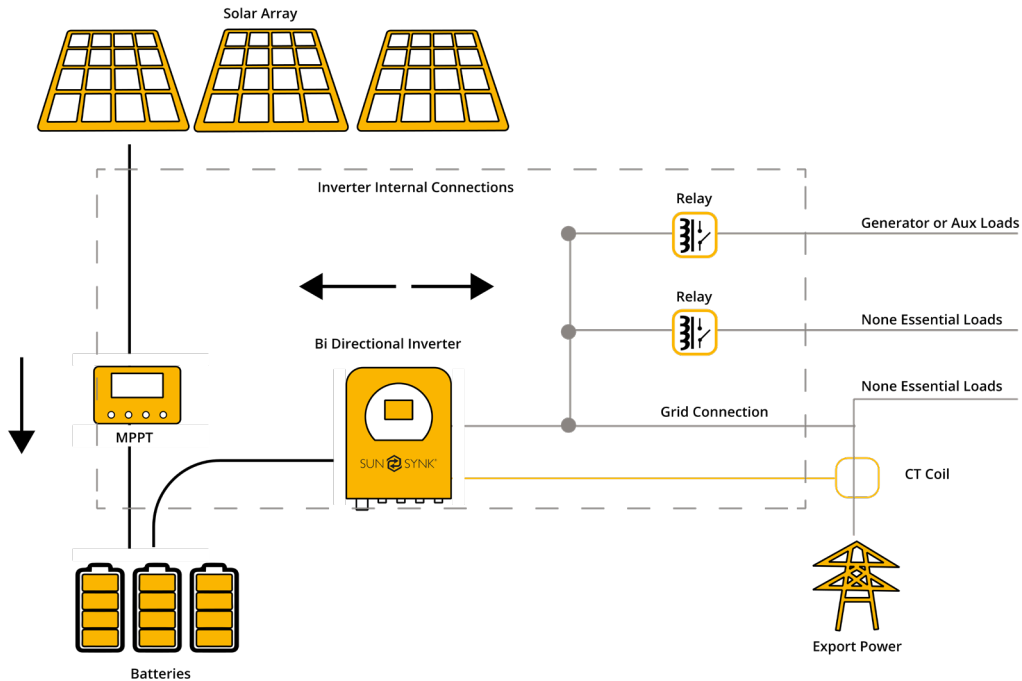
To better understand the functioning of your system, take a look at the figure at right:

1. The PV modules charge the batteries.
2. When the batteries reach a specific level (programmable), the battery power is fed into the inverter.
3. The inverter can then supply power to the grid (export or no export), load, and auxiliary or smart load.
4. CT coil controls the export power.



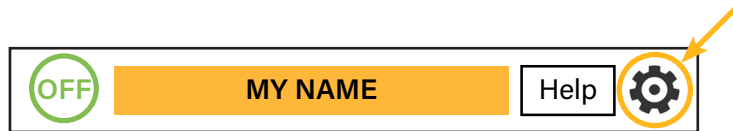
What this page displays:

- The system flow.
- MPPTs power.
- Battery status.
- Power distribution to load or grid.



5.7. Setup Page

To access Settings, click on the gear icon on the right top of the navigation menu.



Settings SUN SYNK 03/03/2023 15:35:13

BASIC	BATTERY	GRID	SYSTEM MODE
ADVANCE	AUX LOAD	FAULT CODES	LI BMS

ID:2208036022 F COMM: E42A - MCU:3382-1515

What this page displays:

- Serial number.
- Software version.
- Time, Date, and MCU.

What you can do from this page:

- Access the Basic Setup Page (press the BASIC icon).
- Access the Battery Setup Page (press the BATTERY icon).
- Access the Grid Setup Page (press the GRID icon).

- Access the real-time programmable timer/system mode (press the SYSTEM MODE icon).
- Access the advanced settings such as Paralleling and Wind Turbine (press the ADVANCE icon).
- Access the auxiliary load/smart load settings (press the AUX LOAD icon)
- Access the fault code register (press the FAULT CODES icon).
- Set up Li BMS (press the LI BMS icon).

5.8. Basic Setup

5.8.1. Set Time (Clock)

To set time, click on the BASIC icon and then on 'Time'

Basic Setup Help

Time Display Reset

Sync Year: 2018 Month: 10 Day: 24

AM/PM Hour: 01 Minute: 53 Second: 17

Cancel OK

What this page displays:

- Time.
- Date.
- AM/PM.

What you can do from this page:

- Adjust / set time.
- Adjust / set date.
- Adjust / set AM/PM.

How to set up:

- Touch the screen on the box you wish to change.
- Change the number (increase/decrease) using the UP and DOWN buttons.
- Press OK to set the changes.

5.8.2. Set Company Name / Beeper / Auto dim

To set company name click on the BASIC icon and then on 'Display'.

Basic Setup Help

Time Display Reset

Set Company Name

M Y N A M E

Cancel OK

Auto Dim Sec Beeper On/Off

English Spanish French Portuguese

What this page displays:

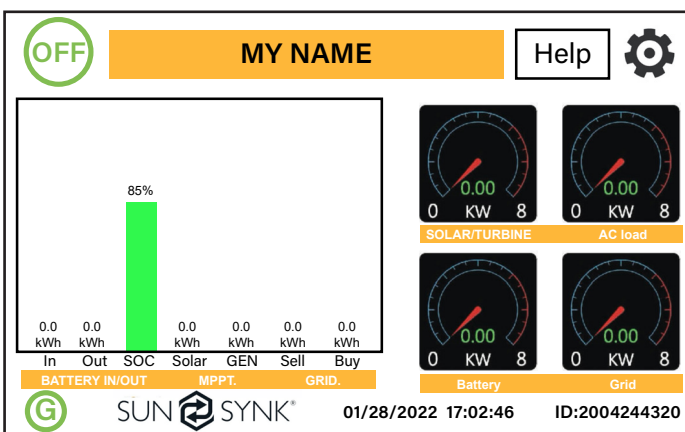
- Beeper status (ON/OFF)
- Installers names.

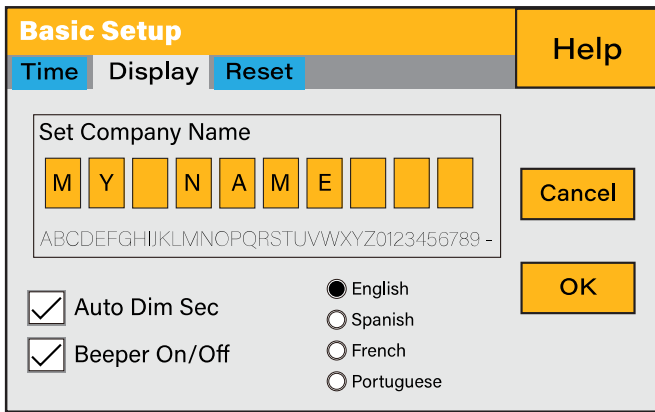
What you can do from this page:

- Set up your company name.
- Switch the beeper ON or OFF.
- Set the LCD backlight to auto dim.

How to change the name:

Change the letters in each box by moving the arrows up and down and then select OK. This will change the name on the home screen.





How to set the auto dim:

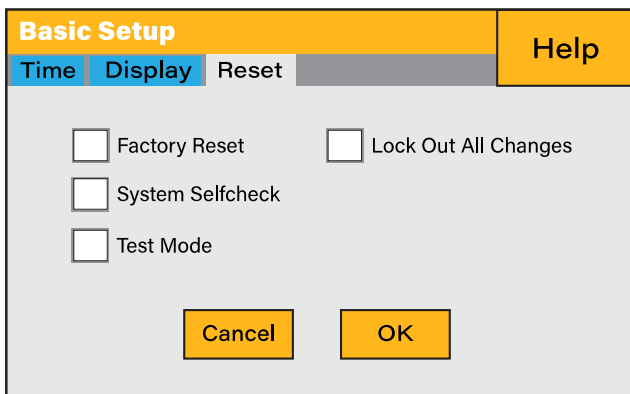
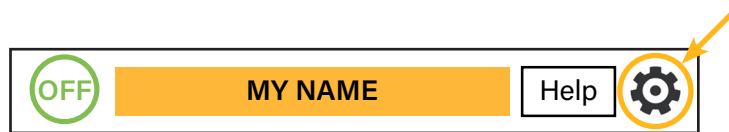
Set a number in the auto dim box to dim the LCD after a number of seconds.

How to turn the beep on or off:

Check or uncheck the beep box and the press OK to configure it as you prefer.

5.8.3. Factory Reset and Lock Code

To access the Settings, click on the gear icon on the right top of the menu.



What this page displays:

- Reset status.
- Whether the 'lock code' is used or not.

What you can do from this page:

- Reset the inverter to the factory settings.
- System diagnostics.
- Change or set the 'lock code'.

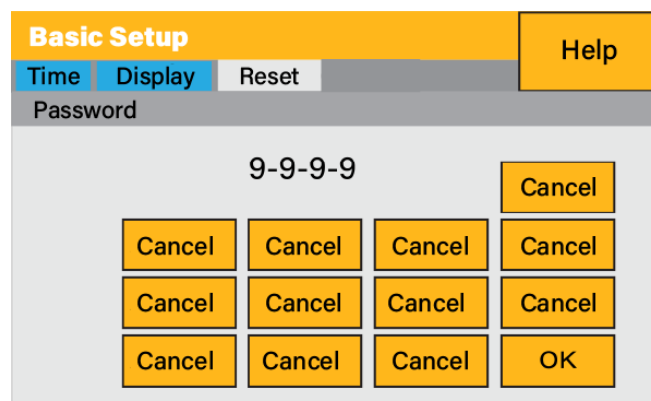
Factory Reset: Reset all parameters of the inverter

Lock out all changes: Enable this menu to set parameters before the unit is locked and cannot be reset.

***Before performing a successful 'Factory Reset' and locking the systems, the user must enter a password to allow the setting to take place. The password for 'Factory Reset' is 9999 and for lockout is 7777.**

System self-check: Allows the user to conduct a system diagnosis. After ticking this item, it needs input the password. The default password is 1234

Test mode (only for engineers): For engineers to conduct tests.



5.9. Battery Setup Page

To configure battery settings, click on the BATTERY icon and then on 'Batt type'.

Battery Setup Help

Batt type **Batt charge** Shut Down

Lithium
 AGM V
 AGM %
 No batt

Activate

Batt capacity: 0Ah
Charge Amps: 0A
Discharge Amps: 0A

CAN
 RS485
Protocol: 0
 BMS_Err_Stop

Cancel OK

What this page displays:

- **Battery capacity in (Ah):** For non-BMS-batteries the range allowed is 0-2000Ah, while for lithium-ion, the inverter will use the capacity value of the BMS.
- **Charge/Discharge Amps:** The Max battery charge/discharge current (0-190A for 8KW model).
- **AGM V:** Use battery voltage for all settings (V).
- **AGM %:** Use battery SOC for all settings (%).
- **No batt:** Tick this box if no battery is connected to the system.
- **BMS_Err_Stop:** When it is active, if the battery BMS fails to communicate with inverter, the inverter will stop working and report fault.
- **Active battery:** This feature will help recover a battery that is 100% discharged by slowly changing from the solar array. Until the battery reaches a point where it can change normally.
- **TEMPCO settings:** The temperature coefficient is the error introduced by a change in temperature.

PLEASE NOTE

Recommended:

AGM and Flooded: Ah battery size x 20% = Charge/Discharge amps.

Lithium: Ah battery size x 50% = Charge/Discharge amps.

Gel: follow manufacturer' s instructions.

5.10. Generator & Battery Page

To configure battery charging settings, click on the BATTERY icon and then on 'Batt Charge'.

Battery Setup		Help
Batt type	Batt charge	Shut Down
Start	30%	30%
Amps	40A	40A
<input type="checkbox"/> Gen Charge	<input type="checkbox"/> Grid Charge	
<input type="checkbox"/> Gen Signal	<input type="checkbox"/> Grid Signal	
<input type="checkbox"/> Signal ISLAND MODE		
<input type="checkbox"/> Gen Force		
		Float V 55.2V
		Absorption V 57.6V
		Equalization V 58.80V
		Equalization days 90 days
		Equalization hours 0.0 hours
	Cancel	OK

What this page displays:

- **Start:** Generator start voltage/SOC %. S.O.C at 30% system will AutoStart a connected generator to charge the battery bank.
- **Amps:** Charge rate of 40A from the attached generator in Amps.
- **Grid power start voltage/SOC %:** No use. Just for customization.
- **Grid Amps:** Current that the grid charges the battery.
- **Gen Charge:** Uses the GEN input of the system to charge the battery bank from an attached generator.
- **Gen Signal:** Normally open (NO) relay that closes when the Gen Start signal state is active.
- **Gen Force:** When the generator is connected, it is forced to start without meeting other conditions.
- **Grid Charge:** It indicates that the grid will charge the battery.
- **Grid Signal:** This indicates when the grid should no longer charge the battery.
- **Signal ISLAND MODE:** When "signal island mode" is checked and the inverter connects the grid, the ATS port voltage will be 0. When "signal island mode" is checked and the inverter is disconnected from the grid, the ATS port voltage will output 230Vac. This feature and outside NO type relay can realize N and PE disconnection or bond.
- **Float V:** The voltage at which a battery is maintained after being fully charged. Float V for an AGM battery is 55.20V.
- **Absorption V:** The level of charge that can be applied without overheating the battery. Absorption V is for an AGM battery is 57.60V.
- **Equalization V:** Equalizing charge/overcharge to remove sulphate crystals that build up on the plates over time on lead-acid batteries. Equalization V for an AGM battery is 58.80V.

PLEASE NOTE

Do not alter these settings too often on the same battery, as it may damage the battery.

Recommended battery settings:

Battery Type	Absorption Stage	Float Stage	Voltage (every 30 days 3hr)
AGM (or PCC)	14.2V (57.6V)	13.4V (53.6V)	14.2V (57.6V)
Gel	14.1V (56.4V)	13.5V (54.0V)	
Wet	14.7V (59.0V)	13.7V (55.0V)	14.7V (59.0V)
Lithium	Follow its BMS voltage parameters		

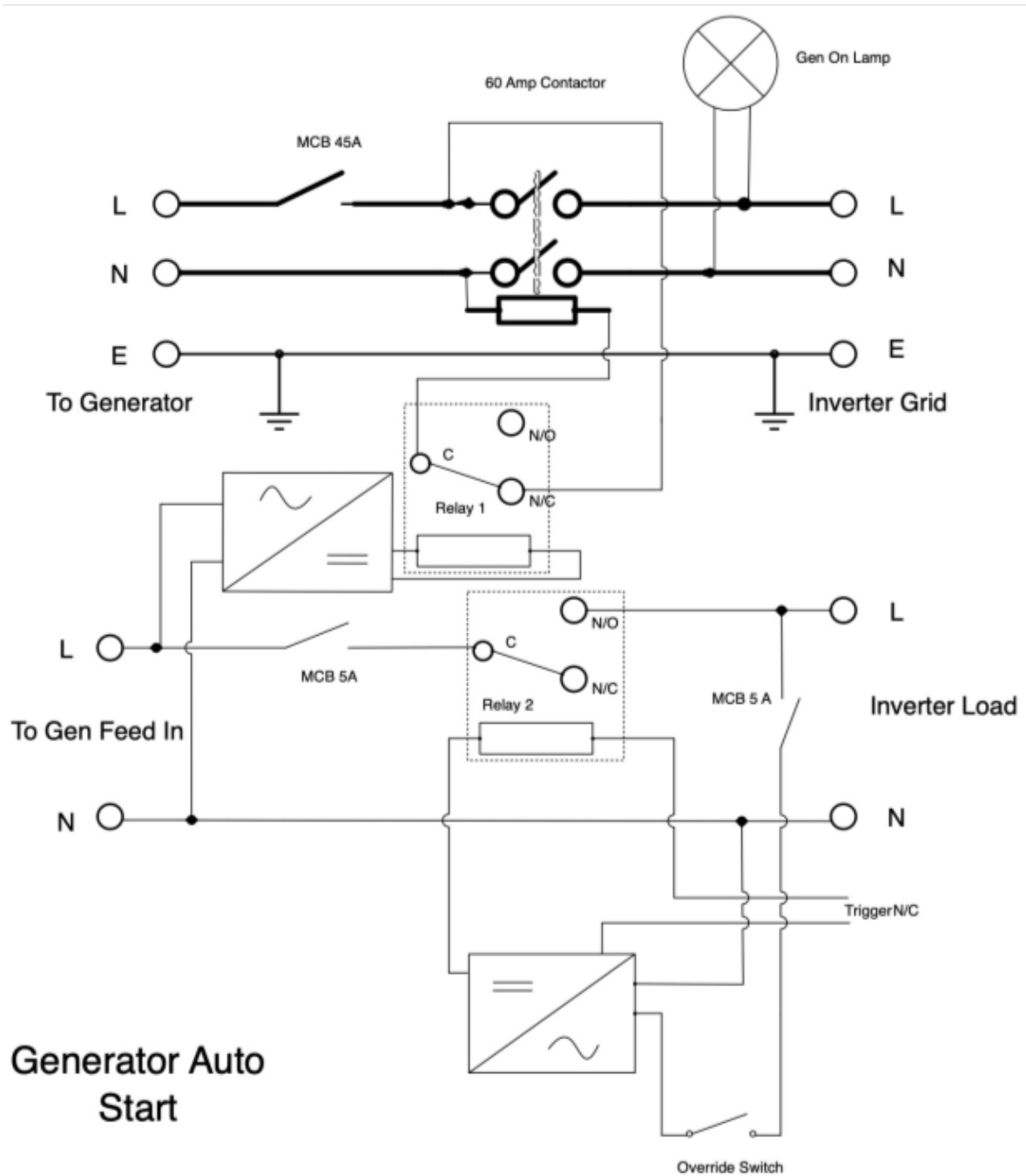
A generator can either be connected to the Grid side or to the Gen connection. When connected to the Grid Input, the inverter will consider the power coming from the generator as 'Grid Supply'. Users should ensure this power goes to the LOAD only and should not be exported to other outlets, as this will damage the generator.

An advantage of connecting the generator to the Grid Input is that it can be paralleled, whereas the GEN/AUX input cannot be paralleled. That means the inverter will extract what power it requires from 'Grid Supply' to charge its batteries.

If the generator is connected to the inverter and a generating signal exists, the inverter will switch 100% of the load to the generator and then slowly increase the charging currents to the batteries. Therefore, the generator must be able to supply both the charge current and the total load current.

The generator can be controlled via a relay with a set of dry-contacts to enable remote control. The current on the contacts is limited to approximately 1Amp 12V.

Below is a simple reference circuit of an auto-start system that can auto-start generators on a boat. (Sunsynk will be releasing a new OS E406 (Auto-Start) for better generator control).



5.11. Battery Discharge Page

To configure inverter's shut-down settings, click on the BATTERY icon and then on 'Shut Down'.

Battery Setup		Help
Batt type	Batt charge	Shut Down
Shut Down	<input type="text" value="10%"/>	<input type="checkbox"/> Low Power Mode < Low Batt
Low Batt	<input type="text" value="20%"/>	
Restart	<input type="text" value="40%"/>	
<input type="button" value="Cancel"/>		<input type="button" value="OK"/>

What this page displays:

- Lithium Mode: This is BMS protocol. Please reference the document(Approved Battery).
- Shutdown 10%: It indicates the inverter will shutdown if the SOC is below this value.
- Low Batt 20%: It indicates the inverter will alarm if the SOC below this value.
- Restart 40%: Battery voltage at 40% AC output will resume.

What you can do from this page:

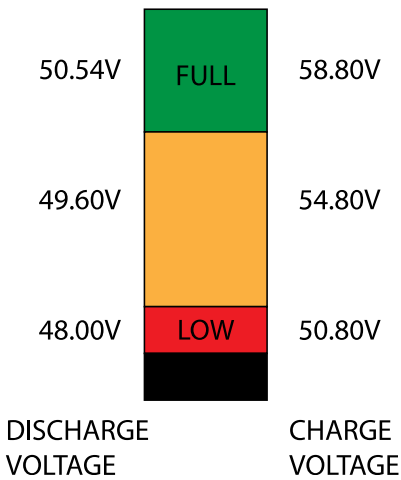
- Adjust battery shut down (voltage or %)
- Adjust low battery warning (voltage or %)
- Adjust restart (voltage or %)

PLEASE NOTE

Activating Shutdown causes the inverter to enter standby-mode. It does not entirely shut down the inverter. Total shutdown occurs at voltages below 19V.

The voltage displayed on the Sunsynk Parity Inverter will vary depending on whether the inverter is charging or discharging the batteries.

SUNSYNK PARITY INVERTER CHARGE VOLTAGE



Since the batteries are 48V, the figure on the left is x4:

- Fully Charged 50.54V (Discharge Mode)
- Fully Charged 58.50V (Charge Mode)
- 75% Charged 49.60V (Discharge Mode)
- 75% Charged 54.80V (Charge Mode)
- 25% Charged 48.00V (Discharge Mode)
- 25% Charged 50.80V (Charge Mode)
- Completely Discharged 47.50V

Setting the cut-off higher is better for the batteries.

The batteries recommended for use with the Sunsynk systems are AGM Lead Acid or Lithium Battery Banks. ('AGM' means Absorbed Glass Matt construction that allows the electrolyte to be suspended new the plate's active material. In theory, this enhances both the discharge and recharging efficiency. AGM batteries are very heavy as a result).

State of Charge

Bulk: The bulk charge is the first stage of a battery's charging process, where the charger identifies the battery and its needs and then applies a high voltage to do the bulk of the charging. It involves about 80% of the recharge. The properly sized charger will give the battery as much current as it will accept up to charger capacity (25% of battery capacity in Amp hours).

Absorption: To fully charge a battery, a period of charging at a relatively high voltage is needed. This period of the charging process is called absorption. This occurs when the charging of a battery has reached 80% of its capacity. The remaining charge equals 20% approximately. It makes the charger hold the voltage at the charger's absorption voltage (between 14.1 VDC and 14.8 VDC, depending on charger set points) and decreases the current until the battery is fully charged.

Float: The charging voltage is reduced to between 13.0 VDC and 13.8 VDC and held constant, while the current is reduced to less than 1% of battery capacity. This mode can be used to maintain a fully charged battery indefinitely.

Equalisation: This is essentially a controlled overcharge that occurs at the end of the Bulk mode and the absorption phase and is called the 'equalisation voltage'. However, technically, this phase has another function. Higher capacity wet (flooded) batteries sometimes benefit from this procedure, particularly the physically tall batteries. The electrolyte in a wet battery can stratify over time if not cycled occasionally. In equalisation, the voltage is brought up above the typical peak charging voltage well into the gassing stage and maintained for a fixed (but limited) period. This stirs up the chemistry in the entire battery, 'equalising' the strength of the electrolyte and knocking off any loose sulphating that may be on the battery plates.

5.12. Setting Up a Lithium Battery

To set up a lithium-ion battery, click on the BATTERY icon and visit the 'Batt Type' column.

What this page displays:

- This information will only display if the 'Lithium' option is selected under 'Batt Type'.
- The type of communication protocol.
- Approved batteries.

What you can do from this page:

- Set up your Lithium-ion battery.

After installing a lithium battery, check the communications page by clicking on the 'Li BMS' icon to see if the BMS information is visible. Suppose some information is not displayed correctly (it should look like the diagram below), then there will be a communication error.

Li BMS Help ?	
Sum Data	Details Data
Battery Voltage: 53.06V	
Battery Current: -1A	
Battery Temp: 22.0C	
Total SOC: 85%	
Total SOH: 100%	
Battery Charge Voltage: 58.0V	
Charge Current Limit: 50A	
Discharge Current Limit: 50A	

Li BMS Help ?								
Sum Data				Details Data				
	Volt	Curr	Temp	SOC	Energy	Charge		Fault
						Volt	Curr	
1	50.31V	19.70A	29.6C	33.0%	26.0Ah	0.0V	0.0A	0 0 0
2	50.38V	31.70A	37.6C	51.0%	25.5Ah	53.2V	25.0A	0 0 0
3	50.35V	25.10A	29.9C	52.0%	6.0Ah	53.2V	25.0A	0 0 0
4	50.37V	30.70A	32.1C	12.0%	26.0Ah	0.0V	0.0A	0 0 0
5	50.35V	00.00A	30.6C	48.0%	32.0Ah	0.0V	0.0A	0 0 0
6	50.36V	15.40A	30.6C	52.0%	39.1Ah	0.0V	0.0A	0 0 0
7	00.00V	00.00A	0.0C	00.0%	00.0Ah	0.0V	0.0A	0 0 0
8	50.38V	19.30A	31.0C	52.0%	25.5Ah	0.0V	0.0A	0 0 0
9	50.39V	16.30A	30.6C	52.0%	26.0Ah	0.0V	0.0A	0 0 0
10	00.00V	00.00A	0.0C	00.0%	00.0Ah	0.0V	0.0A	0 0 0
11	00.00V	00.00A	0.0C	00.0%	00.0Ah	0.0V	0.0A	0 0 0
12	00.00V	00.00A	0.0C	00.0%	00.0Ah	0.0V	0.0A	0 0 0
13	00.00V	00.00A	0.0C	00.0%	00.0Ah	0.0V	0.0A	0 0 0
14	00.00V	00.00A	0.0C	00.0%	00.0Ah	0.0V	0.0A	0 0 0
15	00.00V	00.00A	0.0C	00.0%	00.0Ah	0.0V	0.0A	0 0 0

Therefore, if a communication error occurs:

1. Check that your data cable is the correct type.
2. Check that the data cable is plugged into the correct sockets. Usually, RS485 is employed, but some battery manufacturers use others.

PLEASE NOTE

With some types of lithium batteries, the BMS cannot be controlled by the Sunsynk inverter. In this case, treat the battery as a lead-acid type and set the charging and discharging protocol following the battery manufacturer's specifications.

It is crucial to refer to the manuals that manufacturers produce for their batteries. That way, the chance of errors occurring during installation is significantly reduced. Below is a list of batteries that have been examined, tested, and approved by Sunsynk.

Brand	Model	48V Storage Inverter	RS485 or CAN	Inverter Setup	Notes	
DYNESS	B4850	✓	CAN	0		
	POWERBOXF			0		
PYLON	US2000B	✓	CAN	0		
				RS485		12
	US3000		CAN	0		
				RS485		
	US2000C		CAN	0		
				RS485		
	US3000C		CAN	0		
				RS485		
	UP5000		CAN	0		
				RS485		
	US5000		CAN	0		
				RS485		
Force L1	CAN	0				
		RS485		12		
Force L2	CAN	0				
		RS485		12		

Brand	Model	48V Storage Inverter	RS485 or CAN	Inverter Setup	Notes
HUBBLE	AM-2 5.5KW	✓	CAN	0	
SACRED SUN	SSIF2P15S48100C	✓	RS485	1	Cut Line 3, 6, 8
	FCIFP48100A		RS485	1	
	SSIFP48100A		RS485	1	
SolarMD	SS4074	✓	CAN	0	To be used with V2 Logger http://solarmd.co.za/inverter-compatibility-solarmd/sunsynk-and-solar-md/
	SS4037			0	
	SS202			0	
SHOTO	SDC-Box5(5.12KWH)	✓	CAN	0	
UZ ENERGY	L051100-A	✓	CAN	0	
	L051100-A1		CAN	0	
	L051100-B		CAN	0	
	L051100-D		CAN	0	
GenixGreen	ESS-5120	✓	RS485	6	
	ESS-10240		RS485	6	
	ESS-BOX2		RS485	6	
	ESS-BOX3		RS485	6	
	ESS-BOX4		RS485	6	
	ES-BOX2		RS485	6	
	ES-BOX5		RS485	6	
	ES-BOX12		RS485	6	
Sunwoda	H4850M	✓	CAN	0	
	SunESS		CAN	0	
	Atrix		CAN	0	
APIUM	AP-5	✓	CAN	0	
	APR-5		CAN	0	
VISION Group	V-LFP51.2V100Ah-5KW	✓	CAN	13	
	VLFP51.2V200Ah-5KW		CAN	13	
Alpha Ess	M4856-P	✓	CAN	0	
	SMILE BAT		CAN	0	
GSL ENERGY	GSL051100A-B-GBP2	✓	CAN	0	
	GSL051200A-B-GBP2		CAN	0	
	GSL051280A-B-GBP2		CAN	0	
	ZnP48100ESA1		CAN	0	
	GSL-51-100		CAN	0	
	GSL-51-200		CAN	0	
TOPBAND	TB51100F-T110	✓	CAN	0	
	TB51120-T110		CAN	0	
Weco	4K4 LV	✓	CAN	0	
	5K3 LV		CAN	0	

Brand	Model	48V Storage Inverter	RS485 or CAN	Inverter Setup	Notes
DOWELL	IPACK C3.3	✓	CAN	0	
	IPACK C6.5		CAN	0	
	IPACK C10		CAN	0	
Giter	G2500-48V	✓	CAN	0	
	G5040-48V		CAN	0	
CF Energy	CFE2400	✓	CAN	0	
	CFE5100		CAN	0	
	CFE5100S		CAN	0	
Batterich/ Greenrich	UP3686		CAN	0	
BYD	BYD Battery-Box LV Flex Lite		CAN	0	
Narada	48NPFC80		RS485	16	RJ45 Pin 1: GND RJ45 Pin 2: RS485_A RJ45 Pin 3: RS485_B RJ45 Pins 4, 5, 6, 7, 8: No Connection Single-phase Hybrid Inverter Comm version is E41E Single-phase Hybrid Inverter Comm version is 1001 - E016
	48NPFC100		RS485	16	
	48NPFC150		RS485	16	
	48NPFC200		RS485	16	
Deye	SUNB-5.0-G01-48-PC SE-G5.1 PRO/AI-W5.1/ RW-M6.1		CAN	0	
AOBOET	Uhome-LFP 5000		CAN	0	
	Uhome-LFP 2400		CAN	0	
Wattsonic	Li-LV battery series	✓	RS485	14	
KODAK	FL5.2	✓	CAN	0	
Fox ess	LD-48100P	✓	RS485	1	
PYTES Energy	E-BOX 48100R		CAN	0	
BST	MD48-100		CAN	0	
	MD48-50		CAN	0	
Highstart	HSD4870		CAN	0	
Rosen Solar Energy	LFP48V200AH		CAN	0	
	LFP51.2V200AH		CAN	0	
ZRGF	ZR-FC48100-1630J1		CAN	0	
	ZR-FS4850-16OSJ1		CAN	0	
	ZR-FS48100-16OSJ1		CAN	0	
	ZR-PBX1		CAN	0	
BALANCELL	P26		CAN	0	
	P27		CAN	0	

Brand	Model	48V Storage Inverter	RS485 or CAN	Inverter Setup	Notes
UFO	U-P48200-7		CAN	0	
	U-P48100-7		CAN	0	
	U-P48150-1		CAN	0	
DMEGC	L01-48100		CAN	0	
	L02-48200		CAN	0	
Robuste	LR48100		CAN	0	
	LR48200		CAN	0	
Soluna	4K Pack		CAN	0	
	5K Pack		CAN	0	
	EOS-5K Pack		CAN	0	
REVOV	R100		CAN	0	
PAND	Powerfree Rack		CAN	0	
	Powerfree Cube		CAN	0	
CLiS (Zhong-neng Lithium Battery Technology Taizhou Co., Ltd.)	Enerhi-M Series		CAN	0	
LBSA	LBSA 51.2V/100Ah		CAN	0	
Freedomwon	Freedomwon Lite Commercial 52V and LV Models		CAN	0	
GSO	GBP48		CAN	0	
Sunketess	LFP5000		CAN	0	
Vestwoods	VT Series		CAN	0	
	VE Series		CAN	0	
Green Solutions Inc.	HOME E10		CAN	0	
nRuiT Energy	PowerPorter 5.0/9.0/10.0/12.0/15.0		CAN	0	
COOLI	CLR5KWH		CAN	0	
	CLW5KWH		CAN	0	
	CLR10KWH		CAN	0	
	CLW10KWH		CAN	0	
	CLH10KWH		CAN	0	
	ESS10240		CAN	0	
Far East Battery	FEB LV Series		CAN	0	
VOLTA	VOLTA STAGE1		CAN	0	
	VOLTA STAGE2		CAN	0	
	VOLTA STAGE3		CAN	0	
	VOLTA STAGE4		CAN	0	

Brand	Model	48V Storage Inverter	RS485 or CAN	Inverter Setup	Notes
LEMAX	LM-JW-51.2V100Ah		CAN	0	
	LM-JW-51.2V200Ah		CAN	0	
EVO	EVO 5.7KWH 48V-120Ah		CAN	0	
Yoshopo	BB-LFP-100Ah-P		CAN	0	
GEN2	Gen2 P48200-7		CAN	0	
	Gen2 P48100-7		CAN	0	
	Gen2 P48150-1		CAN	0	
BNP	51.2V 100Ah		CAN	0	
Shanghai Green Tech Co.,Ltd.	GTEM-48V2500		RS485	12	
Unipower	UPI.FP4845		RS485	15	
LD	LD-100P210J		RS485	17	
Felicity	LPBF Series		RS485	12	
	LPBA-OL Series		RS485	12	
	LPBA-IL Series		RS485	12	
BSL	B-LFP51.2V 100Ah		CAN	0	Float voltage 54.5V Absorption V 55.00V Disable equalisation 0 Days Shutdown 20% Low Batt 35% Restart 50%
	B-FLP51.2V 125Ah				
	B-LFP48-130E 51.2V 130Ah				
	B-LFP48-160E 51.2V 160Ah				
	B-LFP51.2V 200Ah Powerwall				
Enersol	lithium 48-100		CAN	0	BMS cable – straight RJ45 cable (no need to change pin outs on cable) Dip Switch settings is 1000 (for single battery)
Blue Nova HC	BN52V-280-14.5K HC		CAN	0	Can be used with or without BMAC
	BN52V-560-29K HC		CAN	0	https://www.bluenova.co.za/wp-content/uploads/2015/11/BN-User-Manual-HC_v102.pdf
	BN52V-840-43.6K HC		CAN	0	
	BN52V-1120-58.2K HC		CAN	0	CANH = Pin 7
	BN52V-1400-72.8K HC		CAN	0	CANL = Pin 8
Blue Nova Rack Series	BN52V-840-43.6K BR		CAN	0	BlueNova-BMAC-Manual-v4.pdf
	BN52V-1120-58.2K BR		CAN	0	
Blue Nova Rackpower	RacPower BN52-100-5.2K BP		CAN	0	
	RacPower BN52-100-5.2K DU		CAN	0	

PLEASE NOTE

When communications between the battery and inverter do not exist, do not overcharge your battery bank (current or voltage). Many lithium batteries are limited to 100A, some are lower, and some are higher. Ensure that voltage and current specifications provided by the battery manufacturer are followed.

If you are using lead acid batteries, then follow the equation of $C \times 0.25$, which means that the maximum charge or discharge you can apply to a battery is a quarter of the AH rating of the overall battery array. E.g.: A 200Ah battery array composed of 4 x 200Ah batteries in series has a maximum discharge of only 50Ah ($200 \times 0.25 = 50$)

Also, ensure the cable is thick enough to support the current and that the connected fuses are of the correct rating per the battery manufacturers' recommendations.

5.13. Program Charge & Discharge Times

To set 'Charge' and 'Discharge' times, click on the 'System Mode' icon after clicking on the gear icon.

Time Start	Time End	Power	SOC/V	Grid	Gen
01:00	05:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
05:00	09:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
09:00	13:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
13:00	17:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
17:00	21:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
21:00	01:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

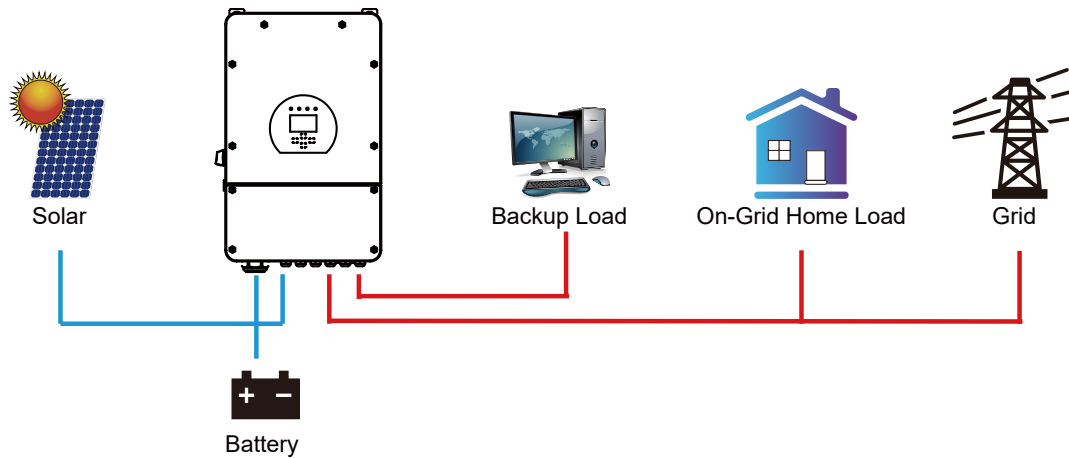
What this page displays:

- A setting to prevent the inverter exporting power to the grid - 'Zero Export'.
- The ability to limit power supply to only the household loads - 'Solar Export'.
- Set the power limits to supply only the loads connected to the LOAD port - 'Priority to Load Only'.

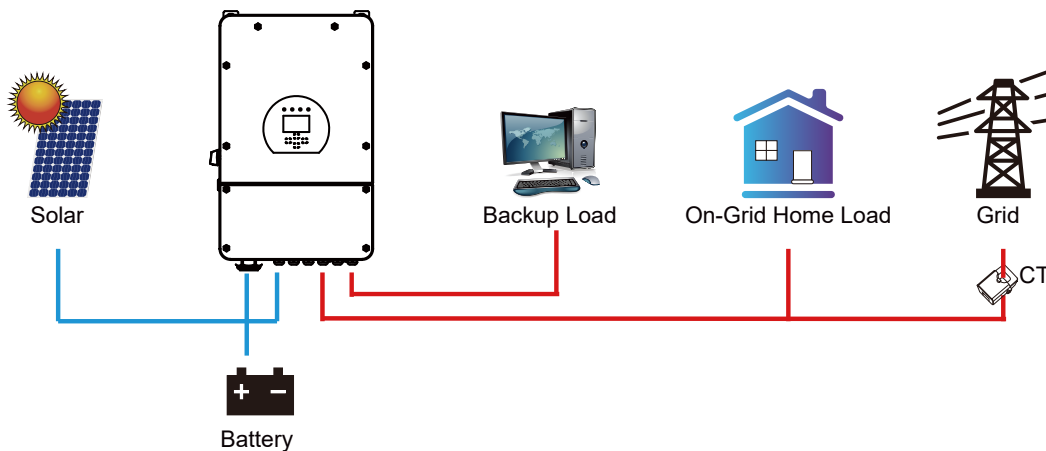
If nothing ticked: This Mode allows the hybrid inverter to sell back any excess power produced by the solar panels to the grid. If the use time is active, the battery energy can also be sold into the grid. The PV energy will be used to power the load and charge the battery, and then excess energy will flow to the grid. Power source priority for the load is as follows:

1. Solar Panels.
2. Grid.
3. Batteries (until programmable % discharge is reached).

Zero Export + Limit To Load Only: The hybrid inverter will only provide power to the backup load connected. The hybrid inverter will neither provide power to the home load nor sell power to the grid. The built-in CT will detect power flowing back to the grid and will reduce the power of the inverter only to supply the local load and charge the battery.



ZeroExport: The hybrid inverter will not only provide power to the backup load connected but also give power to the home load connected. If PV power and battery power are insufficient, it will take grid energy as a supplement. The hybrid inverter will not sell power to the grid. In this mode, a CT is needed. For the installation method of the CT, please refer to the chapter "CT Connection". The external CT will detect power flowing back to the grid and will reduce the power of the inverter only to supply the local load, charge the battery, and home load.



What you can do from this page:

- Set a real time to start and stop charging or discharging the battery.
- Choose to charge the battery from the grid or generator.
- Limit export power to the grid.
- Set the unit to charge the battery from the grid or generator ticking 'Grid' or 'Gen' and set what times this needs to occur.
- Set the time to discharge the unit to the load or export to the grid by unticking 'Grid' and 'Gen'.

Concerning the detailed next figures:

1. Tick this box to not export power back to the grid (the CT coil will detect power flowing back to the grid and will reduce the power of the inverter only to supply the local load).
2. Tick this box if you wish to export your solar power back to the grid.
3. Tick this box if you only want to supply power to the load side of the inverter.
4. 'Zero Export Power' is the amount of power flowing from the grid to the inverter. Set this value to '20 - 100W' to instruct the inverter to always take the prescribed amount of power from the grid to minimise the tripping of sensitive pre-paid electricity meters if 'Reverse Power Detection' occurs.
5. This controls the maximum overall power, both to the 'Load' and 'Grid' ports combined. It is set to Low if an 'over-current' fault occurs.
6. Tick this box if you wish to set the solar panels to give power to the 'Load'. If you untick this box, the solar will send power to charge the batteries.

Real Start Time

Real End Time

Power Limit

Battery % or voltage when an action is to happen

Charge from Grid
Charge from Gen
No Tick = Discharge

System Mode

System 1 System 2

Help

User Controller

Time Start	Time End	Power	SOC/V	Grid	Gen
01:00	05:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
05:00	09:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
09:00	13:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
13:00	17:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
17:00	21:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
21:00	01:00	8000	100%	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

Use Timer

Cancel

OK

System Mode

System 1 System 2

Help

6

1 Zero Export

2 Solar Export

3 Limit To Load Only

4 20W Grid Trickle Feed

5 8000W Inverter Power Limiter

Priority Load

Cancel

OK

Example:

This example shows the battery being charged up to 100% by both the Grid and Solar PV from 8 a.m. to 11 a.m. and then being able to supply up to 4kW of battery-power to the 'essential' loads from the 'Load' Port until the battery SOC drops to 50%.

System Mode
Help

System 1
System 2

Time Start	Time End	Power	SOC/V	Grid	Gen
08:00	11:00	4000	100%	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Use Timer

Cancel
OK

System Mode
Help

System 1
System 2

Zero Export

Solar Export

 Limit To Load Only

Priority Load

100W Grid Trickle Feed

5000W Inverter Power Limiter

Cancel
OK

IMPORTANT - When charging the batteries from the Grid or Generator, please ensure you have set the correct battery-charging settings on the battery charge as shown in Section 4.10 'Battery Setup' Home Page. If the 'Use Timer' function is activated then the inverter will use the battery power according to your settings when the Grid is present. If this function is not set, the batteries WILL ONLY be used for backup when there is no utility grid power.

Example:

The power produced is supplying the 'Non-Essential Load' while the inverter is set at a maximum power of 8kW (Max Sell Power). The inverter is connected to the grid, but no export is performed. The unit allows small amounts of power to flow from the Grid (100W Zero Export Power) to prevent any back-flow. In this example, the solar PV is prioritised to supply the Load first and then subsequently, charge the battery.

System Mode
Help

System 1
System 2

Time Start	Time End	Power	SOC/V	Grid	Gen

Use Timer

Cancel
OK

System Mode
Help

System 1
System 2

Zero Export

Solar Export

 Limit To Load Only

Priority Load

100W Grid Trickle Feed

8000W Inverter Power Limiter

Cancel
OK

System Mode						Help
System 1	System 2					
Time Start	Time End	Power	SOC/V	Grid	Gen	
01:00	05:00	5000	80%	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/> Use Timer
05:00	08:00	5000	40%	<input type="checkbox"/>	<input type="checkbox"/>	
08:00	10:00	5000	40%	<input type="checkbox"/>	<input type="checkbox"/>	
10:00	15:00	5000	80%	<input type="checkbox"/>	<input type="checkbox"/>	
15:00	18:00	5000	40%	<input type="checkbox"/>	<input type="checkbox"/>	
18:00	01:00	5000	35%	<input type="checkbox"/>	<input type="checkbox"/>	

Example:

During 01:00-05:00, when the battery SOC is lower than 80%, it will use the grid to charge the battery until the battery SOC reaches 80%.

During 05:00-08:00 and 08:00-10:00, when battery SOC is higher than 40%, the hybrid inverter will discharge the battery until the SOC reaches 40%.

During 10:00-15:00, when the battery SOC is higher than 80%, the hybrid inverter will discharge the battery until the SOC reaches 80%.

During 15:00-18:00, when the battery SOC is higher than 40%, the hybrid inverter will discharge the battery until the SOC reaches 40%.

During 18:00-01:00, when the battery SOC is higher than 35%, the hybrid inverter will discharge the battery until the SOC reaches 35%.

5.14. Grid Supply Page

In the Settings menu, click on the GRID icon.

Grid Setup		
Grid Type	Connect	IP F(W) V(W) V(Q) P(Q) P(F)
Grid Mode	<input type="text" value="General Standard"/>	0/15
Grid Frequency	<input checked="" type="radio"/> 50Hz <input type="radio"/> 60Hz	Grid Type <input checked="" type="radio"/> Single Phase <input type="radio"/> 120/240V Split Phase <input type="radio"/> 120/208V 3 Phase
INV Output Voltage	<input type="text" value="230V"/>	

What this page displays:

- **Grid Mode:** General Standard, UL1741 & IEEE1547, CPUC RULE21, SRD-UL-1741, CEI 0-21, EN50549_CZ, Australia A, Australia B, Australia C, NewZealand, VDE4105, OVE_Directive_R25, EN50549_CZ_PPDS_L16A, NRS097, G98, G99. Please follow the local grid code and then choose the corresponding grid standard.
- Set the Grid frequency.
- Set the Grid type.

Grid Setup

Grid Type	Connect	IP	F(W)	V(W)	V(Q)	P(Q)	P(F)
Normal connect		Normal Ramp rate		<input type="text" value="60s"/>			
Low frequency		High frequency		<input type="text" value="48.00Hz"/> <input type="text" value="51.50Hz"/>			
Low voltage		High voltage		<input type="text" value="185.0V"/> <input type="text" value="265.0V"/>			
Reconnect after trip		Reconnect Ramp rate		<input type="text" value="60s"/>			
Low frequency		High frequency		<input type="text" value="48.20Hz"/> <input type="text" value="51.30Hz"/>			
Low voltage		High voltage		<input type="text" value="187.0V"/> <input type="text" value="263.0V"/>			
Reconnection Time		Power Factor		<input type="text" value="60s"/> <input type="text" value="1.000"/>			

What this page displays:

- **Normal connect:** The allowed grid voltage/frequency range when the inverter first time connects to the grid.
- **Normal Ramp rate:** It is the startup power ramp.
- **Reconnect after trip:** The allowed grid voltage/frequency range for the inverter connects the grid after the inverter trip from the grid.
- **Reconnect Ramp rate:** It is the reconnection power ramp.
- **Reconnection time:** The waiting time period for the inverter to connect the grid again.
- **Power factor:** This is used to adjust the inverter's reactive power.

Grid Setup

Grid Type	Connect	IP	F(W)	V(W)	V(Q)	P(Q)	P(F)
Over voltage U.(10min. running mean) <input type="text" value="260.0V"/>							
HV3		<input type="text" value="265.0V"/>		HF3		<input type="text" value="51.50Hz"/>	
HV2		<input type="text" value="265.0V"/> -- <input type="text" value="0.10s"/>		HF2		<input type="text" value="51.50Hz"/> -- <input type="text" value="0.10s"/>	
HV1		<input type="text" value="265.0V"/> -- <input type="text" value="0.10s"/>		HF1		<input type="text" value="51.50Hz"/> -- <input type="text" value="0.10s"/>	
LV1		<input type="text" value="185.0V"/> -- <input type="text" value="0.10s"/>		LF1		<input type="text" value="48.00Hz"/> -- <input type="text" value="0.10s"/>	
LV2		<input type="text" value="185.0V"/> -- <input type="text" value="0.10s"/>		LF2		<input type="text" value="48.00Hz"/> -- <input type="text" value="0.10s"/>	
LV3		<input type="text" value="185.0V"/>		LF3		<input type="text" value="48.00Hz"/>	

What this page displays:

- **HV1:** Level 1 overvoltage protection point;
- **HV2:** Level 2 overvoltage protection point;
- **HV3:** Level 3 overvoltage protection point.
- **LV1:** Level 1 undervoltage protection point;
- **LV2:** Level 2 undervoltage protection point;
- **LV3:** Level 3 undervoltage protection point.
- **HF1:** Level 1 over frequency protection point;
- **HF2:** Level 2 over frequency protection point;
- **HF3:** Level 3 over frequency protection point.
- **LF1:** Level 1 under frequency protection point;
- **LF2:** Level 2 under frequency protection point;
- **LF3:** Level 3 under frequency protection point;
- **0.10s:** Trip time.

Grid Setup

Grid Type | Connect | IP | **F(W)** | V(W) | V(Q) | P(Q) | P(F)

F(W)

Over frequency	Droop f	40%PE/Hz
Start freq f	50.20Hz	Stop freq f
Start delay f	0.00s	Stop delay f
0.00s		0.00s

Under frequency	Droop f	40%PE/Hz
Start freq f	49.80Hz	Stop freq f
Start delay f	0.00s	Stop delay f
0.00s		0.00s

OK

Cancel

What this page displays:

- **FW:** This series inverter is able to adjust inverter output power according to grid frequency.
- **Droop f:** The percentage of nominal power per Hz.

For example: “Start freq f>50.2Hz, Stop freq f<50.2, Droop f=40%PE/Hz” when the grid frequency reaches 50.2Hz, the inverter will decrease its active power at Droop f of 40%. And then, when the grid system frequency is less than 50.2Hz, the inverter will stop decreasing output power. For the detailed setup values, please follow the local grid code.

Grid Setup

Grid Type | Connect | IP | **F(W)** | **V(W)** | V(Q) | P(Q) | P(F)

V(W) V(Q)

Lock-in/Pn		Lock-in/Pn	
5%		20%	
V1	109.0%	P1	100%
V2	110.0%	P2	20%
V3	111.0%	P3	20%
V4	111.0%	P4	20%

Lock-in/Pn		Lock-in/Pn	
90.0%		44%	
V1	90.0%	P1	44%
V2	95.7%	P2	0%
V3	104.3%	P3	0%
V4	112.2%	P4	-60%

OK

Cancel

What this page displays:

V(W): It adjusts the inverter active power according to the set grid voltage.

V(Q): It adjusts the inverter reactive power according to the set grid voltage. This function adjusts inverter output (active and reactive) power when grid voltage changes.

Lock-in/Pn 5%: When the inverter active power is less than 5% rated power, the VQ mode will not take effect.

Lock-out/Pn 20%: If the inverter active power increases from 5% to 20% rated power, the VQ mode will take effect again.

For example: V2=110%, P2=20%. When the grid voltage reaches 110% times of rated grid voltage, the inverter output power will reduce its active output power to 20% rated power.

For example: V1=90%, Q1=44%. When the grid voltage reaches 90% times of the rated grid voltage, the inverter output power will output 44% reactive output power.

For the detailed setup values, please follow the local grid code.

Grid Setup

Grid Type
Connect
IP
F(W)
V(W)
V(Q)
P(Q)
P(F)

P(Q)
 P(PF)

<table style="width: 100%; border-collapse: collapse;"> <tr><td style="width: 50%;">V1</td><td style="width: 20%; text-align: center;">0%</td><td style="width: 5%;"></td><td style="width: 50%;">P1</td><td style="width: 20%; text-align: center;">0%</td></tr> <tr><td>V2</td><td style="text-align: center;">0%</td><td></td><td>P2</td><td style="text-align: center;">0%</td></tr> <tr><td>V3</td><td style="text-align: center;">0%</td><td></td><td>P3</td><td style="text-align: center;">0%</td></tr> <tr><td>V4</td><td style="text-align: center;">0%</td><td></td><td>P4</td><td style="text-align: center;">0%</td></tr> </table>	V1	0%		P1	0%	V2	0%		P2	0%	V3	0%		P3	0%	V4	0%		P4	0%	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 50%; text-align: center;">Lock-in/Pn</td> <td style="width: 50%; text-align: center;">Lock-in/Pn</td> </tr> <tr> <td style="text-align: center;">50%</td> <td style="text-align: center;">50%</td> </tr> <tr> <td>V1</td><td style="text-align: center;">0%</td> <td>P1</td><td style="text-align: center;">-2.400</td> </tr> <tr> <td>V2</td><td style="text-align: center;">0%</td> <td>P2</td><td style="text-align: center;">0.000</td> </tr> <tr> <td>V3</td><td style="text-align: center;">0%</td> <td>P3</td><td style="text-align: center;">0.000</td> </tr> <tr> <td>V4</td><td style="text-align: center;">0%</td> <td>P4</td><td style="text-align: center;">6.000</td> </tr> </table>	Lock-in/Pn	Lock-in/Pn	50%	50%	V1	0%	P1	-2.400	V2	0%	P2	0.000	V3	0%	P3	0.000	V4	0%	P4	6.000
V1	0%		P1	0%																																					
V2	0%		P2	0%																																					
V3	0%		P3	0%																																					
V4	0%		P4	0%																																					
Lock-in/Pn	Lock-in/Pn																																								
50%	50%																																								
V1	0%	P1	-2.400																																						
V2	0%	P2	0.000																																						
V3	0%	P3	0.000																																						
V4	0%	P4	6.000																																						

OK

Cancel

What this page displays:

P(Q): It adjusts the inverter reactive power according to the set active power.

P(PF): It adjusts the inverter PF according to the set active power.

Lock-in/Pn 50%: When the inverter output active power is less than 50% rated power, it won't enter the P(PF) mode.

Lock-out/Pn 50%: When the inverter output active power is higher than 50% rated power, it will enter the P(PF) mode.

For the detailed setup values, please follow the local grid code.

PLEASE NOTE

Only when the grid voltage is equal to or higher than 1.05 times the rated grid voltage will the P(PF) mode take effect.

5.15. Advanced Settings for Paralleling Inverters

To configure multi-inverter settings, click on the ADVANCE icon.

The screenshot shows a software interface titled 'ADVANCE' with a yellow header. Below the header are three tabs: 'Multi-inverter', 'Others', and 'P-Shave'. A 'Help' button is located in the top right corner. The main area contains several settings: a checkbox for 'Parallel', radio buttons for 'Master' and 'Slave', a text input field for 'Modbus SN', and radio buttons for 'Phase A', 'Phase B', and 'Phase C'. There is also a checkbox for 'Ex_Meter For CT' and three checkboxes for 'A Phase', 'B Phase', and 'C Phase'. At the bottom are 'Cancel' and 'OK' buttons.

What this page displays:

If the inverter operates as a master or a slave.

Modbus Device ID: 'Modbus SN' that must be unique for each inverter connected to the bus/wire.

Ex_Meter For CT: When in a Three-phase system with a CHNT Three-phase energy meter (DTSU666), click the corresponding phase where the hybrid inverter is connected. e.g. when the hybrid inverter output connects to A phase, please click A Phase.

What you can do from this page:

Set the inverter as a master or slave per bus/wire.

Set the phase in which the inverter will be paralleled.

Set the Modbus SN for paralleling.

The Sunsynk parity inverter can be wired standalone or where more power is required it can be connected in parallel either single or 3 phase configuration. **The maximum number of inverters that can be paralleled in a single phase utility grid is 16 and the maximum number that can be paralleled in a three phase utility grid is 15A.**

A master single phase inverter is capable to operate with other 15 slaves inverters. Thus, to parallel 16 inverters in a single phase utility, one will operate as the master, and the other 15 will operate as slaves.

To parallel 15 inverters in a three phase utility grid is necessary to set three inverters as master and the others as slaves:

- Phase A: Master A and 4 Slaves A
- Phase B: Master B and 4 Slaves B
- Phase C: Master C and 4 Slaves C

In a three phase utility grid, the paralleled inverters will operate as a normal three-phase supply with perfect phase rotation, capable of power single phase ($220 V_{LN}$) and three phase ($380 V_{LL}$) loads.

For stability, all the batteries need to be connected in parallel. It is recommended a minimum cable size of 50mm² diameter with fuse isolators to each inverter.

Each invert will require a fuse isolator with surge protection and each group circuit will require an RCD. If the batteries as supplying power to the main load during the outage then a change over switch will also be required or a split load can be used.

The CT coils used to limit export power must only be connected to the master. Therefore, if six inverters are paralleled, three CT coils will be required.

Connect a RJ45 communication cable between each inverter; the order is not important since both sockets are the same, so there is no IN or OUT.

Each phase must only have one master and the others set to slave.

Each inverter must have a unique Modbus number.

The maximum length of the communication cables is 2 meters (do not exceed this value).

All batteries must be connected in parallel and the MPPTs must be kept separate.

IMPORTANT: When configuring inverters in parallel for a single or three-phase, it is important to first check firmware versions to be all the same on all inverters. It is strongly recommended to request firmware update on all inverters to the latest and the exact same firmware version.

IMPORTANT: All inverters in a parallel system must have their own isolating load breaker before it goes to the parallel breaker to ensure while programming that the load outputs are isolated from each other.

Only once confirmed all inverters are programmed correctly in parallel or three-phase then only the isolating breakers can be switched on, which then feeds to the main load output breaker where the actual parallel or three-phase connection is made that feeds the loads.

When configuring a three-phase system using three single-phase inverters, one per phase. It is extremely important to check phase rotation to be clockwise feeding the inverters and to confirm the output is also clockwise on phase rotation.

PLEASE NOTE

The cables have two ends, one to be specifically connected to the BMS and another one to be connected to the inverter, do not change it. If the communication is not working correctly between inverters, then errors will appear on display. In this case, please check all settings and data cables.

PLEASE NOTE

- All inverters in a parallel system must have their own isolating load breaker before it goes to the parallel breaker to ensure while programming that the load outputs are isolated from each other.
- The grid input can also be connected in parallel.
- You cannot connect the Aux/Gen port in parallel because this causes a conflict between the generator's frequency and the grid's frequency.

If you need further help please refer to the Sunsynk website where you will find training videos and Frequently Asked Questions www.sunsynk.com. Firmware prior installation is important to be updated and all inverters in parallel or three phase system must be the same.

Common questions that occur when paralleling inverters:

Q1: What is the sequence to install/connect/commission?

First of all, leave the main supplies off. Next, connect all communication cables, set up all LCDs and then, last of all, turn on the main supplies.

Q2: What are the indications that the communication and the system are OK or not?

Parallel errors will be shown as fault F46 on the display.

Q3: What are the consequences of not setting one inverter in a parallel mode?

It can damage the inverter.

Q4: What are the consequences of having more than one Master Inverter or having no inverter set as 'Master'?

It can damage the inverter. There are cases in which it is possible to have more than one master. For example, as aforementioned, six inverters paralleled in a three phase utility grid (three masters).

Q5: What are the consequences for setting A, B, or C phases wrong while in parallel mode?

It can damage the inverter. Recommend checking the phase rotation with a meter before switching on.

Q6: What are the consequences of factory resetting, power cycling, or firmware updating one inverter in a parallel system?

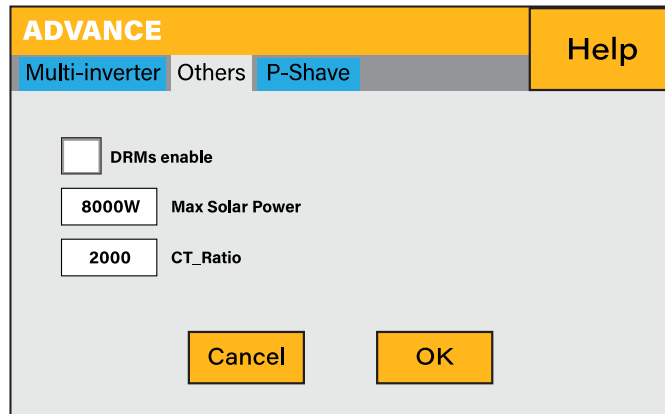
It can damage the inverter. Inverters needs to be isolated from each other before factory reset or firmware update.

Q7: What consequences for changing ALL/ANY settings while operating in parallel mode?

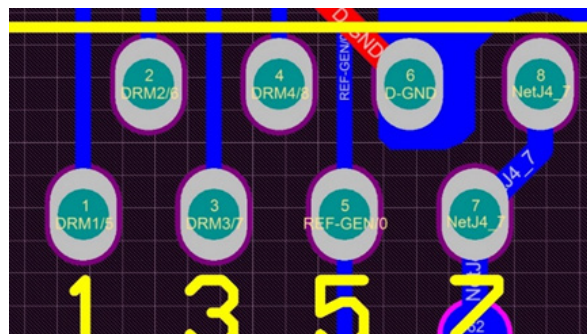
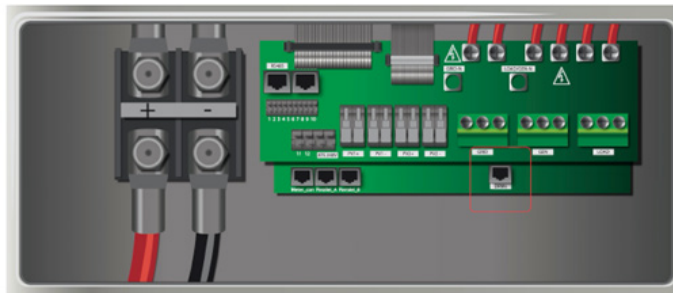
It can damage the inverter and fault F46 will be indicated on the display.

5.16. Connecting the DRM's

This can be selected under advance settings.

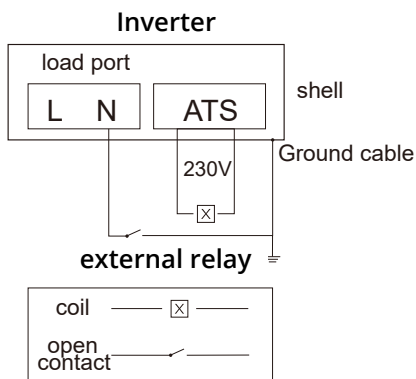
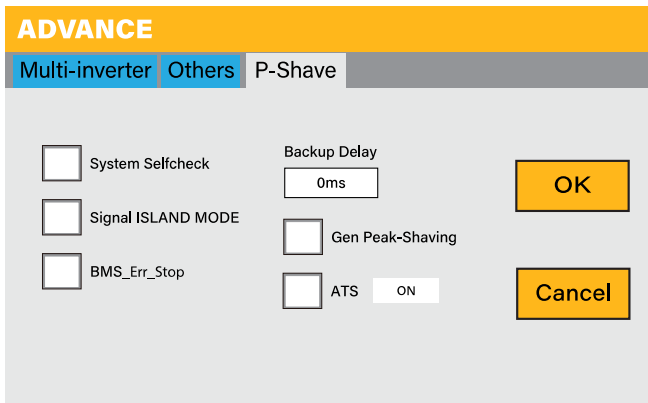


This can be selected under advance settings.



- | | |
|-------------|--------------|
| 1. DRM 1/5 | 5. Ref 0 |
| 2. DRM 2/6 | 6. D Ground |
| 3. DRM 3/7 | 7. Net J 4-7 |
| 4. RDRM 4/8 | 8. Net J 4-7 |

5.17. Advanced Function Setup



System selfcheck: Disable. This is only for the factory.

Signal ISLAND MODE: When "signal island mode" is checked and the inverter connects the grid, the ATS port voltage will be 0. When "signal island mode" is checked and the inverter is disconnected from the grid, the ATS port voltage will output 230Vac. This feature and outside NO type relay can realize N and PE disconnection or bond.

BMS_Err_Stop: When it is active, if the battery BMS fails to communicate with an inverter, the inverter will stop working and report fault.

Backup Delay: 0-300s adjustable.

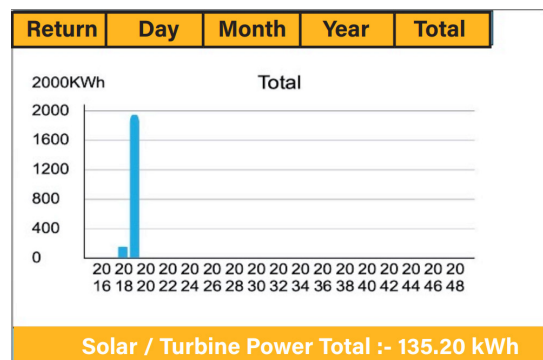
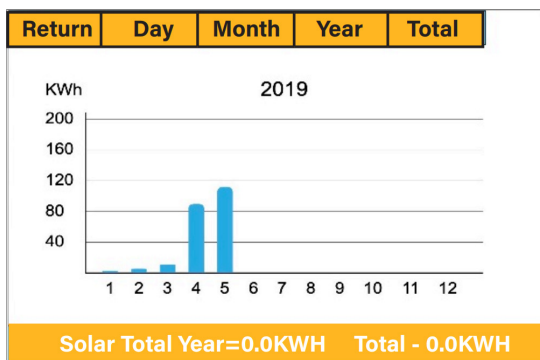
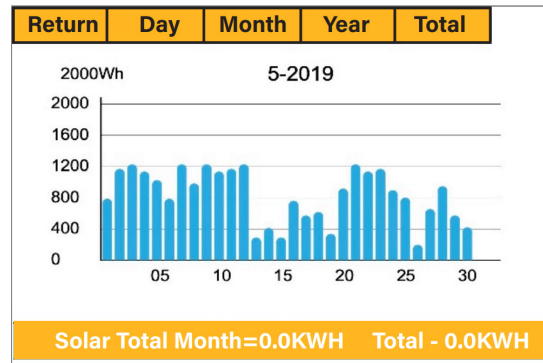
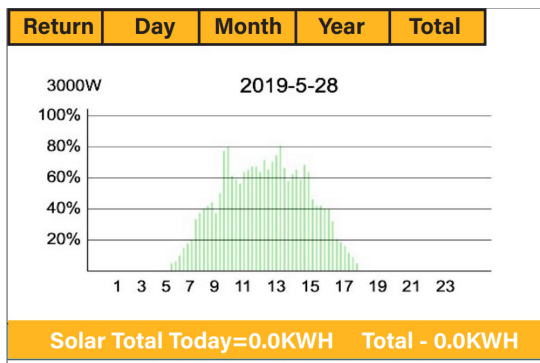
Gen Peak-shaving: When the generator's power exceeds its rated value, the inverter will provide the redundant part to ensure that the generator will not overload.

ATS: It is related to ATS port voltage. It is better in ATS ON "uncheck" position.

For more details, please refer to the left-side picture.

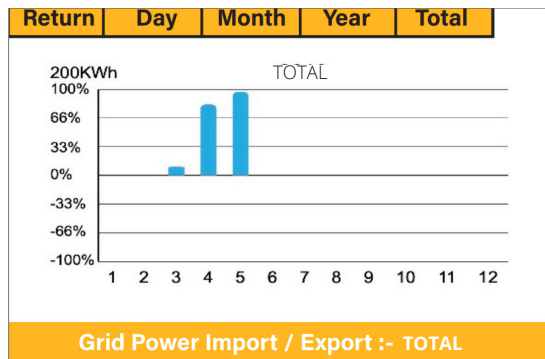
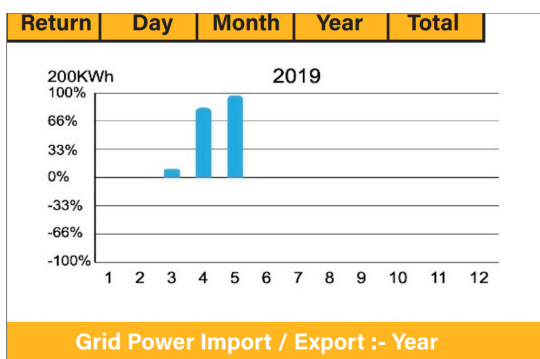
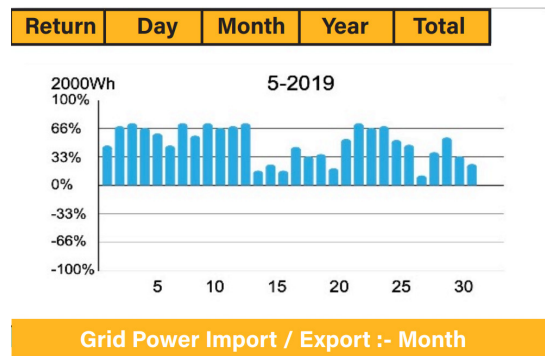
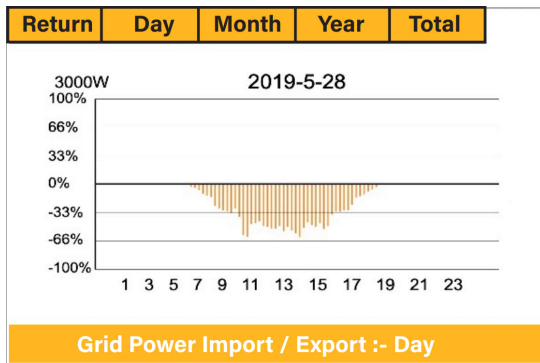
5.18. Solar Power Generated

This page shows the daily, monthly, yearly, and total solar power produced. Access this page by clicking on the 'Solar/Turbine' icon on the Home Page.



5.19. Grid Power

This page shows the Daily / Monthly / Yearly and total grid power export or consumed. Access this page by clicking on the 'Solar/Turbine' icon on the home page.



5.20. Advanced Settings for Wind Turbines

To configure wind turbine settings, click on the ADVANCE icon.

What this page displays:

- If one or both of the MPPTs are connected to a wind turbine.

What you can do from this page:

- Select the MPPT to be used as a turbine input.

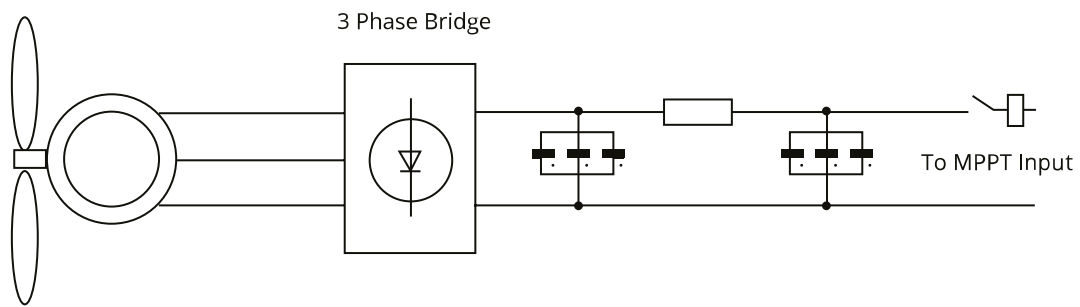
The table below shows the maximum current depending on the voltage of the wind turbine.

PLEASE NOTE

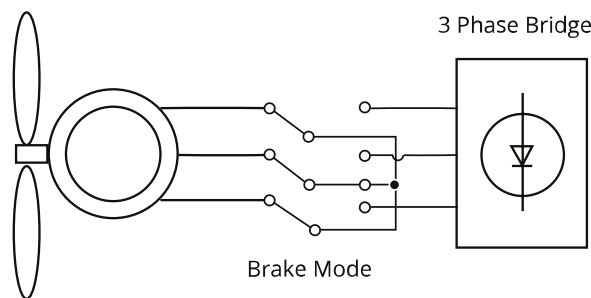
- DO NOT use a wind turbine that exceeds 400V.
- Use a self-breaking wind turbine. Once the batteries are fully charged and the inverter is not exporting any power, the load can drop. This can cause the turbine to speed up dramatically, which can be very dangerous and usually happens suddenly. Thus, it is essential to use a self-breaking turbine.

Voltage (V)	Max. Current (A)	Power (W)
150	23.33	3500
200	17.50	3500
250	14.00	3500
300	11.67	3500
400	8.75	3500

Most wind turbines are three-phase PM type. Therefore, either a wind turbine controller or a direct connection to the MPPT via a simple protection circuit will be required.



Dump Load or Diversion Load is an important part of an off-grid power system. When the battery (Battery Bank) is fully charged, and the water turbine / wind turbine / solar PV module is still generating, a dump load is a useful device to send spare electricity to. This can be done by using a switch on a smart load option or by utilising a wind turbine controller with a built-in dump load. Also, a hot water tank controlled via a smart-load can act as a good 'dump-load' however, in very windy conditions it may be necessary to shunt the output.



5.21. Advanced Settings for Auxiliary Load

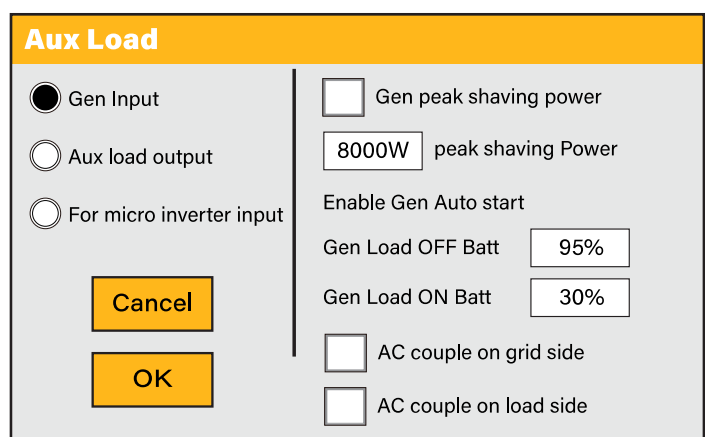
To configure Auxiliary Load (previously known as “smart load”) settings, click on the AUX LOAD icon.

What this page displays:

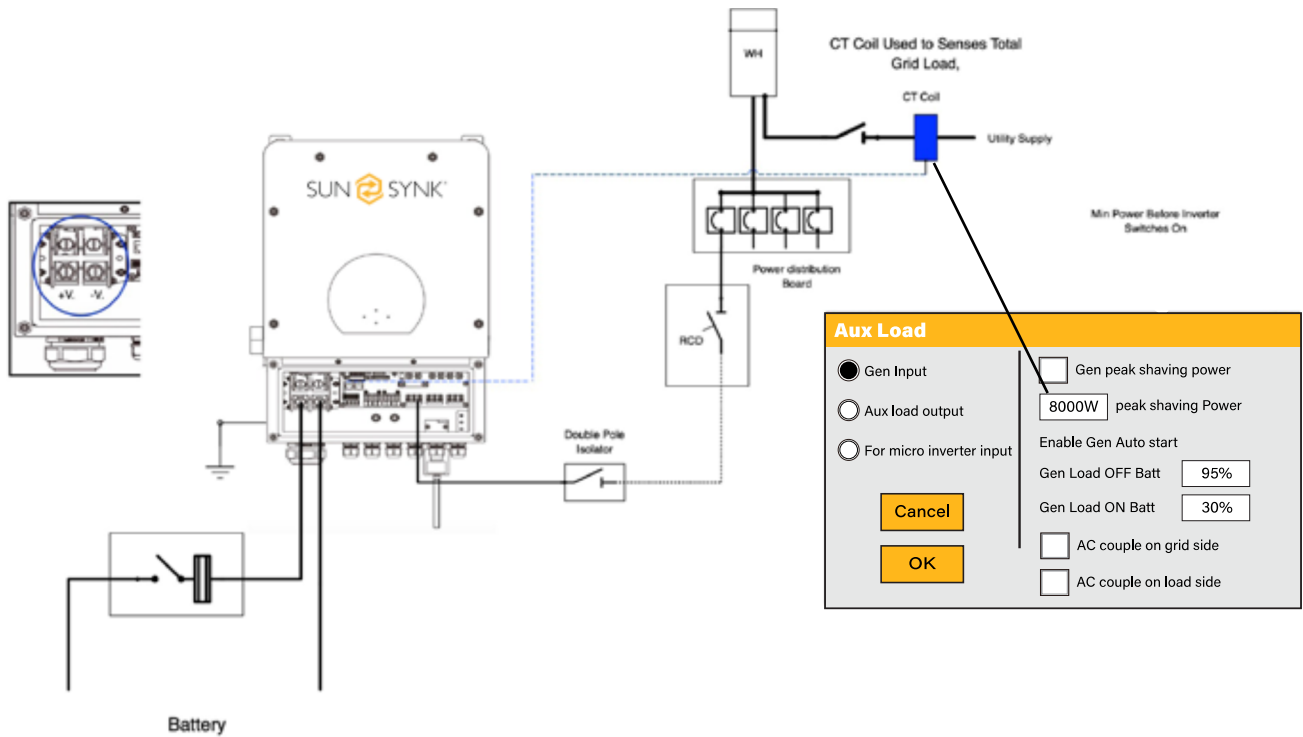
- Use of the Gen (Aux) input or output.
- Generator peak shaving is ON or OFF.
- Peak Power Shaving value.

What you can do from this page:

- Set up a generator input.
- Set up an auxiliary (smart) load.
- Switch on the generator and/or grid peak power saving and set the power shaving value.
- Use an additional inverter or micro inverter.



A nice feature of this page is that when the batteries are full and the inverter is still producing power from the solar PV or turbine, it is possible to direct the power generated to another load such as a water heater.



For Gen Input mode:

Gen Input: Tick this box if using a Generator. Allowed Max. power from diesel generator.

Peak shaving power: This is a technique used to reduce electrical power consumption during periods of maximum demand on the utility grid. This enables the user to save substantial amounts of money due to the expensive peak power charges.

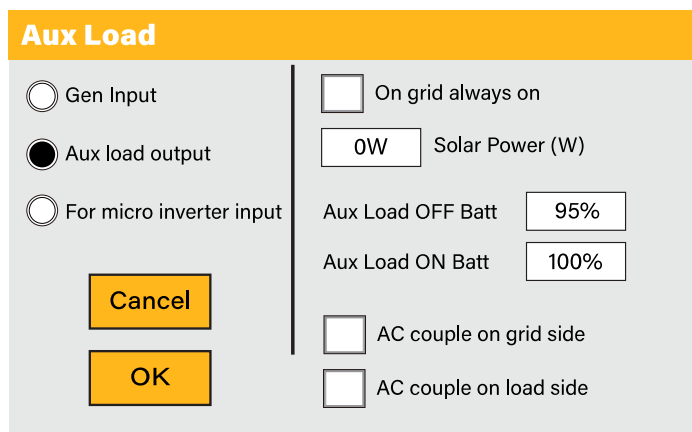
Gen Load OFF Batt: Battery level when the Aux load switches off.

Gen Load ON Batt: Battery level when the Aux load switches on.

AC couple on load side: Connecting the output of the on-grid inverter at the load port of the hybrid inverter. In this the situation, the hybrid inverter will not be able to show the load power correctly.

AC couple on grid side: This function is reserved.

For Aux Load Output mode:



Aux Load Output: This mode utilizes the Gen input connection as an output which only receives power when the battery SOC and PV power is above a user programmable threshold.

For Example: Power=500W, ON: 100%, OFF=95%. When the PV power exceeds 500W, and battery bank SOC reaches 100%, Smart Load Port will switch on automatically and power the load connected. When the battery bank SOC < 95% or PV power < 500w, the Smart Load Port will switch off automatically.

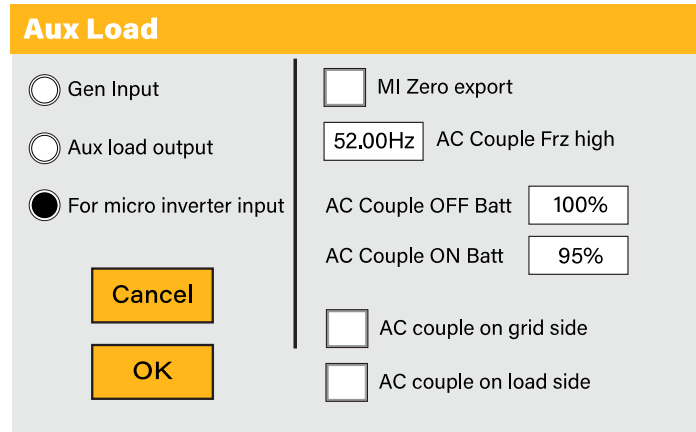
On Grid always on: When click "on Grid always on" the smart load will switch on when the grid is present.

Solar Power: Power limiter to the maximum power allowed to the Aux load.

Aux Load OFF Batt Battery SOC at which the Smart load will switch off.

Aux Load ON Batt: Battery SOC at which the Smart load will switch on. Also, the PV input power should exceed the setting value (Power) simultaneously and then the Smart load will switch on.

For Micro Inverter Input mode:



Aux Load

Gen Input

Aux load output

For micro inverter input

MI Zero export

52.00Hz AC Couple Frz high

AC Couple OFF Batt 100%

AC Couple ON Batt 95%

AC couple on grid side

AC couple on load side

Cancel

OK

Micro Inverter Input: To use the Generator input port as a micro-inverter on grid inverter input (AC coupled), this feature will also work with "Grid-Tied" inverters. Tick this box if intending to connect a supplementary inverter or micro inverter (Max. 4kW).

AC Couple OFF Batt: When the battery SOC exceeds setting value, Microinverter or the grid-tied inverter will shut down.

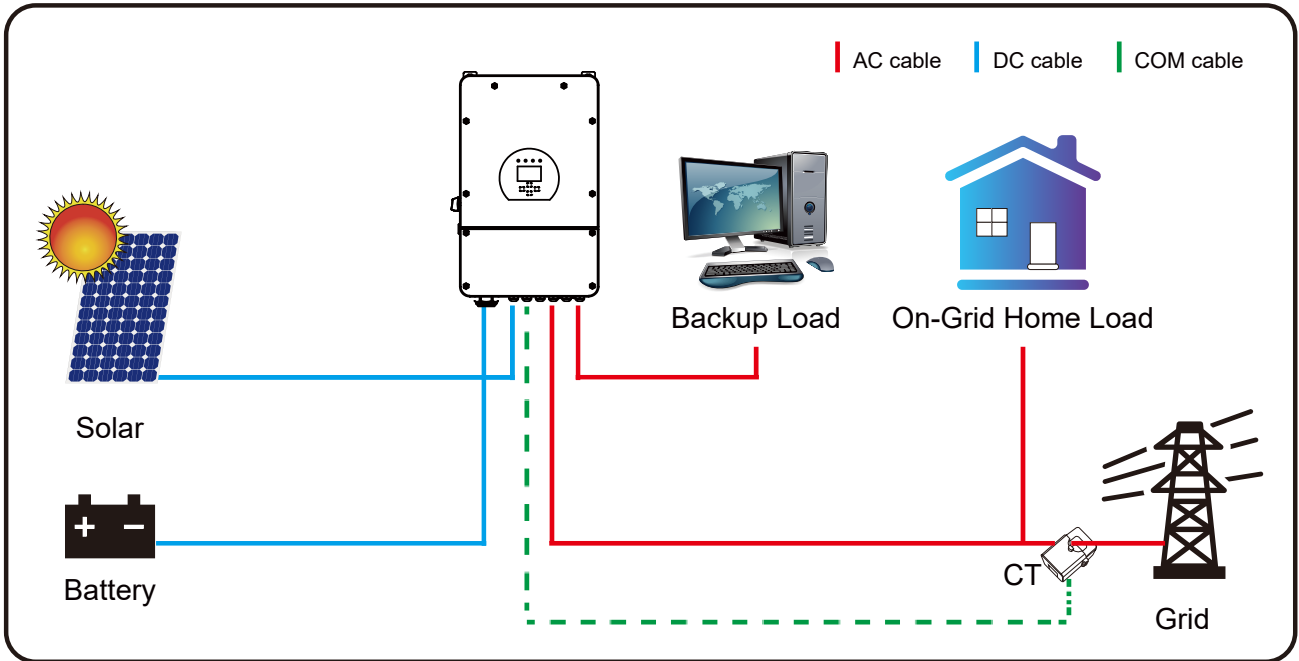
AC Couple ON Batt: If choosing "Micro Inv input", as the battery SOC reaches a gradually setting value (OFF), During the process, the microinverter output power will decrease linearly. When the battery SOC equals to the setting value (OFF), the system frequency will become the setting value (AC couple Fre high), and the Microinverter will stop working. Stop exporting power produced by the microinverter to the grid.

PLEASE NOTE

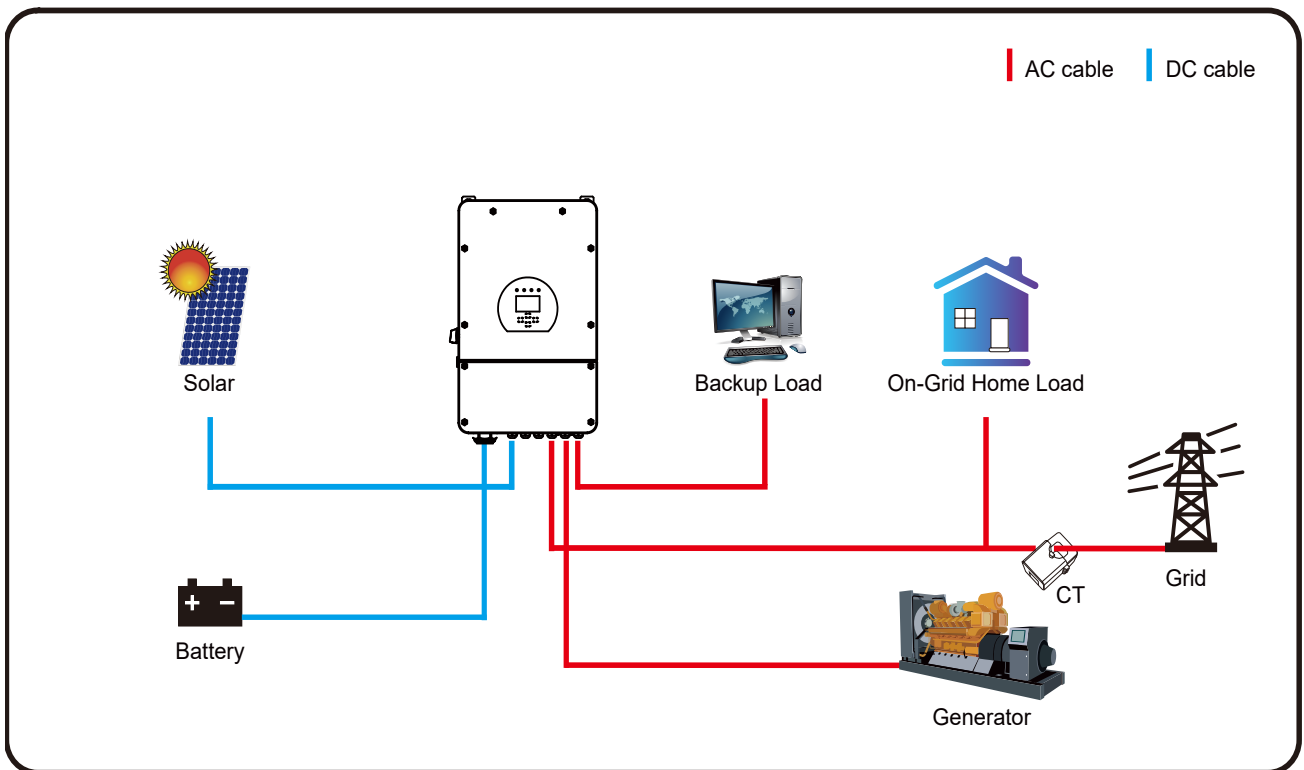
Micro Inv Input OFF and On is valid for certain FW versions only.

6. OPERATION MODES

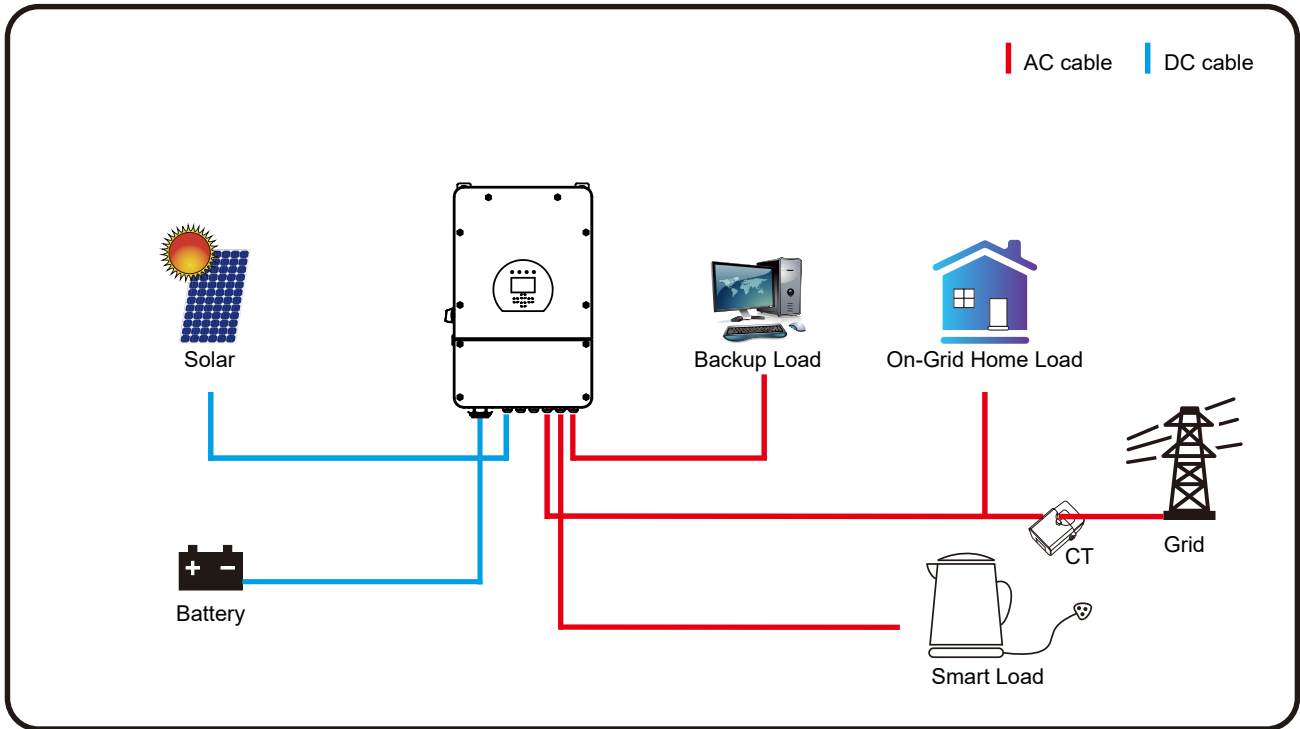
6.1. Mode I: Basic



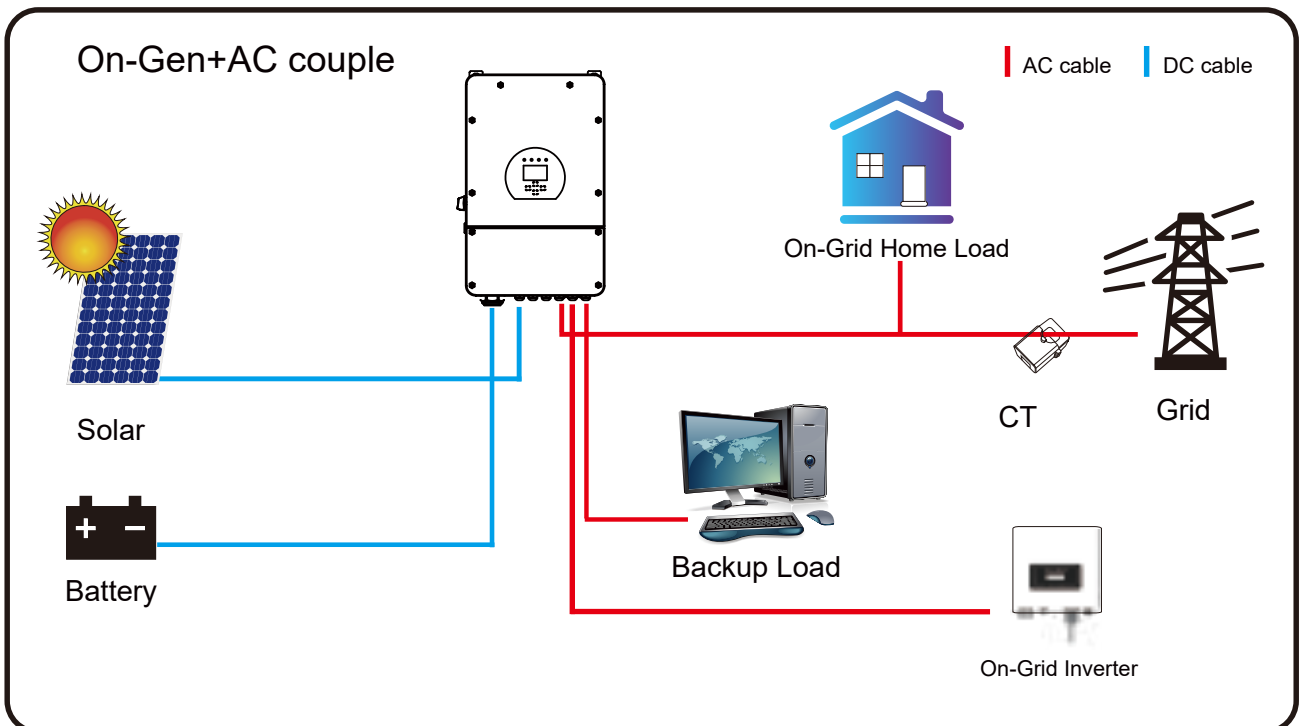
6.2. Mode II: Generator

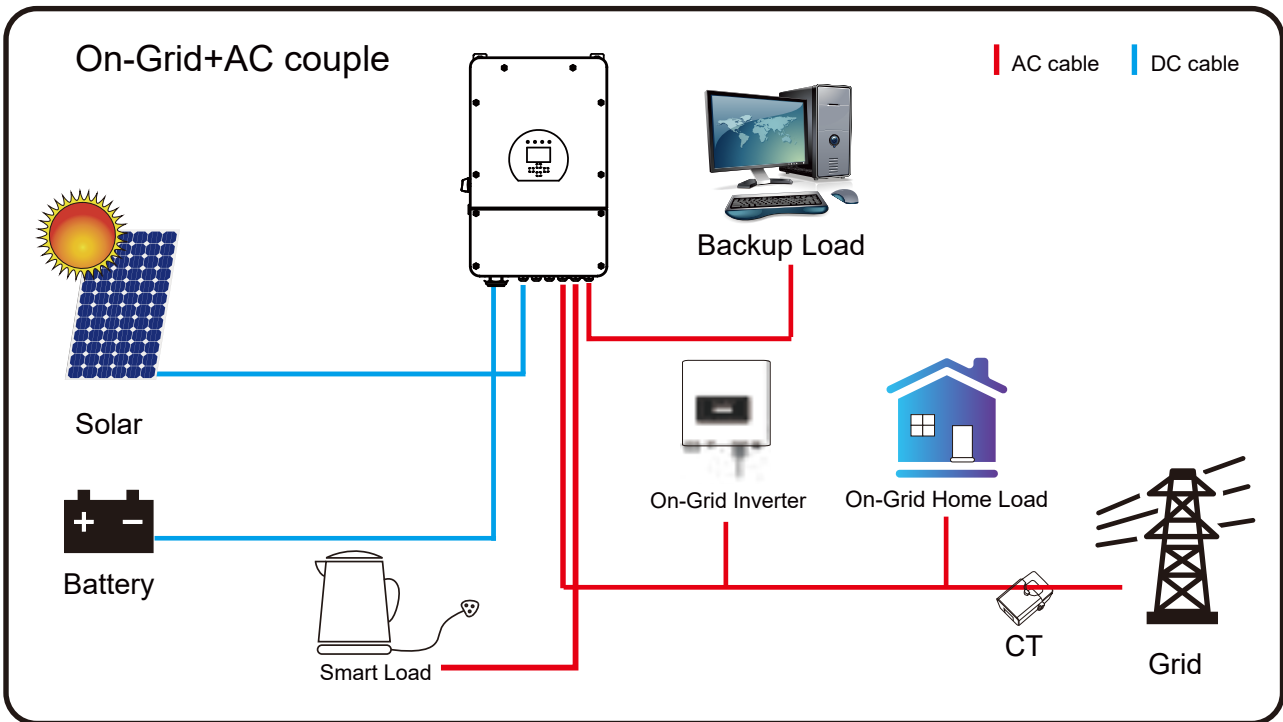
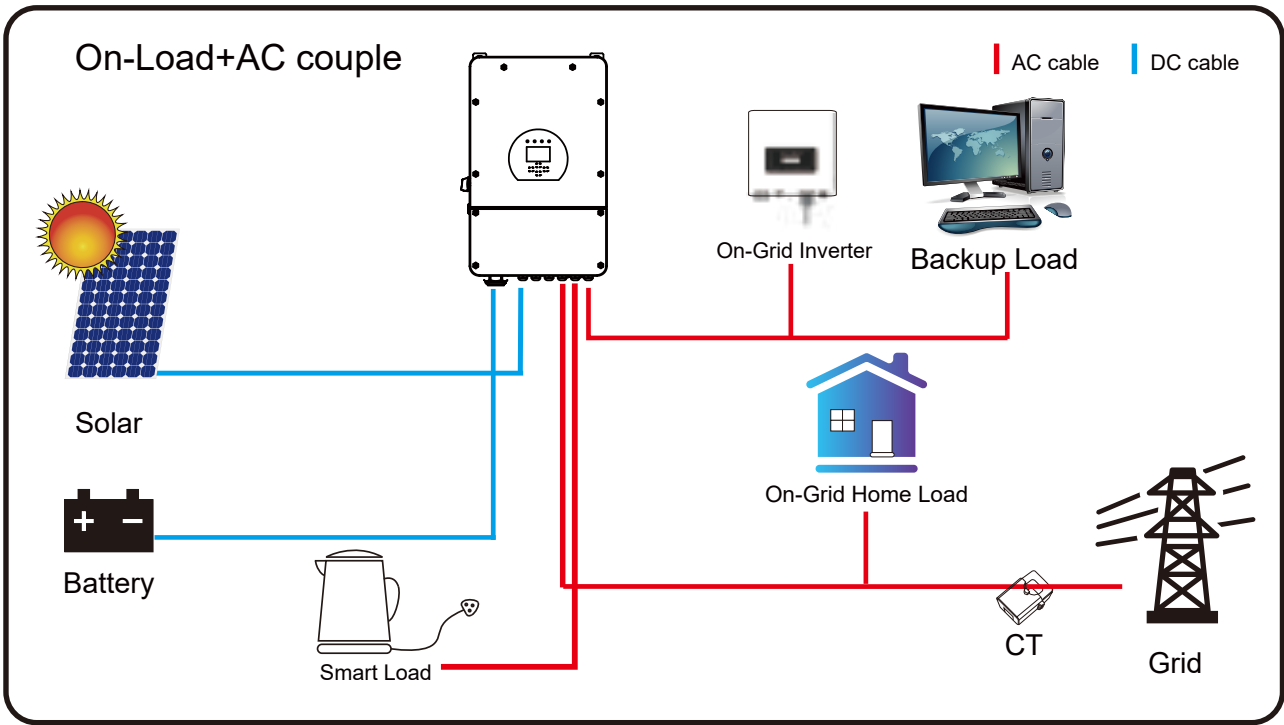


6.3. Mode III: With Aux-Load



6.4. Mode IV: AC Couple





CAUTION

The 1st priority power of the system is always the PV power, then 2nd and 3rd priority power will be the battery bank or grid according to the settings. The last power backup will be the Generator if it is available.

7. FAULT CODES

To check the fault codes click on the FAULT CODES icon on the settings menu.

FAULTS CODES		
Alarms Code	ID:2004244320	Occured
F56	DC_VoltLow_Fault	2022-01-26 12:45
F56	DC_VoltLow_Fault	2022-01-24 11:00
F56	DC_VoltLow_Fault	2022-01-07 18:19
F56	DC_VoltLow_Fault	2022-01-08 01:58
F56	DC_VoltLow_Fault	2021-11-09 13:22
F56	DC_VoltLow_Fault	2021-11-03 17:48
F56	DC_VoltLow_Fault	2021-10-27 16:31
F56	DC_VoltLow_Fault	2021-10-20 19:17

If any of the fault messages listed in the following table appear on your inverter and the fault has not been removed after re-starting, please contact your local vendor or service centre. The following information is required:

1. Inverter serial number.
2. Distributor or service centre of the inverter.
3. On-grid Power Generation Date.
4. The problem description (including the fault code and indicator status displayed on the LCD) with as much detail as possible.
5. Owner's contact information.

Error Code	Description	Solutions
F08	GFDI_Relay_Failure	1. When the inverter is in a Split phase (120/240Vac) or three-phase system (120/208Vac), the backup load port N line needs to connect ground; 2. If the fault still exists, please get in touch with us for help.
F13	Working Mode Change	Inverter work mode changed 1.Reset the inverter. 2.Seek help from Sunsynk.
F18	AC over current fault or hardware	AC Slide over current fault. 1.Check if the backup load power is within the range of the inverter. 2.Restart, and check if it is normal.

Error Code	Description	Solutions
F20	DC over current fault of the hardware	<p>DC side over current fault</p> <ol style="list-style-type: none"> 1. Check PV module connect and battery connect; 2. When in the off-grid mode, the inverter startup with a big power load, and it may report F20. Please reduce the load power connected.; 3. Turn off the DC and AC switches, wait one minute, and then turn on the DC/AC switch again. 4. Seek help from us if you can not return to a normal state.
F23	AC leakage current is trans over current	<p>Leakage current fault</p> <ol style="list-style-type: none"> 1. Check the PV module and inverter cables. 2. You may have a faulty PV panel (earth short) 3. Restart inverter
F24	DC insulation impedance failure	<p>PV isolation resistance is too low</p> <ol style="list-style-type: none"> 1. Check if the connection of PV panels and inverter are firmly connected. 2. Check if the earth bond cable on inverters is connected to the ground.
F26	The bus bar is unbalanced	<ol style="list-style-type: none"> 1. Please wait 5 minutes to see if it returns to normal. 2. Fully reset the inverter.
F29	Parallel CANbus fault	<ol style="list-style-type: none"> 1. When in parallel mode, check the parallel communication cable connection and hybrid communication address settings. 2. During the parallel system startup period, inverters will report F29. When all inverters are in ON status, it will disappear automatically; 3. If the fault exists, please contact us for help.
F34	AC Overcurrent fault	<ol style="list-style-type: none"> 1. Check the backup load connected, make sure it is in allowed power range; 2. If the fault still exists, please contact up for help.
F35	No AC grid	<p>No utility</p> <ol style="list-style-type: none"> 1. Please confirm grid is lost or not; 2. Check the grid connection; 3. Check the switch between inverter and grid in on or not; 2. If the fault still exists, please contact up for help.
F41	Parallel system stop	<ol style="list-style-type: none"> 1. Check the hybrid inverter working status. If there's 1pcs hybrid inverter is in OFF status, the other hybrid inverters may report F41 fault in parallel system. 2. If the fault exists, please contact us for help.
F42	AC line low voltage	<p>Grid voltage fault</p> <ol style="list-style-type: none"> 1. Check if the voltage is in the range of standard voltage in specification this can be adjusted via the grid set up page. 2. Check if grid cables are correctly connected.

Error Code	Description	Solutions
F47	AC_OverFreq_Fault	Grid frequency out of range 1. Check if the frequency is in the range of specification 2. You may need to adjust the frequency on the grid set up page.
F48	AC_UnderFreq_Fault	Grid frequency out of range 1. Check the frequency is in the range of specification or not. 2. Check whether AC cables are firmly and correctly connected. 3. Seek help from us, if can not go back to normal state.
F56	DC bus bar voltage is too low	Battery low voltage 1. Check if the battery voltage is too low. 2. If the battery voltage is too low use the PV or grid to charge the battery. 3. Check the battery BMS Important: Especially with Lithium batteries, ensure that the batteries Max. discharge current or power specification is the same or higher than the inverter specification.
F58	Battery_comm_Lose	1. It tells the communication between hybrid inverter and battery BMS disconnected when "BMS_Err-Stop" is active". 2. If don't want to see this happen, you can disable "BMS_Err-Stop" item on the LCD. 3. If the fault still exists, please contact us for help
F63	ARC_Fault	1. ARC fault detection is only for US market. 2. Check PV module cable connection and clear the fault. 3. Seek help from us, if can not go back to normal state.
F64	Heat sink high-temperature failure	Heat Sink temp is too high 1. Check if the working environment temperature is too high. 2. Turn off the inverter for 30 minutes and restart.

Fault Information	Instruction	Fault Information	Instruction
F01	DC_Inversed_Failure	F33	AC_OverCurr_Fault
F02	DC_Insulation_Failure	F34	AC_Overload_Fault
F03	GFDI_Failure	F35	AC_NoUtility_Fault
F04	GFDI_Ground_Failure	F36	AC_GridPhaseSeque_Fault
F05	EEPROM_Read_Failure	F37	AC_Volt_Unbalance_Fault
F06	EEPROM_Write_Failure	F38	AC_Curr_Unbalance_Fault
F07	GFDI_Fuse_Failure	F39	INT_AC_OverCurr_Fault
F08	GFDI_Relay_Failure	F40	INT_DC_OverCurr_Fault
F09	IGBT_Failure	F41	AC_WU_OverVolt_Fault
F10	AuxPowerBoard_Failure	F42	AC_WU_UnderVolt_Fault
F11	AC_MainContactor_Failure	F43	AC_VW_OverVolt_Fault
F12	AC_SlaveContactor_Failure	F44	AC_VW_UnderVolt_Fault
F13	Working_Mode_change	F45	AC_UV_OverVolt_Fault
F14	DC_OverCurr_Failure	F46	AC_UV_UnderVolt_Fault
F15	AC_OverCurr_Failure	F47	AC_OverFreq_Fault
F16	GFCI_Failure	F48	AC_UnderFreq_Fault
F17	Tz_COM_OC_Fault	F49	AC_U_GridCurr_DcHigh_Fault
F18	Tz_Ac_OverCurr_Fault	F50	AC_V_GridCurr_DcHigh_Fault
F19	Tz_Integ_Fault	F51	AC_W_GridCurr_DcHigh_Fault
F20	Tz_Dc_OverCurr_Fault	F52	AC_A_InductCurr_DcHigh_Fault
F21	Tz_GFDI_OC_Fault	F53	AC_B_InductCurr_DcHigh_Fault
F22	Tz_EmergStop_Fault	F54	AC_C_InductCurr_DcHigh_Fault
F23	Tz_GFCI_OC_Fault	F55	DC_VoltHigh_Fault
F24	DC_Insulation_Fault	F56	DC_VoltLow_Fault
F25	DC_Feedback_Fault	F57	AC_BackFeed_Fault
F26	BusUnbalance_Fault	F58	AC_U_GridCurr_High_Fault
F27	DC_Insulation_ISO_Fault	F59	AC_V_GridCurr_High_Fault
F28	DCIOver_M1_Fault	F60	AC_W_GridCurr_High_Fault
F29	AC_AirSwitch_Fault	F61	AC_A_InductCurr_High_Fault
F30	AC_MainContactor_Fault	F62	AC_B_InductCurr_High_Fault
F31	AC_SlaveContactor_Fault	F63	ARC_Fault
F32	DCIOver_M2_FAULT	F64	Heatsink_HighTemp_Fault

PLEASE NOTE

- The Single-Phase Hybrid Inverter is designed for grid-connected operation.
- The inverters meet the main standards concerning safety and electromagnetic compatibility. Before leaving the factory, all inverters undergo rigorous testing to ensure the inverter can operate reliably, as presented in Chapter 3, 'Technical Specifications'.

If you need further help please refer to the Sunsynk website where you will find training videos and frequently asked questions www.sunsynk.com.

8. COMMISSIONING

8.1. Start-Up / Shutdown Procedure

The inverter must be installed by a qualified / licensed electrical engineer in accordance with the country's wiring regulations.

Before switching on, the installation engineer must have completed the Earth Bond, RCD and earth leakage tests, checked that the solar panel Voc voltage does not exceed 480V and checked the battery voltage.

Power ON Sequence:




1. Switch on AC
2. Press Start Button
3. Switch on Battery and battery breaker
4. Switch on the DC (PV Isolator)




Shutdown Sequence:

1. Switch off AC
2. Press the start button
3. Switch off the battery and the battery breaker
4. Switch off the DC (PV isolator)

8.2. Information for Commissioning the Inverter

After you have successfully powered up the inverter, it must be programmed and set up as per the programming feature above.

 Solar	Check each bond on the solar panels	Check the VOC does not exceed 480V	Ensure both MPPTs are balanced
 GRID	Measure the supply voltage check it matches the settings of the inverter	If it falls out of the setting range it will cause the inverter shut down and alarm	See Grid Setup page
 BATTERY	Check the battery charge and discharge is within the C rating of the battery. Too high will damage the battery		Check the battery BMS is communicating with the inverter

 SYSTEM MODE	<p>This is the heart of the system this controller everything</p>	<p>Ensure you are familiar with this, if you fully understand the controller you will fully appreciate the capabilities of there inverter</p>	<p>See section 'Program Charge / Discharge Times'</p>
 ADVANCE	<p>This is for paralleling systems, and wind turbine</p>	<p>If paralleling inverters in 3 Phase check you phase rotation before switching on the AC Load, in 3 Phase the output voltage will increase across phase to 400V</p>	<p>If using a wind turbine please ensure you have the correct limiting resistor, caps and rectifier</p>
 FAULT CODES	<p>Familiarize yourself with common fault codes</p>		

8.3. GDFI Fault

Before the inverter connects to the Grid, it will detect the impedance (effective resistance) of the solar PV + to Ground, and the impedance of the solar PV - to ground. If any of the impedance values are less than 33kΩ, the inverter will not connect to the Grid and will report an error F24 on its LCD.

9. MAINTENANCE

The inverter is low maintenance. However, it is important that at least twice a year (for dusty environments this may need to be carried out weekly) all the cooling fans, air ducts are cleaned and dust free.

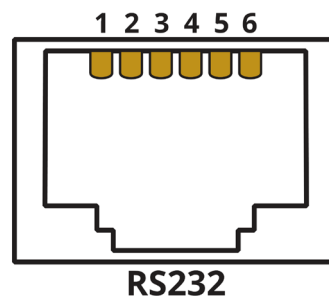
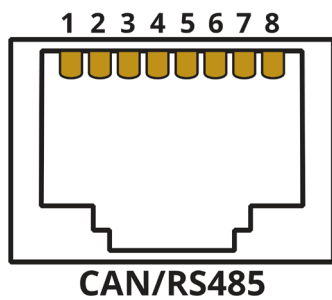
Check if there are no fault codes and Lithium battery communication is correct.

Weekly cleaning statement: Suggest micromesh filters as an available option, micro ants here are a real problem.

APPENDIX A

The following table is the connection on **battery side**:

Protocol	Description
CAN	Pin 1: CAN-H Pin 5: CAN-L Pin 2, 3, 4, 6, 7, 8: NC
RS485	Pin 1: RS485B Pin 2: RS485A Pin 3, 6: GND Pin 7: RS485A Pin 8: RS485B Pin 4, 5: NC
RS232	Pin 3: BMS transmit; Computer receiver Pin 4: BMS receiver; Computer transmit Pin 5: GND Pin 1, 2, 6: NC



The following table is the connection on **inverter side**:

Protocol	Description
CAN	Pin 4: CAN-H Pin 5: CAN-L Pin 1, 2, 3, 6, 7, 8: NC
RS485	Pin 1: RS485B Pin 2: RS485A Pin 3, 6: GND Pin 7: RS485A Pin 8: RS485B Pin 4, 5: NC
RS232	Pin 3: BMS transmit; Computer receiver Pin 4: BMS receiver; Computer transmit Pin 5: GND Pin 1, 2, 6: NC

APPENDIX B

Inverters sold in Australia will be set to the Default Australian standards.

APPENDIX C

The Sunsynk Single-Phase Hybrid Inverter inverter is compatible with the SolarMan app, via a Wifi or GSM data logger (See SolarMan instruction manual).

APPENDIX D

If an external Residual Current Device (RCD) is used it should be of Type A/AC with a tripping current of 30mA or higher.

Use of RCDs

Residual Current Devices (RCDs): An RCD dedicated for an Inverter Energy System (IES) may be used to meet the mechanical cable protection requirements of AS/NZS3000 for the cable from the switchboard to the IES. If an RCD is installed the engineer must:

1. Disconnect all live conductors (including both active and neutral conductors) and
2. Be of the type specified in the inverter manufacturer's instructions or as labelled on the inverter.

We recommend the use of an RCD on all circuits and sub-circuits connected to the Sunsynk Inverter. Below is the specifications for a Residual Current Breaker with Overcurrent Protection (RCBO)

Earth-leakage protection class	Type A
Earth-leakage sensitivity	30mA
Curve code	C
Network type	AC
Poles description	2P
Earth-leakage protection time delay	Instantaneous

APPENDIX E

The Sunsynk inverter can be connected to the internet, but you need to add a data logger to do this.

The inverter is compatible with Solar Man data-loggers, which you can obtain from us with your distributor

1. LAN-Type Data Logger
2. Wi-Fi-Type Data Logger
3. GSM-Type Data Logger

To setup the Internet connection for the Data Logger, please refer to the App User instructions. The Data Logger should be connected to the bottom of the inverter via the connection socket marked WIFI.

For more information, training videos, software upgrades, help line, forum please refer to <http://www.sunsynk.com> - Tech Support (Do not forget to register first on the website).





CONTACT US

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