



City Residential Service Tariff

Availability

Available to any individual residential dwelling unit for single phase electric service used principally for residential purposes and served through one meter. Applicant must be located so that suitable and adequate service can be rendered from the utility's secondary distribution system.

Character of Service

Alternating current, sixty Hertz, single phase, at a voltage of approximately 115 volts two–wire, or 115–230 volts three–wire.

Rate

Facility Charge Per Month

Service Charge	\$6.09 per month
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Energy Charge (in addition to facility charge)

For the First	300 kWh used per month	\$0.109
For the Next	700 kWh in the same month	\$0.087
For all Over	1,000 kWh used in the same month	\$0.069

Minimum Charge

The minimum charge per meter shall be the facility charge.

Adjustments

The charges derived in the above rate are subject to adjustment for:

Purchased Power Cost Adjustment Tracking Factor

(Refer to Appendix A)

Fuel Cost Adjustment

(Refer to Appendix A)

Rural Residential Service Tariff

Availability

Available to any single phase residential service unit or farm served through one meter located beyond the secondary distribution system of the utility. Applicant must be located so that suitable service cannot be rendered from the utility's secondary distribution system.

Character of Service

Service rendered be alternating current, 60 Hertz, single phase, at a voltage of approximately 115 volts, 2-wire, or 115–230 volts, 3–wire.

Rate

Facility Charge Per Month

Service Charge	\$7.95 per month
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Energy Charge (addition to facility charge)

For the First	300 kWh used per month	\$0.154
For the Next	700 kWh in the same month	\$0.099
For all Over	1,000 kWh used in the same month	\$0.079

Minimum Charge

The minimum charge per meter shall be the facility charge except where a higher minimum has been guaranteed by the customer for a three year period in accordance with the plan for rural line extensions. At the expiration of such a three year period the regular minimum will apply.

Adjustments

The charges derived in the above rate are subject to adjustment for:

Purchased Power Cost Adjustment Tracking Factor

(Refer to appendix A)

Fuel Cost Adjustment

(Refer to Appendix A)

City Commercial Service Tariff

Availability

Available for one meter single phase commercial service including lighting, miscellaneous small appliances, refrigeration, cooking appliances, water heating, and incidental small motors not: exceeding three horse power capacity. Applicant must be located on the utility's distribution lines suitable for supplying the service requested and applicant must be located on the secondary distribution system of the utility.

Character of Service

Alternating current, sixty hertz, single phase, at a voltage of approximately 115 volts two-wire, or 115-230 volts three wire.

Rate

Facility Charge Per Month

Service Charge	\$9.82 per month
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Energy Charge (in addition to facility charge)

For the First	500 kWh used per month	\$0.154
For the Next	2,000 kWh in the same month	\$0.136
For the Next	2,500 kWh used in the same month	\$0.088
For all Over	5,000 kWh used in the same month	\$0.069

Minimum Charge

The minimum charge per meter shall be the facility charge

Adjustments

The charges derived in the above rate are subject to adjustment for:

Purchased Power Cost Adjustment Tracking Factor

(Refer to Appendix A)

Fuel Cost Adjustment

(Refer to Appendix A)

Rural Commercial Service Tariff

Availability

Available through one meter single phase for any commercial customer located beyond the secondary distribution system of the utility. Applicant must be so located that suitable and adequate service cannot be rendered from the utility's secondary distribution system.

Character of Service

Service rendered shall be alternating current, 60 Hertz, single phase, at a voltage of approximately 115 volts, 2-wire, or 115-230 volts, 3-wire.

Rate

Facility Charge Per Month

Service Charge	\$9.82 per month
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Energy Charge (in addition to facility charge)

For the First	500 kWh used per month	\$0.188
For the Next	2,000 kWh in the same month	\$0.167
For the Next	2,500 kWh used in the same month	\$0.106
For all Over	5,000 kWh used in the same month	\$0.090

Minimum Charge

The minimum charge per meter shall be the facility charge excepting where a higher minimum has been guaranteed by the customer for a three year period in accordance with the plan for rural line extension. At the expiration of the three year period the regular minimum will apply.

Adjustments

The charges derived in the above rate are subject to adjustment for:

Purchased Power Cost Adjustment Tracking Factor

(Refer to Appendix A)

Fuel Cost Adjustment

(Refer to Appendix A)

City Power Service Tariff

Availability

Available for any purpose. Applicant must agree to a one-year term of service, and must be located on or adjacent to the utility's distribution line, suitable and adequate for supplying the service requested at Lawrenceburg, Indiana, or in adjacent rural territory served by the utility .

Character or Service

Alternating current, sixty Hertz, three phase, at voltage of approximately 230 volts, or at any standard voltage supplied by the utility in the area served.

Rate

Facility Charge Per Month

Service Charge	\$9.82 per month
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Energy Charge (in addition to facility charge)

For the First	500 kWh used per month	\$0.173
For the Next	2,000 kWh used in the same month	\$0.154
For the Next	2,500 kWh used in the same month	\$0.108
For all Over	5,000 kWh used in the same month	\$0.088

Minimum Charge

The minimum charge per meter shall be the facility charge.

Adjustments

The charges derived in the above are subject to adjustment for:

Purchased Power Cost Adjustment Tracking Factor

(Refer to Appendix A)

Fuel Clause Adjustment

(Refer to Appendix A)

Terms and Conditions

1. Terms of contracts hereunder shall not be less than one year
2. At the option of the utility should the electrical energy used under this schedule for any reason be metered on the primary side of service transformers one percent (1%) of the kilowatt hours so metered shall be deducted before computing the bill.
3. All wiring, pole lines, wire, and other electrical equipment beyond the metering point, exclusive of the service transformers and protective equipment is considered the distribution system of the customer and shall be furnished and maintained by the customer.

Primary Power and Light Tariff

Availability

Available for any customer contracting for light and power who guarantees a minimum monthly demand of 50 kilovolt–amperes. Applicant must agree to a one–year term of service and must be located adjacent to an electric transmission or distribution line of the utility that is suitable and adequate supplying the service requested.

Character or Service

Alternating current, sixty Hertz, three phase, and furnished in accordance with provisions set forth hereunder

Demand Charge

Each kVA of Maximum Demand	\$12.38
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Plus an Energy Charge of

First 360 hours' use of Billing Maximum Load	<u>\$0.054</u>
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All over 360 hours' use of Billing Maximum Load	<u>\$0.042</u>
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Plus a Service Charge of

Service Charge	\$618.50 per month
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Maximum Load

Maximum load shall be measured by suitable instruments provided by the utility, and In any month the maximum load expressed in kilovolt–amperes shall be the average number of kilowatts in the 30–minute interval in such month during which the energy metered is greater than any Other such 30–minute interval in such month, divided by the average lagging power factor (expressed as a decimal) calculated for the month. Energy shall be measured by suitable integrating instruments provided by the utility if service is at a voltage of approximately 480 volts or lower the maximum load and energy measurements shall be increased by (3%) to convert such measurement to equivalent of metering at the utility's primary voltage.

Equipment supplied by Customers

A credit of \$0.25 per kVA of billing maximum load will be made to the monthly load charge When customer takes service at the point of connection of his service lines with an available transmission or distribution line of the which has a voltage of approximately 2300 volts or higher and which, in the judgment of the utility, is adequate and suitable to serve the contracted capacity, provided customer installs, furnishes, and maintains at his own expense , the complete substation structure and equipment, including switches and protective equipment, transformer, and other apparatus, any or all of which is necessary for customer to take service at the said point of connection.

Minimum Charge

The month minimum charge shall be the highest monthly Maximum Load Charge established during the preceding eleven (11) months, which shall not be less than \$618.50 per month.

Adjustments

The charges derived in the above rate are subject to adjustment for:

Purchased Power Cost Tracking Power

(Refer to Appendix A)

Fuel Cost Adjustment

(Refer to Appendix A)

Retail Power Plant Service Tariff

Availability

This rate is applicable for electric service to power plants with intermittent generation. Because of its intermittent generation, the power plant will not constantly receive electric service from the City/Lawrenceburg Municipal Utilities. Electric service under this rate shall be subject to the terms and conditions of a special services contract.

Character of Service

Alternating current, sixty Hertz, three phase, delivered at transmission voltage, and furnished in accordance with provisions set forth hereunder.

Demand Charge

Each kVA of Billing Demand	\$6.50
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Plus an Energy Charge of

First 360 hours' use of Billing Maximum Load	<u>\$0.03200</u>
All over 360 hours' use of Billing Maximum Load	<u>\$0.03200</u>

Plus a Service Charge of

Service Charge	\$225.00 per month
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Measurement of Demand and Energy

Maximum load shall be measured monthly by suitable instruments provided by the utility. In any month the billing demand expressed in kilovolt–amperes shall be the average number of kilowatts in the 30–minute interval in such month during which the energy metered is greater than any other such 30–minute interval in such month, divided by the average lagging power factor (expressed as a decimal) calculated for the month. Energy shall be measured by suitable integrating instruments provided by the utility.

Minimum Billing Demand

The minimum billing demand shall be 60% of the greater of (a) the contract capacity set forth on the contract for electric service or (b) the highest billing demand recorded during the previous eleven (11) months. In no event shall the billing demand be less than the minimum billing demand.

Minimum Charge

The monthly minimum charge shall be the sum of the Service Charge and the product of the Demand Charge and the monthly billing demand.

Adjustments

The charges derived in the above rate are subject to adjustment for:

Late Payment Charges and Costs

Customer's payment is due in accordance with and subject to the penalties, interest, and charges contained in the Lawrenceburg Municipal Utilities General Terms and Conditions for Electric Service in existence at the time the City/Lawrenceburg Municipal Utilities issues each bill.

Special Terms & Conditions

This rate schedule is available to customers having other sources of supply, including self-supply resource options. Where such conditions exist, for any interval periods in which the customer resource is providing energy (kW), the reactive power (kVAR) will be discarded for the purpose of determining the average lagging power factor for the month and the billing demand (kVA).

Billing Period

The Billing Period shall be calendar month.

Purchased Power Cost Tracking Factor

(Refer to Appendix A)

Fuel Cost Adjustment

(Refer to Appendix A)

Net Metering Tariff

Availability

Net Metering is provided upon request and on a first-come, first-served basis. Net Metering is available to residential, commercial, and industrial customers in good standing that own and operate an eligible solar, wind, biomass, geothermal, hydroelectric, or other renewable generation source. The name plate rating of Customer's generator must not exceed 10 kW. Customers served under this tariff must also take service from LMU under the otherwise applicable standard service tariff. Total Net Metering participation under this tariff is limited to a total name plate rating of all Customers' generators of one-tenth of one percent (0.1%) of the LMU's most recent summer peak load.

Character of Service

Alternating current, sixty Hertz, single phase, at a voltage of approximately 115 volts two-wire, or 115–230 volts three-wire.

Rate

Facility Charge Per Month

Service Charge	\$50.00 per month
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Energy Charge (in addition to facility charge)

For the first	300 kWh used per month	\$0.109
For the Next	700 kWh in the same month	\$0.087
For all over	1,000 kWh used in the same month	\$0.069

Minimum Charge

The minimum charge per meter shall be the facility charge.

Adjustments

The charges derived in the above rate are subject to adjustment for:

Net Meter Billing

Monthly charges for energy and demand, where applicable, to serve the Customer's net or total load shall be determined according to LMU's standard service tariff under which the Customer otherwise would be served, absent the Customer's eligible Net Metering facility. The measurement of net energy supplied by LMU and delivered to LMU shall be calculated in the following manner. LMU shall measure the difference between the amount of electricity delivered by LMU to Customer and the amount of electricity generated by the Customer and delivered to LMU during the billing period, in accordance with normal metering practices. If the kWh delivered by LMU to the Customer exceeds the kWh delivered by the Customer to LMU during the billing period, the Customer shall be billed for the kWh difference. If the kWh generated by the Customer and delivered to Utility exceeds the kWh supplied by LMU to Customer during the billing period, the Customer shall be credited in the next billing cycle for the kWh difference at the rate of LMU's avoided cost. When Customer elects to discontinue Net Metering service, any unused credit will be granted to LMU. LMU shall not purchase or wheel power produced by Net Metering facilities. Bill charges and credits will be in accordance with the standard tariff that would apply if the Customer did not participate in Net Metering under this tariff.

Purchased Power Cost Adjustment Tracking Factor

(Refer to Appendix A)

Fuel Cost Adjustment

(Refer to Appendix A)

Economic Development Rider

Availability

This Rider is available to a Qualifying Customer (as defined herein) to encourage large power users to expand or create new operations within the Utility's service territory.

Qualifications

A "Qualifying Customer" is a new or existing non-residential customer in the Utility's service territory that is establishing new operations or expanding existing operations such that the new or expanded operations will result in new or additional demand of at least one (1) MW (1000 kW) at one delivery point (the "Qualifying Demand") and the new or expanded operations has involved a capital investment of at least one million dollars (\$1,000,000) within the Utility's service territory.

For a Qualifying Customer that is expanding operations, Qualifying Demand is measured from the average monthly peak demand for the twelve (12) months immediately preceding the effective date of the Service Application. For a Qualifying Customer that is establishing new operations, Qualifying Demand is measured from zero.

A Qualifying Customer is not a customer: (1) with "new" demand that results from a change in ownership of an existing establishment without qualifying new load; (2) renewing service following interruptions such as equipment failure, temporary plant shutdown, strike, economic conditions, or natural disaster; or (3) that has shifted its load from one operation or customer to another within the Utility's service territory. The Utility may determine exclusively, without recourse by the customer, whether an event has occurred that would prevent a customer from being a Qualifying Customer.

Qualifying Demand

New Customer/New Load	1MW	1000kW	Demand Measurement from Zero (0)
Existing Customer/Additional Load	1MW	1000kW	Over & Above Preceding 12 Month Average

Rate Incentive

Beginning with the effective date indicated in the Service Application submitted by the Qualifying Customer, Utility will receive a credit on its wholesale bill for the qualifying new load. The incentive amount received by Utility from the Indiana Municipal Power Agency for such load will be passed in full to Qualifying Customers. For reference purposes, the discount to the Qualifying Customer's wholesale cost for qualifying new load will be calculated according to the following schedule:

Rate Incentive Schedule

Months	1 through 12	20%
Months	13 through 24	15%
Months	25 through 36	10%
Months	37 through 48	10%
Months	49 through 60	5%

Facility Charge Per Month

Service Charge	\$618.50 per month
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Minimum Charge

The minimum charge per meter shall be the facility charge.

Terms and Conditions

The Qualifying Customer must submit a Service Application to the Utility specifying: (1) a description of the amount and nature of the new load; (2) the basis on which the Qualifying Customer meets the requirements of this Rider; (3) the Qualifying Customer's desired effective date; and (4) number of employees, type(s) of goods or services offered and other data that the City of Lawrenceburg determines to be important. This Rider will terminate on the same date that IMPA's economic development rider terminates, except that any Qualifying Customer receiving the rate incentive at the time of the Rider's termination may continue receiving the incentive for the remainder of the applicable incentive period (as long it continues to meet the Rider's requirements)

Outdoor Lighting Tariff (Security Lighting)

Availability

Available to any customer within the area Served by the Lawrenceburg Electric Utility for outdoor lighting.

Character of Service

A 175 watt, 250 watt, 400 watt or 1,000 watt mercury vapor light or a 250 or 400 Watt high pressure sodium light controlled by photoelectric Cell will be installed, operated and maintained by the utility.

Charge for Service

For each light, Including a bracket not to exceed 4 feet and one span of secondary conductors.

Type

Per Light Per Month

Mercury Vapor	
175 watt	\$10.76
250 watt	\$15.74
400 watt	\$23.32
1,000 watt	\$37.66
High Pressure Sodium	
250 watt	\$23.32
400 watt	\$37.66
Railroad Signal	\$64.03

When additional facilities not provided for in the above charges are installed by the Utility, customer will pay in advance of installation the cost of such additional facilities which may be required to supply service from the most suitable existing pole of the utility to the point designated by the customer for the installation of said light.

Public Street Lighting Tariff

Availability

Available to the City of Lawrenceburg for public street lighting.

Character of Service

Alternating current, sixty cycle at a voltage and phase which is standard in the area served.

Rate

Flat Rate Service Charge Per Year

Service Charge	\$70,686.00 Per Year
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Appendix A

RATE ADJUSTMENT Applicable to Rates: City Residential, Rural Residential, City Commercial, Rural Commercial, City Power and Primary Power and Light.

The Rate Adjustment shall be on the basis a Purchased Power Cost Adjustment Tracking Factor, occasioned solely by changes in the cost of purchased power, accordance with the order of the public Service commission of Indiana, approved December 17, 1976, in Cause No. 34614 as follows:

Rate Adjustment Applicable To The Above Listed

*Rate Schedules: \$0.000000 per kWh used each month

FUEL COST ADJUSTMENT

(Applicable to Rates: City Residential, Rural Residential, City Commercial, Rural Commercial, City Power and Primary Power and Light, Retail Power Plant Service, Net Metering Tariff)

*The fuel clause adjustment in dollars per kilowatt hour shall be the same as that most recently billed to the City of Lawrenceburg Municipal Electric utility by its purchased power suppliers less \$0. 00 per kilowatt hour, such difference to be divided by one (1.0) minus the total energy losses of the utility for the preceding calendar year expressed as a decimal fraction of the total energy purchased for the same year. Refer to Appendix FC for current fuel adjustment factor.