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Mr. Satya Ganti  
Sarva Bio Remed, LLC  
4235 Beaumont Road  
Dover, PA 17315

August 2, 2015

**RE: Successful Use of HydroRemed for Groundwater**

Dear Satya

This Letter presents a summary of our successful use of your product; HydroRemed for Groundwater (hereinafter referred to as "HydroRemed"). As previously discussed with you and as presented herein; our application of HydroRemed, in the manner you recommended, resulted in a regulatory compliant remedial action that overtime resolved a petroleum release to the groundwater beneath a 1.7-acre parcel of land located in Wareham, Massachusetts (hereinafter referred to as the "Site").

Between circa 1951 and 2000; the front or southern portion of the Site was occupied by a gasoline station with a total of five, underground, gasoline storage tanks. During that same general time period; the rear or northern portion of the Site was occupied by a home heating oil delivery company with a total of four, 10,000-gallon, above ground, heating oil storage tanks. The gas station and heating oil operation stopped operating circa 2000. Between 2000 and 2007 the Site was essentially unoccupied and the referenced underground and above ground storage tanks were removed.

On February 15, 1996 the Massachusetts Department of Environmental Protection (Mass DEP) was notified of a release of oil to the subsurface environment beneath the rear or northern portion of the Site. On July 26, 1999 Mass DEP was notified of a release of gasoline to the subsurface environment beneath the front or southern portion of the Site.

Based on the above petroleum releases; Mass DEP identified the Site as a "Disposal Site" and assigned a Release Tracking Number. In response to Mass DEP requirements; the Site owner and long-time operator of the gas station and heating oil company hired an environmental consulting company that performed a subsurface investigation; subsequent to which, in 2005, a process of remediation was started that involved installation and operation of a bio-remediation system enhanced by a soil vapor extraction system (SVES). Based on available information it appears that the referenced remediation that started in 2005 was discontinued in 2007. The initially identified heating oil and gasoline constituent concentrations in the groundwater were significantly elevated above the applicable regulatory standards. When the remediation systems were discontinued in 2007, the heating oil and gasoline constituent concentrations in the groundwater were still significantly elevated above the regulatory standards.

The previous owner, who had operated the gas station and heating oil operation, sold the Site to the current Site owner and our Client in January 2010. In June 2010 the current Site owner hired Compliance Environmental, Inc. (CEI) to represent him and resolve the referenced on Site petroleum releases pursuant to all applicable regulations of Mass DEP, primary of which is the Massachusetts Contingency Plan (MCP, 310 CMR 40.0000).

Starting in the summer of 2010 we performed the following: reviewed all the pertinent Site documents, completed a more extensive and comprehensive subsurface investigation that included ten soil boring/groundwater monitoring wells, collected soil and groundwater samples for the appropriate laboratory analyses and prepared and submitted the necessary documents to resolve the Notice of Noncompliance Status that Mass DEP had attached to the Site and presented to the former owner.

Based on our knowledge of Site conditions, the results of our subsurface investigation (including: contaminant concentrations, hydro-geo parameters and secondary groundwater parameters; e.g. dissolved oxygen etc.) and our previous experiences using a variety of remedial strategies to resolve a variety of contaminant releases to the subsurface environment; we determined that soil excavation followed by groundwater bio-remediation would be the best and most cost effective remedial option going forward.

As it turned out and as briefly summarized herein; this two-phase remedial approach proved to be the correct remedial choice whereby our post remedial analytical results on the remaining soil and groundwater confirmed our expectations that the heating oil and gasoline release were resolved in a manner and outcome pursuant to all applicable Mass DEP regulations.

As referenced; the first remedial task involved the regulatory compliant excavation and off Site recycling (asphalt batching) of the subsurface soils that our investigation had identified with contaminant concentrations above the applicable regulatory standards.

As also referenced above; the second and more complex remedial task involved resolution of the elevated concentrations of gasoline constituents and heating oil constituents identified in the groundwater beneath the Site

Consequently; after speaking with a friend, working for a competitor, who recommended you; we contacted you to discuss our project and the possibility of using one of your products to resolve the contaminant concentrations identified in the groundwater beneath the Site.

Based on our initial discussions and our review of your product literature; we made the decision to use a series of groundwater injection ports to apply a solution of your HydroRemed to the groundwater beneath the Site. It was important to us that the composition and properties of the heterotrophic, oleophilic bacteria in HydroRemed and the application of HydroRemed is pursuant to the applicable sections of the MCP; attention to 310 CMR 40.0046; "Application of Remedial Additives".

The remedial additive bio-solution, namely HydroRemed, was introduced, as described above, on July 18, 2013. A detailed description of the employed bio-remediation technology and the specifics of our HydroRemed application was presented in the final "project ending" Report that was submitted to Mass DEP, dated July 15, 2015 entitled; "Permanent Solution with No Conditions".

Subsequent to the July 18, 2013 HydroRemed application; we collected groundwater samples from the on Site groundwater monitoring wells. The groundwater samples were submitted to a State certified laboratory for Volatile Petroleum Hydrocarbon (VPH) analysis and/or Extractable Petroleum Hydrocarbon (EPH) analysis. The groundwater analytical results identified an overall decrease in the VPH and EPH concentrations in the groundwater. The groundwater sampling and analysis occurred a total of six times between September 2, 2013 and January 17, 2015. The bio-remediation was identified as successful when the four, consecutive, seasonal (fall, winter, spring & summer) groundwater sampling and analytical results provided repeated, overtime confirmation that there were no identified VPH or EPH concentrations in the groundwater samples collected from any of the nine monitoring wells that exceeded the applicable, MCP Groundwater Protection Standards.

In closing as presented in the above referenced July 15, 2015 Permanent Solution with No Conditions Report: the non-hazardous, naturally occurring, heterotrophic bacteria in the Hydro-Remed solution operated as expected resulting in the overtime metabolic breakdown of the petroleum hydrocarbons into fatty acids that are then further metabolized or broken down into free energy and carbon with the ultimate result that, as presented herein, the heating oil and gasoline release was resolved pursuant to all applicable requirements of the MCP.

As we discussed; we have very recently completed a subsurface investigation at a former gasoline station property in Plymouth, Massachusetts that identified elevated concentrations of constituents of gasoline in subsurface soil and groundwater samples.

Therefore; I expect that we may employ the same remedial strategy used at the Wareham Site to our "new" project in Plymouth.

Sincerely,  
**COMPLIANCE ENVIRONMENTAL, INC.**

Joseph S. Hobin  
President and Senior Geologist